RELEASE 4-14-93

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Hal J. Rasmussen Operating, Inc.

Address: 310 W. Wall, Suite 906, Midland, TX 79701

Contact party: Michael Jobe Phone: (915) 687-1664

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Michael P. Jobe Title Agent

Signature: Michael P. Jobe Date: 3/30/93

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office

ADR - 13 & 4

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

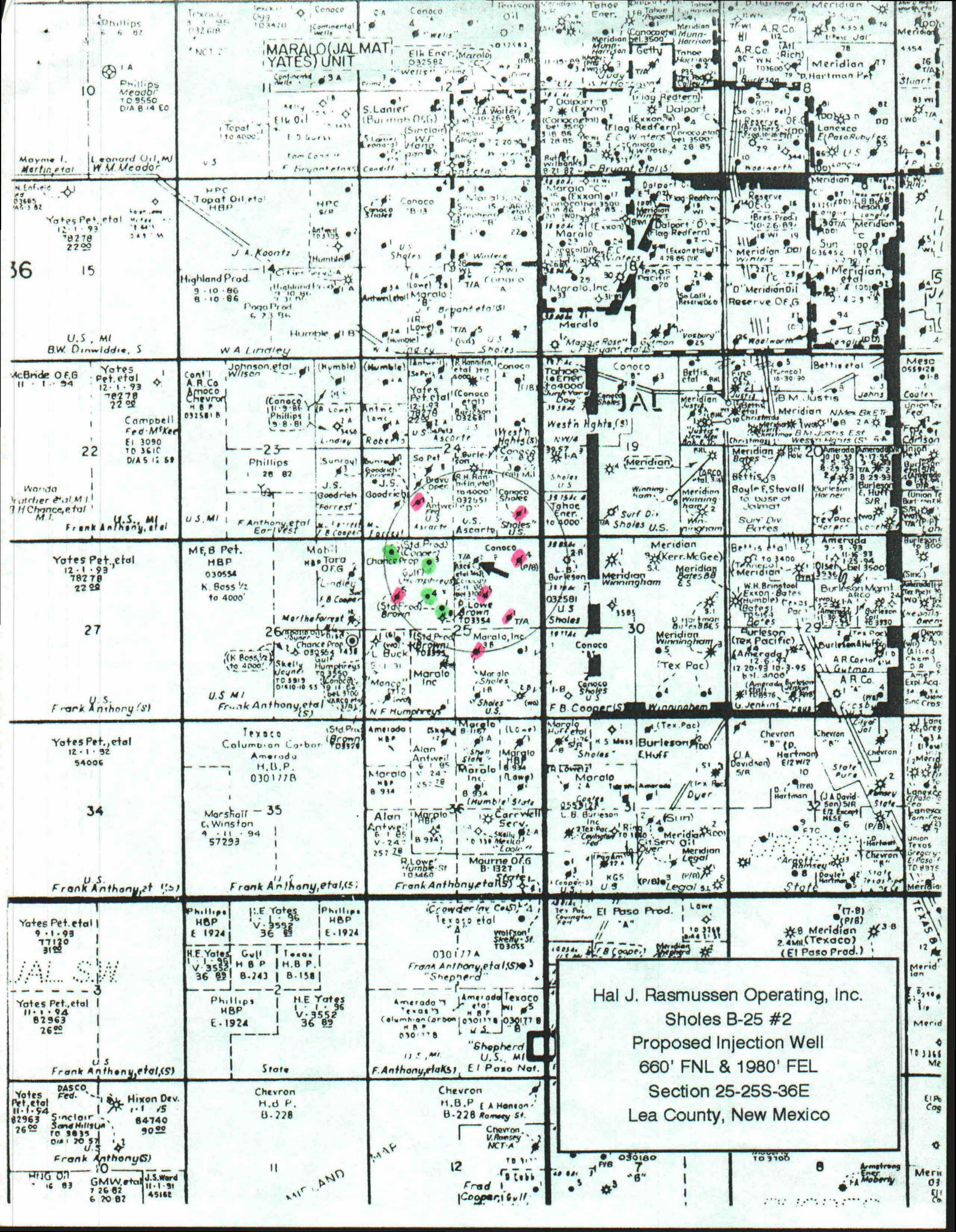
(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.


