



**Tipperary**  
CORPORATION

633 Seventeenth Street  
Suite 1550  
Denver, Colorado 80202

OIL CONSERVATION DIVISION  
RECEIVED

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December 8, 1992

Mr. Ben Stone  
State of New Mexico  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501-2088

Re: Application for Authority to Inject (C-108)  
Burro Pipeline Corporation  
Lea County, New Mexico

Dear Mr. Stone:

Please find enclosed copies of the results of a water sample analysis and the affidavit of publication. These two items should be the last remaining documentation which we are required to furnish before you can act on our application, which was submitted September 18, 1992. Our proposal is to reenter a currently plugged salt water disposal well in the location NE/31/10S/33E for the present salt water disposal needs of the Burro Pipeline system.

We have set up plugging bonds on this well and should have all paper work complete for this by the time this letter reaches you. If you should have any questions in regard to this bond, please contact Ms. Elaine Treece of this office for details.

If you should have any questions, please feel free to contact me at (303) 293-9379.

Sincerely,

Mark Amershek  
Burro Pipeline Corporation

120892AC.SAM



# SOUTHWESTERN LABORATORIES

Materials, environmental and geotechnical engineering, nondestructive, metallurgical and analytical services  
1703 West Industrial Avenue • P.O. Box 2150 • Midland, Texas 79702

Report of tests on **Water**  
Client **Tipperary Oil & Gas**  
Delivered by **J. Sparks**

File No. **6845000**  
Report No. **79509-9**  
Report Date **12-1-92**  
Date Received **11-19-92**

Identification **NW/4, S32-105-33E, Sampled 11-19-92**  
**by Jeff Sparks & Jack Griffin**

## REPORT OF CHEMICAL ANALYSIS

<u>Parameters</u>	<u>Results mg/L</u>	<u>Date Performed</u>	<u>Analyst</u>	<u>Standard Methods, 17th Edition</u>
Calcium	218	11-24-92	W. Jaycox	3500-Ca, D
Magnesium	64	11-24-92	W. Jaycox	3500-Mg, E
Sodium & Potassium (calc. as Na)	53	11-25-92	W. Jaycox	
Carbonate	0	11-24-92	W. Jaycox	2320-B
Bicarbonate	167	11-24-92	W. Jaycox	2320-B
Sulfate	206	11-25-92	W. Jaycox	4500-SO <sub>4</sub> , C
Chloride	404	11-24-92	W. Jaycox	4500-Cl, B
Total Dissolved Solids, @ 180°C	1030	11-25-92	W. Jaycox	2540-C
Total Hardness as CaCO <sub>3</sub>	808	11-24-92	W. Jaycox	2340-C
pH	7.44	11-24-92	W. Jaycox	4500-H

Copies: Tipperary Oil & Gas, Attn: Jeff Sparks

JLC  
Reviewed by

SOUTHWESTERN LABORATORIES  
Albert Sparks

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, Kathi Bearden

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of \_\_\_\_\_

One weeks.  
Beginning with the issue dated

Sept. 21, 1992  
and ending with the issue dated

Sept. 21, 1992

Kathi Bearden  
General Manager

Sworn and subscribed to before

me this 23 day of

Sept, 1992

Paula Parrish  
Notary Public.

My Commission expires \_\_\_\_\_

Aug. 5, 1995  
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

**LEGAL NOTICE**  
September 21, 1992  
Burro Pipeline Corporation is making application with the Oil Conservation Division in Santa Fe to re-enter the State "D" #1 for the purpose of salt water disposal. This well was formerly used for water disposal from 1967 thru 1983, when it was plugged. The well is located in unit letter H, 1980' FNL & 660' FEL, Sec 31, T10S-R33E, Lea County, New Mexico.  
This well will dispose into the Devonian formation at a depth interval of 12,016 - 12,147 which is nonproductive of hydrocarbons. The maximum rate of injection will be 6,000 BWPD, average of 5,000 BWPD. Maximum pressure will be 825 psig, average 0 psig.  
All interested parties must file objections or requests for hearings with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 (fifteen) days of this notice. You may also contact Mr. Robert Larson at Burro Pipeline Corp., 633 17th Street, Suite 1550, Denver, Colorado 80202-(303) 293-9379.