RELEASE 4-19-93

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

April 2, 1993

New Mexico Energy & Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504

Attn: David Catanach

Dear Mr. Catanach,

Enclosed please find our application for authorization to inject for the Big Eddy Unit Fed. 79-Y located in Section 21-T21S-R28E of Eddy County.

Sincerely,

Brian Collins Jr

Brian Collins
Engineer

BC/th

Enclosures

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Yates Petroleum Corporation

Address: 105 S. 4th Street

Contact party: Brian Collins Phone: (505) 748-1471

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Brian Collins Title Engineer

Signature: Brian Collins JB Date: April 2, 1993

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

YATES PETROLEUM CORPORATION
105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

April 2, 1993

New Mexico Energy & Minerals Department
Oil Conservation Division
Drawer DD
Artesia, NM 88210

Attn: Mike Williams

Dear Mr. Williams,

Enclosed please find our application for authorization to inject for the Big Eddy Unit Fed. 79-Y located in Section 21-T21S-R28E of Eddy County.

Sincerely,

Brian Collins

Brian Collins
Engineer

BC/th

Enclosures

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

April 2, 1993

Bureau of Land Management
P. O. Box 1778
Carlsbad, NM 88220

Attn: Richard Manus

Dear Mr. Manus,

Enclosed please find our application for authorization to inject for the Big Eddy Unit Fed. 79-Y located in Section 21-T21S-R28E of Eddy County.

Sincerely,

Brian Collins

Brian Collins
Engineer

BC/th

Enclosures

C-108
Application For Authorization To Inject
Yates Petroleum Corporation
Big Eddy Unit Fed. 79-Y
J 21-T21S-R28E
Eddy County, New Mexico

I. The purpose of reworking this well is to make a disposal well for produced Delaware Sand water into the Delaware Sand formation.

Yates Petroleum plans to convert this well to a water disposal well into the Delaware Sand.

II. Operator: Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
Brian Collins (505) 748-1471

III. Well Data: See Attachment A

IV. This is not an expansion of an existing project.

V. See attached map, Attachment B

VI. 1 well within the area of review penetrate the proposed injection zone. (See Attachment C)

VII. 1. Proposed average daily injection volume approximately 1,500 BWPD.
Maximum daily injection volume approximately 3,000 BWPD.

2. This will be a closed system.

3. Proposed average injection pressure-unknown.
Proposed maximum injection pressure--774 psi.
This pressure based on top perf at 3869'. If, at a later date, shallower intervals are added, maximum injection pressure will be reduced to 0.2 psi/ft. x new top perf depth.

4. Sources of injected water would be produced water from the Delaware Sand. (Attachment D)

5. See Attachment D.

VIII. 1. The proposed injection interval is the portion of the Delaware Sand formation consisting of porous Sandstone from estimated depths of 3000'-5900'.

Current perforations are 3869'-3878' and 5784'-5805'. Although we plan to utilize the current perforated intervals, we are seeking approval to inject into a larger interval in case it is necessary to add more injection interval due to possible low injectivity in the existing intervals.

2. Possible Fresh water zones overlie the proposed injection formations at depths to approximately 1000' feet. There are no fresh water zones underlying the formation.

IX. The proposed disposal interval may be acidized with 7-1/2% HCL acid, 12-3 HF acid, or proppant fractured.

X. Logs were filed at your office when the well was drilled.

XI. No windmills exist within a one mile radius of the subject location.

XII. Yates Petroleum Corporation has examined geologic and engineering data and has found that there is no evidence of faulting in the proposed interval.

XIII. Proof of Notice

A. Certified letters sent to the surface owner and offset operators attached. (Attachment E)

B. Copy of legal advertisement attached. (Attachment F)

XIV. Certification is signed.

Yates Petroleum Corporation
Big Eddy Unit Fed. 79-Y
J- 21-T21S-R28E

III. Well Data

A. 1. Lease Name/Location:
Big Eddy Unit Fed. 79-Y
J-21-T21S-R28E
1980' FSL & 1930' FEL

2. Casing Strings:
a. Present Well Condition
13 3/8", 48#, H40 @ 1000' w/830 sx (circ)
8 5/8", 28#, S80 @ 2939' w/1427 sx.
5 1/2", 15.5#, J55 @ 6508' w/720 sx (TOC 2460' CBL)
Present Status:
Non-commercial completion in Delaware at 3869'-3878' and 5784'-5805'.