MARALO (JALMAT YATES) UNIT
Hal J. Rasmussen Operating, Inc.
Sholes B-25 #2
Proposed Injection Well
660' FNL & 1980' FEL
Section 25-25S-36E
Lea County, New Mexico

Wells in Area of Review
Application for Authorization to Inject
Hal J. Rasmussen Operating, Inc.
Sholes B-25 #2 SWD

24J-25S-36E

Lewis B. Burleson, Incorporated — Ascarte D-24 #1

Location: 1980 FSL & 1980 FEL — Section 24-25S-36E
Type: Gas — Date Drilled: 2/8/48
Total Depth: 3245 — PB Depth: 3138

Casing Record:

Size	Depth	Sacks Cement
9-5/8"	1208	350
7"	3245	500

Completion:

2/8/48	Perf 2956-2990 (Yates)
2/9/72	Sqzd. Perf 2956-90 w/200 sx.
	Perf 3108, 3114, 3118, A/2000 gal

24N-25S-36E

John S. Goodrich — Federal #1

Location: 990' FSL & 1650' FWL — Section 24-25S-36E
Type: Oil P&A — Date Drilled: 7/1/59
Total Depth: 3298 — PB Depth: 3295

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	541	250
5-1/2"	3298	150

Completion:

7/1/59	Perf 3220-44, A/1000 gal, SF w/ 12000 + 37000#
9/23/81	PB to 3180, Perf 3048-3164, A/4500 gal, SWF 30000 + 60000#
2/12/90	P&A - Set CIBP @ 3025 & Cap w/5 sx CMT, Circ Hole w/9.5 Mud
	Pulled 2066' of 5-1/2" Casing
	Spot 50 Sx Plug @ 2066, Tag @ 1943
	Spot 65 Sx Plug @ 1300, Tag @ 1240
	Spot 50 Sx Plug @ 1240, Tag @ 1099
	Spot 70 Sx Plug @ 591, Tag @ 480
	Spot 65 Sx Plug from 237 to Surface

24P-25S-36E

Hal J. Rasmussen Opeating, Inc. — Sholes A #1

Location: 660 FSL & 660' FEL — Section 24-25S-36E

Type: Oil TA'd — Date Drilled: 12/17/36

Total Depth: 3396 PB Depth: 2980

Casing Record:

Size	Depth	Sacks Cement
13"	444	300
9-5/8"	1535	425
7"	3152	600

Completion:

12/24/36	Perf 2921-70
1/31/81	Perf 2868-2902, A/3200 gal
8/8/84	Set Cmt Retainer @ 2892 & Sqz. 2900-2970 w/ 75 sx
3/9/92	Set CIBP @ 2775' TA'd

25A-25S-36E

Conoco Inc. — Sholes B-25 #4

Location: 660 FNL & 660' FEL — Section 25-25S-36E

Type: Oil - P&A — Date Drilled: 9/28/48

Total Depth: 3060 PB Depth:

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	1059	525
5-1/2"	3058	500

Completion:

9/28/48	Perf. 3034-3046. Set Ret. @ 3030' & Sqz. w/ 25 sx.
	Perf. 3018-3025, Set Ret. @ 3012' & Sqz. w/ 50 sx.
	Perf. 3000-3008, Set Ret. @ 2997' & Sqz. w/ 50 sx.
	Perf 2972-2992, A/500 gal
5/20/85	Set CIBP @ 2968. Perf 2939-2957
	Set RBP @ 2923, Perf. 2899-2908', A/670 gal
5/14/91	Set CIBP @ 2840, Spot 25 sx to 2600
	Perf 1040, Pres. to 1000 psi, Spot 20 sx 1100 to 1000
	Perf @ 300, Pump 90 sx, circulate cmt. to surface