3. Proposed well condition:
Casing same as above.
3 1/2" 9.3 J55 or 2-7/8" 6.5 J55 plastic-coated injection tubing @ 3800'.

4. Propose to use Guiberson or Baker plastic-coated or nickel-plated packer set at 3800'.

B. 1. Injection Formation: Delaware Sand

2. Injection Interval will be through perforations from approximately 3869' - 5805'.

3. Well was originally drilled as a Delaware Sand oil well. Well will be Delaware Sand water disposal well (3869'-5805') when work is completed.

4. Perforations: 3869' - 3878', 5784' - 5805'.

5. Next higher (shallower) oil or gas zone within 2 miles--None.
Next lower (deeper) oil or gas zone within 2 miles--Bone Spring.

ELL NAME: Big Eddy 79-Y FIELD AREA:

OCATION: 1980'FSL, 1930'FEL J-21-21s-28e Eddy NM

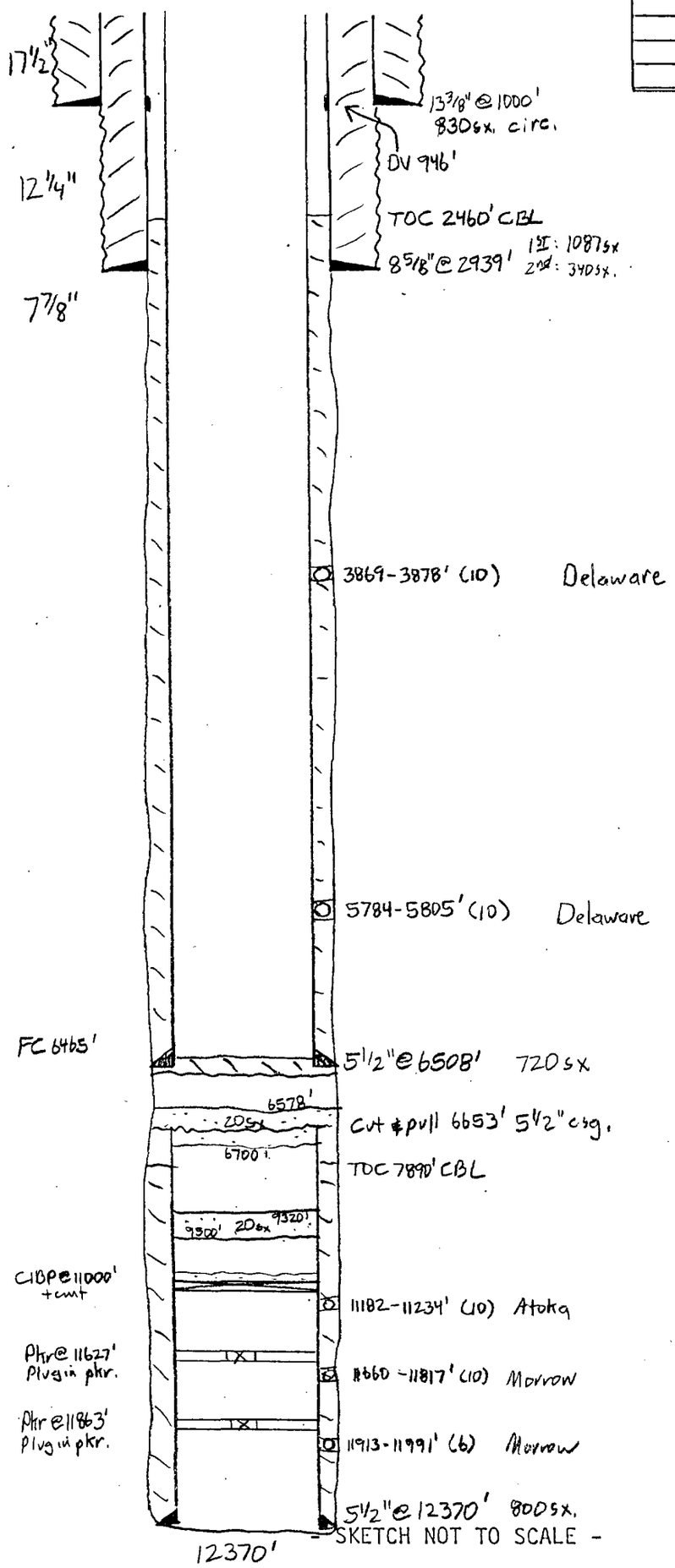
L: 3221' ZERO: 18' AGL: '