25C-25S-36E

Chance Properties — Brown #3

Location: 330' FNL & 1650' FWL — Section 25-25S-36E

Type: Oil — Date Drilled: 6/1/60

Total Depth: 3248 — PB Depth: 3230

Casing Record:

Size	Depth	Sacks Cement
7-5/8"	526	150
5-1/2"	3247	125

Completion:

6/1/60 Perf 3166-3225 (Yates), Ac w/ 1000 gals

25D-25S-36E

Chance Properties — Brown #2

Location: 330' FNL & 825' FWL — Section 25-25S-36E

Type: Oil — Date Drilled: 1/7/60

Total Depth: 3321 — PB Depth: 3321

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	355	150
5-1/2"	3321	250

Completion:

1/7/60 Perf 3234-3290 (Yates), Ac w/ 750 gals

25E-25S-36E

Chance Properties — Brown #5

Location: 1650' FNL & 990' FWL — Section 25-25S-36E

Type: SWD — Date Drilled: 1/16/59

Total Depth: 3289 — PB Depth: 3283

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	536	150
5-1/2"	3289	250

Completion:

1/16/59 Perf 3184-3280 (Yates), Ac w/ 2000 gal., SF w/ 12500 gal.

Date? Sqz 3184-3280, Deepened to 3363

5/1/76 Convert to injection well- Ran 2 3/8 tubing w/ packer @ 3150

25F-25S-36E

Chance Properties — Brown #1

Location: 1980' FNL & 2310' FEL Section 25-25S-36E

Type: Oil Date Drilled: 5/20/59

Total Depth: 3406 PB Depth: 3208

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	321	150
5-1/2"	3406	150

Completion:

5/20/59 Perf 3154-3190 (Yates), Ac w/ 2000 gals

5/21/80 Perf 3025-42 A/4000 gal.

25F-25S-36E

Chance Properties — Brown #4

Location: 1690' FNL & 1870' FWL Section 25-25S-36E

Type: Oil Date Drilled: 8/31/60

Total Depth: 3247 PB Depth: 3246

Casing Record:

Size	Depth	Sacks Cement
8-5/8"	523	350
5-1/2"	3246	100

Completion:

8/31/60 Perf 3195-3206 (Yates), Ac w/ 250 gals

25F-25S-36E

Ralph Lowe — Humphries B #1

Location: 2310' FNL & 2310' FWL Section 25-25S-36E

Type: D&A Date Drilled: 2/21/51

Total Depth: 3356 PB Depth: 3294

Casing Record:

Size	Depth	Sacks Cement
10-3/4"	430	225

Completion:

2/21/51 D&A

Spot 20 gravel & 9 sx cmt @ Bottom

Spot 30 sx cmt & 5 sx Calseal

Spot 16 sx cmt 3220-3144, Mudded to 2925

Spot 75 sx cmt 2925-2735, Mudded 2735 to 350

Spot 20 sx cmt @ 350 & 10 sx cmt @ surface

25G-25S-36E

Hal J. Rasmussen Operating, Inc. — Sholes B-25 #5 SWD

Location: 1650' FNL & 1650' FEL — Section 25-25S-36E

Type: SWD — Date Drilled: 7/17/57

Total Depth: 3110 — PB Depth: 3110

Casing Record:

Size	Depth	Sacks Cement
8 5/8"	360	350
5-1/2"	3110	582

Completion:

7/17/57	Perf. 3062-3070 Sqz. 3062-70 w/ 70 sx.
	Perf. 3023-3040. A/500 gal, Sqz. 3023-40 . w/ 100 sx.
	Perf. 3001-3010. A/500 gal
11/4/66	Set Ret @ 2995 & Sqz. w/ 100 sx.
	Perf 2813-2991, A/5000 gal
11/16/68	Convert to SWD - Sqz. 2813-2991 w/ 200 sx.
	Perf 3010-3110
	Run 3-1/2 tubing w/ packer to 2958'