B: 3239' ORIG. DRLG./COMPL. DATE:

OMMENTS:

CASING PROGRAM:

SIZE/WT./GR./CONN.		DEPTH SET
13 3/8 48 H40 STC		1000'
8 5/8 28 S80 STC		2939'
5 1/2 17 N80 LTC	6653' –	12370'
5 1/2 15.5 J55		6508'



Attachment A

Current Status

ILLEGIBLE

SKETCH NOT TO SCALE -

REVISED:

WELL NAME: Big Eddy 79-Y FIELD AREA:

LOCATION: 1980'FSL, 1930'FEL J-21-21s-28e Eddy NM

GL: 3221' ZERO: 18' AGL: '

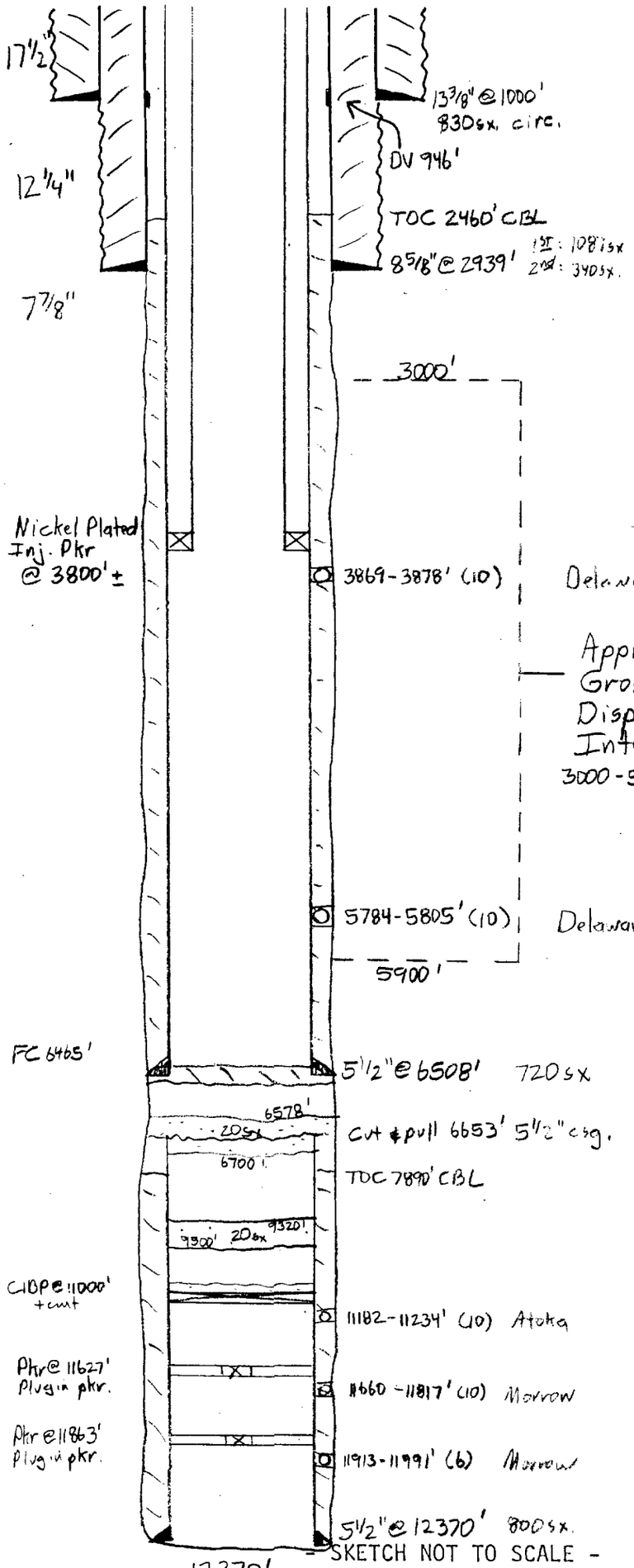
KB: 3239' ORIG. DRLG./COMPL. DATE:

COMMENTS:

CASING PROGRAM:

SIZE/WT./GR./CONN.		DEPTH SET
13 3/8 48 H40 STC		1000'
8 5/8 28 S80 STC		2939'
5 1/2 17 N80 LTC	6653' –	12370'
5 1/2 15.5 J55		6508'
3 1/2 9.3 J55 EUE Plastic Lined		3800'
– OR –		
2 7/8 6.5 J55 EUE Plastic Lined		3800'

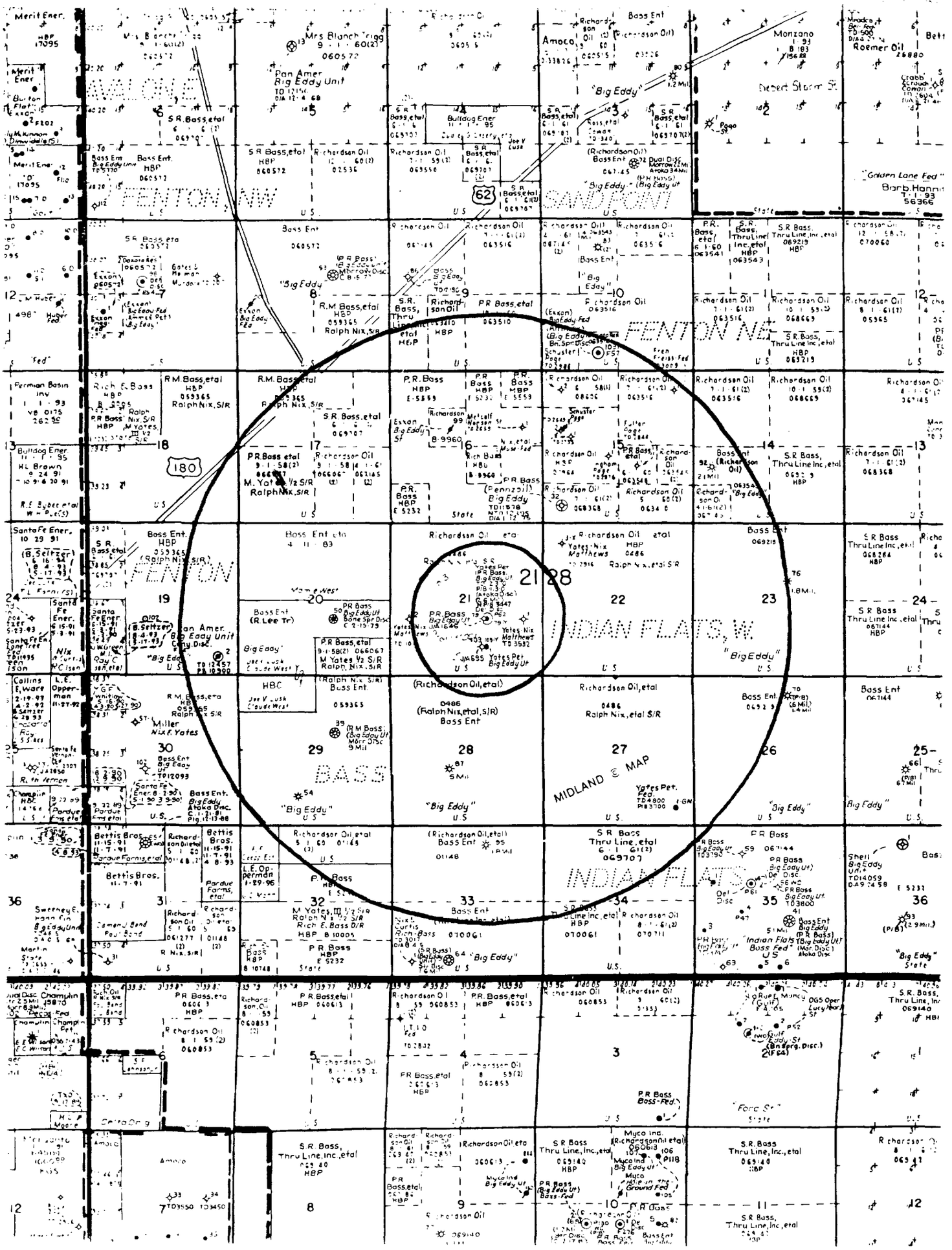
Attachment A
Proposed Schematic



ILLEGIBLE

– SKETCH NOT TO SCALE –

REVISED:



YATES PETROLEUM CORPORATION

BIG EDDY UNIT FED. 79-Y

PROPOSED SALT WATER DISPOSAL WELL

SEC. 21-T21S-R28E

1980'FSL & 1930'FEL

EDDY COUNTY, NEW MEXICO

ATTACHMENT B

Big Eddy Unit Fed. 79-Y
Form C-108

Tabulation of Data on Wells Within Area of Review

Well Name	Operator	Type	Spud	Completed	Total Depth	Producing Zone	Perforations	Completion Information
Big Eddy Unit 109-Y O 21-21S-28E	YPC	Oil	03/13/85	07/02/85	6037'	Delaware	3552'-5951'	13 3/8" @ 925' w/575 sx 8 5/8" @ 2555' w/1440 sx 5 1/2" @ 6037' w/465 sx 2 7/8" @ 5720'

SCOUT REPORT
NEW MEXICO
OIL CONSERVATION COMMISSION