25H-25S-36E

Hal J. Rasmussen Operating, Inc. — Sholes B-25 #1

Location: 2310' FNL & 990' FEL — Section 25-25S-36E

Type: Oil — Date Drilled: 11/5/40

Total Depth: 2950 — PB Depth: 2950

Casing Record:

Size	Depth	Sacks Cement
9 5/8"	1098	600
7"	2675	650

Completion: 11/29/40 - OH 2675-2950

25J-25S-36E

Maralo Incorporated — Sholes B-25 #3

Location: 1980' FSL & 1830' FEL — Section

Type: Oil P&A — Date Drilled: 8/10/47

Total Depth: 3220 — PB Depth: 3079

Casing Record:

Size	Depth	Sacks Cement
10-3/4"	425	150
7"	3019	300

Completion:

8/10/47 OH 3019-3079 Ac w/ 500 gals.

9/26/88 P&A - Set CIBP @ 3000, Spot 50 sx. @ 3000-2700
Pulled 1100' of 7" casing
Spot 40 sx. @ 1175-1150
Spot 50 sx. @ 1150, Tag @ 1020
Spot 100 sx. @ 475-375
Spot 10 sx @ surface

30D-25S-37E

Lewis B. Burleson — Sholes B-30 #2

Location: 660' FNL & 560' FWL — Section 30-25S-37E

Type: Gas — Date Drilled: 3/17/50

Total Depth: 3054 — PB Depth: 2898

Casing Record:

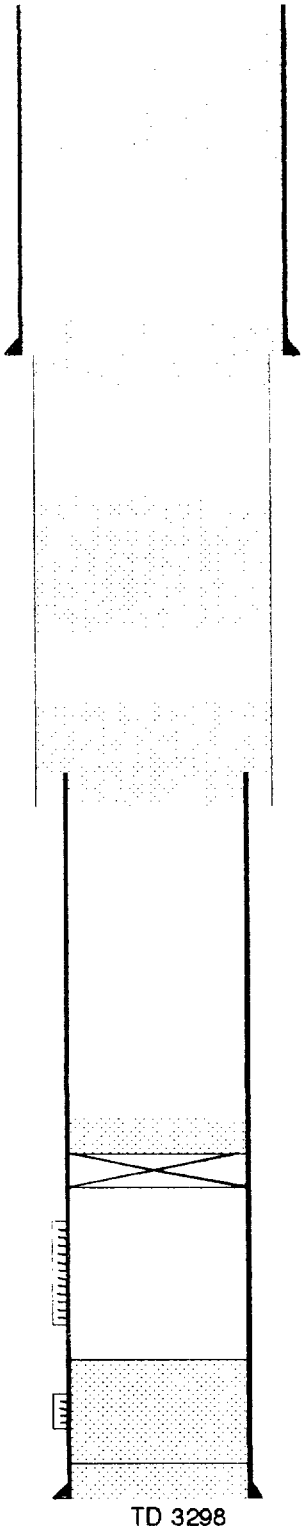
Size	Depth	Sacks Cement
7-5/8"	1069	400
5"	3049	750

Completion:

3/17/50 Perf 2765-2898,

WELLBORE DIAGRAM

John S. Goodrich
Federal #1
990' FSL & 1650' FWL Section 24-25S-36E
P&A - 2/12/90



Spot 65 sx plug from 237 to Surface

8 5/8" @ 541' Cmt. w/250 sx., Circ. to Surf.

Spot 70 sx plug @ 591, Tag @ 480

Spot 50 sx plug @ 1240, Tag @ 1099

Spot 65 sx plug @ 1300 (Salt), Tag @ 1240

Pulled 5 1/2" Casing, Top @ 2066
Spot 50 sx plug @ 2066, Tag @ 1943

CIBP @ 3025, Cap w/5 sx Cmt.