Company: Martin Yates III & Ralph Nix
Farm Name: Matthews — Well No. 1
Land Classification: Government
Sec. 21 Twp. 21 Range 28 County Eddy
Feet from Line: N. 1980 S. 660 E. W.
Elevation — Method Spdr.
Contractor — Scout
Spudded 7-1-42 Completed 6-2-43 Initial Production
Bond Status

TA / TX / BX / TRS / TY / TBL / TWL

CASING AND CEMENTING RECORD (AMOUNT)

SIZE	FEET	INCHES	SAX CEMENT
8 1/4	1092		5
~~7~~	~~3096~~		~~M~~
7	2458	4025 + 26 + Pull 1500'	

ACID RECORD
Gals.
Top Pay — TD

SHOOTING RECORD
No. of Quarts — From — To
No. of Quarts — From — To

S/w 1060L — S 1025-64L — S 1025 46-49S
S/a/w 1105-075 — S 1 ~~[illegible]~~ Sdy L — SIG ~~[illegible]~~ 88L
3/0

TUBING RECORD

PACKER

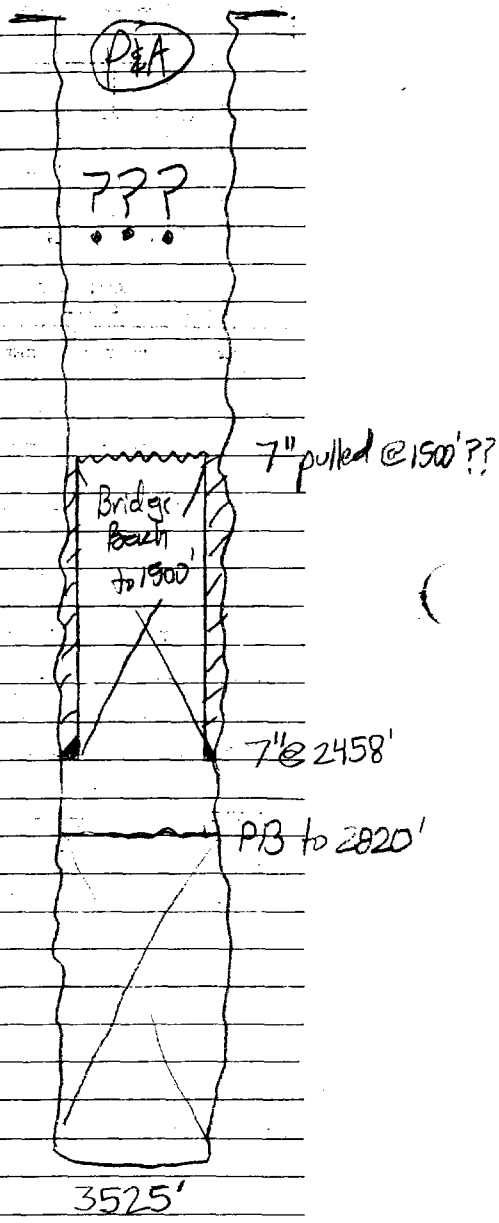
DATE	
	7-1-42
7-8	MIM
7-15	Ø 20 Gr + S
7-22	Ø 955A
7-29	Ø 1240L
8-5	Ø 1625L
8-12	Ø 1950L
8-19	Ø 2308L
8-26	Ø 2550 Sdy L
9-2	Ø 2747 Sdy L
9-9	Ø 2930L
9-16	T.D. 3035 S
	SDO
12-1	T.D. 3053L
	Prep to Run 7" Csg
	Ran Csg to T.D.
12-8	Ø 3158 Sdy —
	SLM 3065 = 47