Perfs 3048-3164

Plug back to 3180

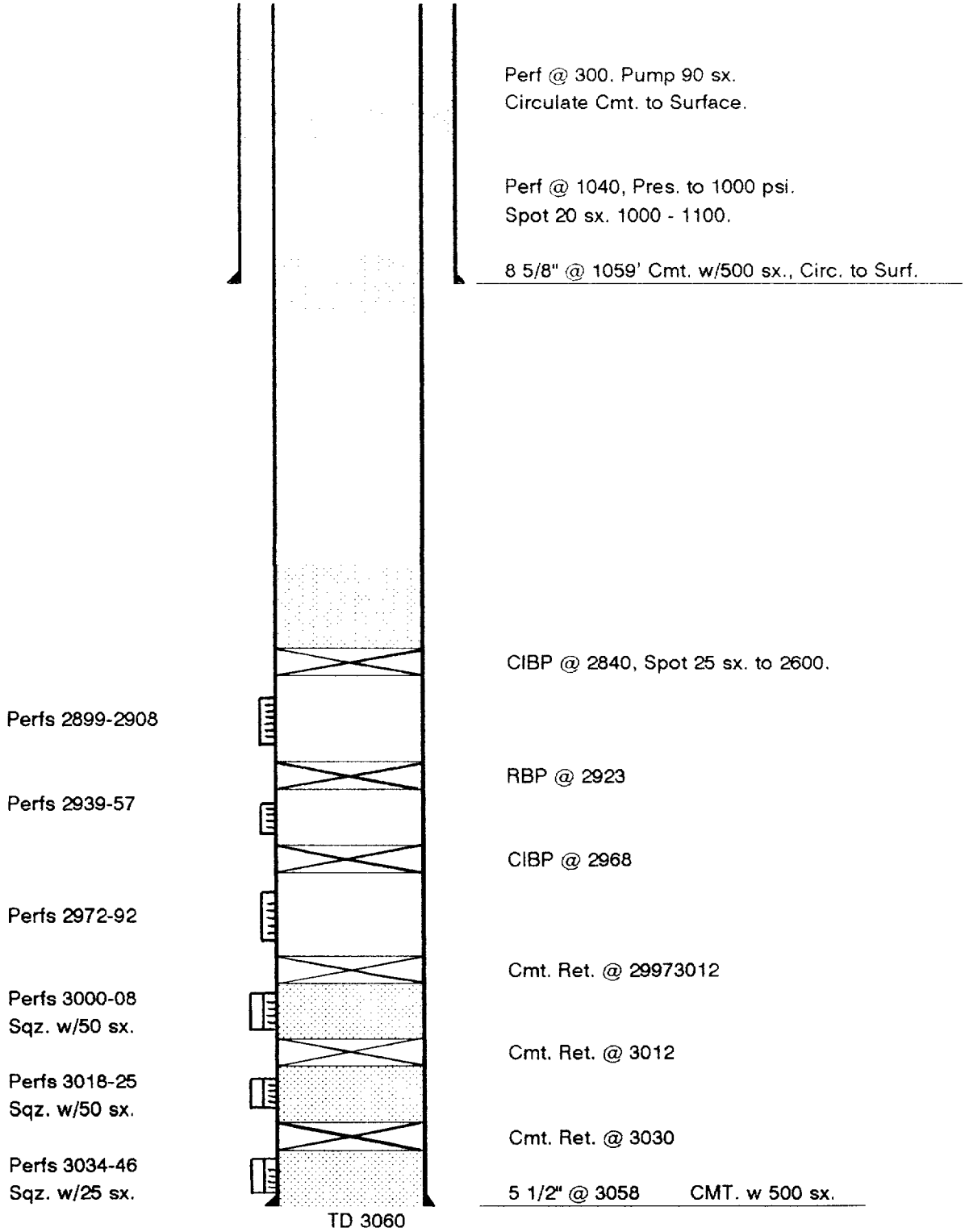
Perfs 3220-44

5 1/2" @ 3298 CMT. w 150 sx.