DATE	
12-15	T.D. 3759 Sdy
	UR Csg.
12-22	Ø 3375L
	WPD
1-5	T.D. 3525L
	WOD
1-12-43	T.D. 3325L
	SDO
1-26-43	T.D. 3525L
	Prep to Pull Csg
2-16	T.D. 3525L
	SDO
2-23	T.D. 3525L
	P.B. 2925-30
	Plug & Tstg
3-2	T.D. 3525L
	P.B. 2825
	WOC on P.B.
3-9	T.D. 3525L
	P.B. 2820

LOG

DEPTH	FORMATION	DEPTH	FORMATION	DEPTH	FORMATION
1060	A				
1103	L				
1179	S				
1290	L				
	T.D. 3525' L				
	P.B. 2820				
	WOC and spudding jet				
3-30	T.D. 3525' L				
	P.B. 2820				
	Cable tools				
4-6	T.D. 3525' L				
	P.B. 2820				
	Rig Jets				
4-13	T.D. 3525' L				
	P.B. 2820				
	500				
4-20	"				
4-27	T.D. 3525' L				
	Bridging hole				
	to 1500 to test				
6-8	T.D. 3525' L				
	P & A				

ILLEGIBLE



ATTACHMENT D

TRETOLITE®
Chemicals and Services

16010 Barker's Point Lane • Houston, Texas 77079
713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

Reply to: P.O. Box FF
Artesia, New Mexico 88210
(505) 746-3588 Phone
(505) 746-3580 Fax

WATER ANALYSIS REPORT

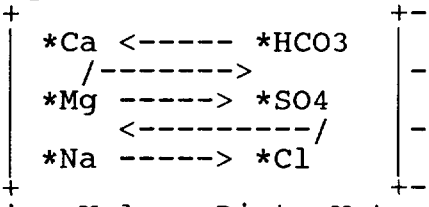
Company : YATES PETROLEUM
Address : ARTESIA, NEW MEXICO
Lease : FEDERAL GN
Well : #1
Sample Pt. : UNKNOWN

Date : 03/05/93
Date Sampled : UNKNOWN
Analysis No. : 059

	ANALYSIS		mg/L		* meq/L
1.	pH	5.7			
2.	H2S	0			
3.	Specific Gravity	1.085			
4.	Total Dissolved Solids		134831.5		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	244.0	HCO3	4.0
12.	Chloride	Cl	82218.0	Cl	2319.3
13.	Sulfate	SO4	2500.0	SO4	52.1
14.	Calcium	Ca	9800.0	Ca	489.0
15.	Magnesium	Mg	3698.3	Mg	304.3
16.	Sodium (calculated)	Na	36371.1	Na	1582.0
17.	Iron	Fe	NR		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		39700.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter



Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	4.0	324
CaSO4	68.1	52.1	3543
CaCl2	55.5	433.0	24025
Mg(HCO3)2	73.2		
MgSO4	60.2		
MgCl2	47.6	304.3	14484
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	1582.0	92455

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

REMARKS:
-------- L. MALLETT / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted,
LEE MALLETT

ATTACHMENT D

TRETOLITE
Chemicals and Services

16010 Barker's Point Lane • Houston, Texas 77079
713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

Reply to: P.O. Box FF
Artesia, New Mexico 88210
(505) 746-3588 Phone
(505) 746-3580 Fax

WATER ANALYSIS REPORT

Company : YATES PETROLEUM
Address : ARTESIA, NEW MEXICO
Lease : BIG EDDY
Well : 79Y
Sample Pt. : UNKNOWN

Date : 03/05/93
Date Sampled : UNKNOWN
Analysis No. : 060

	ANALYSIS		mg/L		* meq/L
1.	pH	5.8			
2.	H2S	150 PPM			
3.	Specific Gravity	1.160			
4.	Total Dissolved Solids		183325.6		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	305.0	HCO3	5.0
12.	Chloride	Cl	115233.0	Cl	3250.6
13.	Sulfate	SO4	750.0	SO4	15.6
14.	Calcium	Ca	26840.0	Ca	1339.3
15.	Magnesium	Mg	4729.8	Mg	389.1
16.	Sodium (calculated)	Na	35467.9	Na	1542.8
17.	Iron	Fe	NR		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		86500.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

1339	*Ca <----- *HCO3	5
	/------->	
389	*Mg -----> *SO4	16
	<----------/	
1543	*Na -----> *Cl	3251

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	5.0	405
CaSO4	68.1	15.6	1063
CaCl2	55.5	1318.7	73175
Mg(HCO3)2	73.2		
MgSO4	60.2		
MgCl2	47.6	389.1	18524
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	1542.8	90158

REMARKS:
L. MALLETT / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted,
LEE MALLETT

ATTACHMENT D

TRETOLITE®
Chemicals and Services

16010 Barker's Point Lane • Houston, Texas 77079
713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

Reply to: P.O. Box FF
Artesia, New Mexico 88210
(505) 746-3588 Phone
(505) 746-3580 Fax

WATER ANALYSIS REPORT

Company : YATES PETROLEUM
Address : ARTESIA, NEW MEXICO
Lease : BIG EDDY
Well : 109Y
Sample Pt. : UNKNOWN

Date : 03/05/93
Date Sampled : UNKNOWN
Analysis No. : 061

	ANALYSIS		mg/L		* meq/L
1.	pH	6.1			
2.	H2S	170 PPM			
3.	Specific Gravity	1.150			
4.	Total Dissolved Solids		181191.3		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR		
8.	Oil In Water		NR		
9.	Phenolphthalein Alkalinity (CaCO3)				
10.	Methyl Orange Alkalinity (CaCO3)				
11.	Bicarbonate	HCO3	268.4	HCO3	4.4
12.	Chloride	Cl	115020.0	Cl	3244.6
13.	Sulfate	SO4	700.0	SO4	14.6
14.	Calcium	Ca	24880.0	Ca	1241.5
15.	Magnesium	Mg	6914.4	Mg	568.9
16.	Sodium (calculated)	Na	33408.5	Na	1453.2
17.	Iron	Fe	NR		
18.	Barium	Ba	NR		
19.	Strontium	Sr	NR		
20.	Total Hardness (CaCO3)		90600.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter

1242	*Ca <----- *HCO3	4
	/------->	
569	*Mg -----> *SO4	15
	<---------/	
1453	*Na -----> *Cl	3245

Saturation Values Dist. Water 20 C

CaCO3	13 mg/L
CaSO4 * 2H2O	2090 mg/L
BaSO4	2.4 mg/L

Compound	Equiv wt	X meq/L	= mg/L
Ca(HCO3)2	81.0	4.4	357
CaSO4	68.1	14.6	992
CaCl2	55.5	1222.5	67839
Mg(HCO3)2	73.2		
MgSO4	60.2		
MgCl2	47.6	568.9	27080
NaHCO3	84.0		
Na2SO4	71.0		
NaCl	58.4	1453.2	84924

REMARKS:
L. MALLETT / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted,
LEE MALLETT

ATTACHMENT E

YATES PETROLEUM CORPORATION
105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

April 2, 1993

Richardson Oil Company
P. O. Box 9808
309 W. First Avenue
Denver, CO 80209

Gentlemen,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Big Eddy Unit Fed. 79-Y located in Unit J of Section 21-T21S-R28E of Eddy County.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Brian Collins
Engineer

BC/th

Enclosures

YATES PETROLEUM CORPORATION
105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

April 2, 1993

P. R. Bass
201 Main Street
First City Bank Tower
Fort Worth, TX 76102-3131

Gentlemen,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Big Eddy Unit Fed. 79-Y located in Unit J of Section 21-T21S-R28E of Eddy County.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Brian Collins
Engineer

BC/th

Enclosures

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

April 2, 1993

Bass Enterprises Production Company
3100 First City Bank Tower
201 Main Street
Fort Worth, TX 76102-3195

Gentlemen,

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Yates' Big Eddy Unit Fed. 79-Y located in Unit J of Section 21-T21S-R28E of Eddy County.

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins

Brian Collins
Engineer

BC/th

Enclosures

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

April 2, 1993

Artesia Daily Press
503 W. Main
Artesia, NM 88210

Gentlemen,

Yates Petroleum Corporation desires to place a public notice in your newspaper for one day. The notice is enclosed.

Please place this notice in your paper on Sunday, April 4, 1993 and forward a copy of it along with your billing as soon as possible to:

Yates Petroleum Corporation
105 S. 4th Street
Artesia, NM 88210
Attn: Brian Collins

If you have any questions, please contact me at 748-1471, Ext. 182. Thank you for your cooperation in this matter.

Sincerely,

Brian Collins JB

Brian Collins
Engineer

BC/th

Enclosure

Attachment F

Legal Notice

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, NM 88210, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, the Big Eddy Unit Fed. 79-Y located 1980'FSL & 1930'FEL of Section 21, Township 21 South, Range 28 East of Eddy County , New Mexico, will be used for saltwater disposal. Disposal waters from the Delaware Sand will be re-injected into the Delaware Sand at a depth of 3000'-5900' with a maximum pressure of 774 psi and a maximum rate of 3,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, within 15 days. Additional information can be obtained by contacting Brian Collins at (505) 748-1471.

Big Eddy 79-Y

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
NM Energy & Minerals Dept.
Oil Conservation Division
Drawer DD
Artesia, NM 88210

4a. Article Number
P 106 965 006

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
4-6-93

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

Big Eddy 79-Y

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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I also wish to receive the following services (for an extra fee):
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2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Bureau of Land Mgmt.
P.O. Box 1778
Carlsbad, NM 88220

4a. Article Number
P 106 965 007

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
4-5-93

5. Signature (Addressee)

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

Big Eddy 79-Y

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I also wish to receive the following services (for an extra fee):
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2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Richardson Oil Co.
P.O. Box 9808
309 W. First Avenue
Denver, CO 80209

4a. Article Number
P 106 965 008

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
4-6-93

5. Signature (Addressee)

6. Signature (Agent)
Dawn Hupfer

8. Addressee's Address (Only if requested and fee is paid)

PS Form **3811**, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

Pages
Ben Stone
827-5741

Big Eddy 79-Y

SENDER:
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2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
NM Energy & Minerals Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

4a. Article Number
P 106 965 005

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

SANTA FE, NM 87501 APR 5 1993 USPS

7. Date of Delivery

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

Big Eddy 79-Y

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Bass Enterprises Prod. Company
3100 First City Bank Tower
201 Main Street
Fort Worth, TX 76102-3195

4a. Article Number
P 106 965 009

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**

Big Eddy 79-Y

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I also wish to receive the following services (for an extra fee):
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2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
P.R Bass
201 Main Street
First City Bank Tower
Fort Worth, TX 76102-3131

4a. Article Number
P 106 965 010

4b. Service Type
☐ Registered ☐ Insured
☑ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery APR 5 1993

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

PS Form 3811, November 1990 ☆U.S. GPO: 1991—287-066 **DOMESTIC RETURN RECEIPT**