TD 3298
PBD 3295

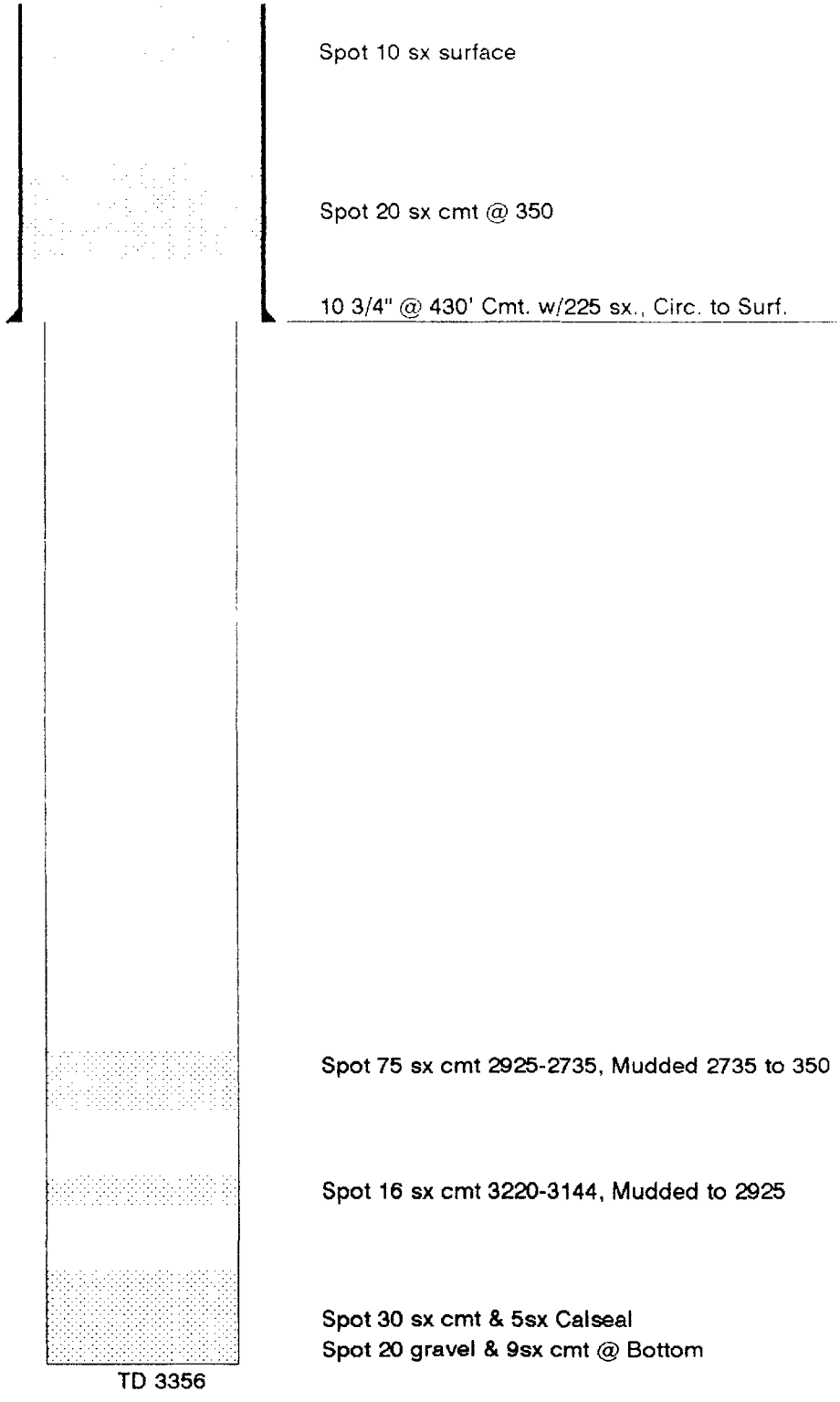
WELLBORE DIAGRAM

Conoco Inc.
Sholes B-25 #4
660' FNL & 660" FEL Section 25-25S-36E
P&A - 5/14/91



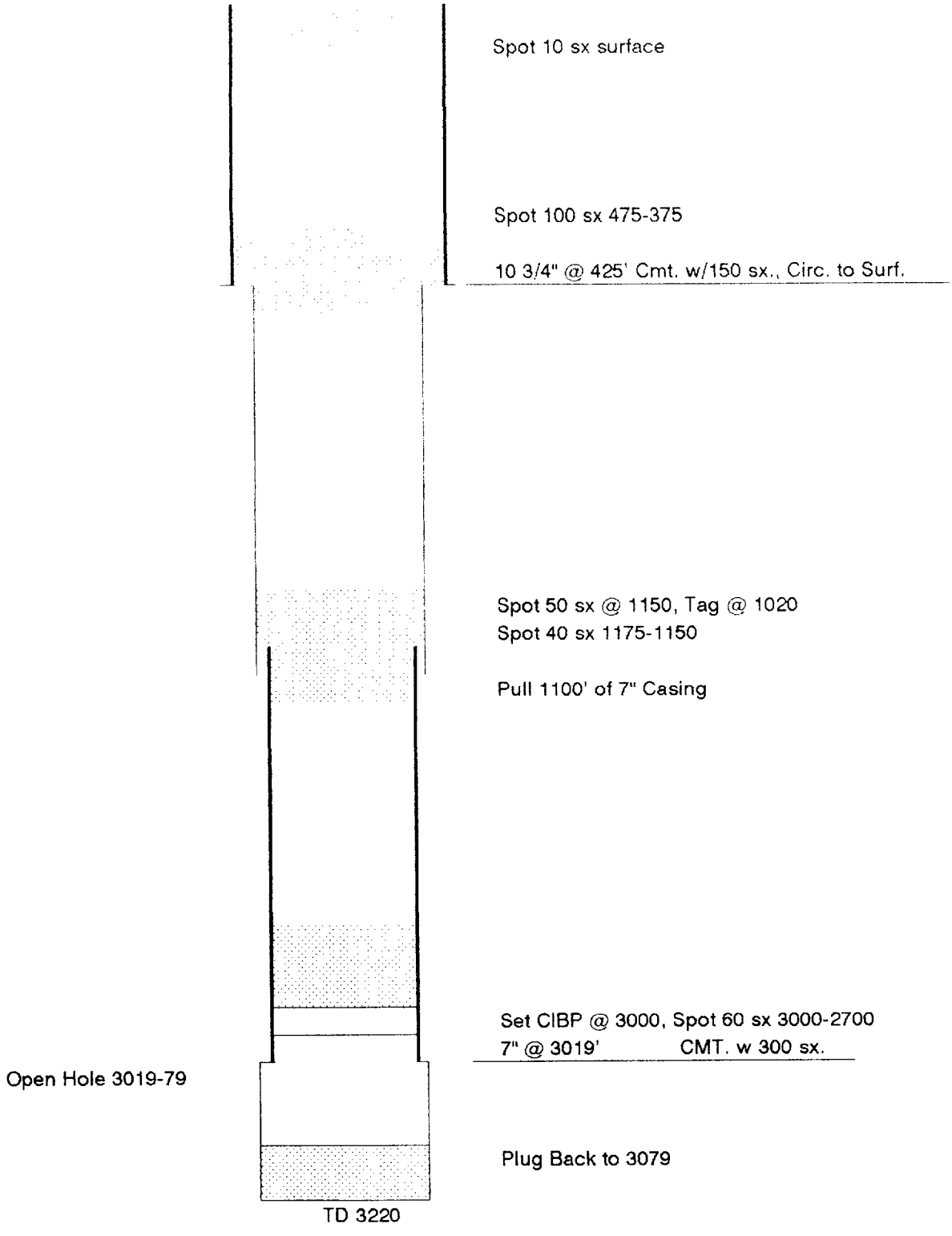
WELLBORE DIAGRAM

Ralph Lowe
Humphries B #1
3210' FNL & 3210' FWL Section 25-25S-36E
D&A - 2/20/51



WELLBORE DIAGRAM

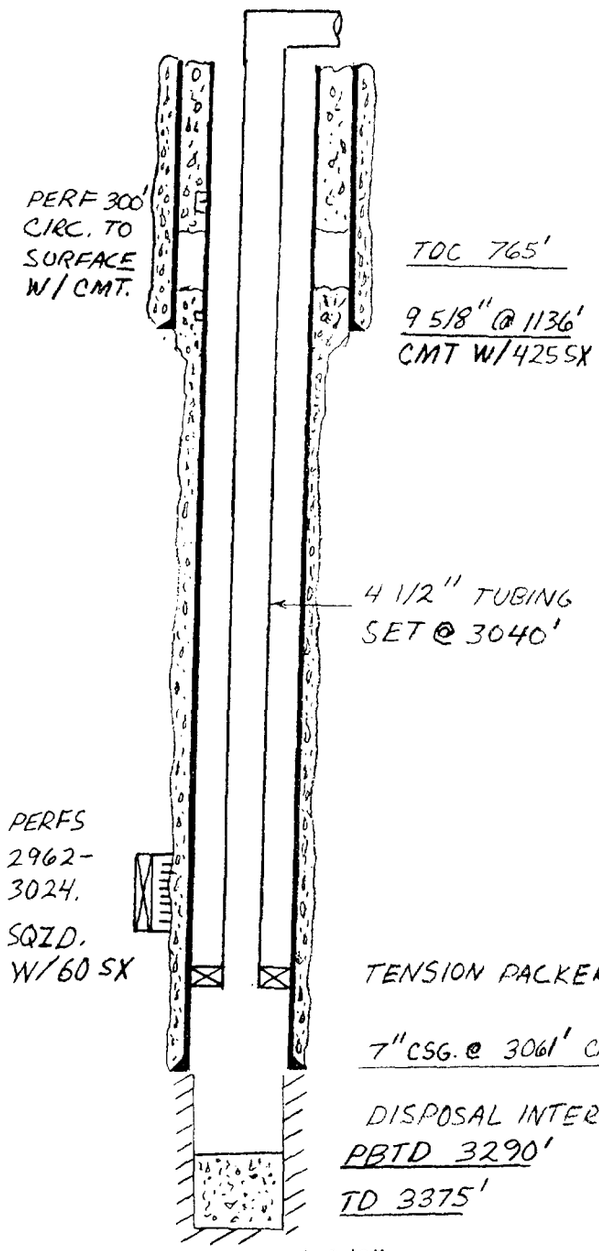
Maralo Incorporated
Sholes B-25 #3
1980' FSL & 1830' FEL Section 25-25S-36E
P&A - 9/26/88



INJECTION WELL DATA SHEET

Hal J. Rasmussen Operating, Inc.	Sholes B-25			
OPERATOR	LEASE			
2	660' FNL & 1980' FEL	25	25S	36E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 9-5/8" Cemented with 425 sx.

TOC Surface feet determined by Circulated

Hole size 12-1/4"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 7" Cemented with 425 sx.

TOC 765 feet determined by Calculated

Hole size 8-3/4"

Total depth 3375'

Injection interval

3061 feet to 3290 feet

(perforated or open-hole, indicate which)

Open Hole

Tubing size 4 1/2" lined with Plastic (material)

Baker AD-1 or equivalent (brand and model) packer at 3040 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Seven Rivers

2. Name of field or Pool (if applicable) Jalmat Tansill Yates Seven Rivers

3. Is this a new well drilled for injection? / / Yes /X/ No (Re-Entry)

   If no, for what purpose was the well originally drilled? Jalmat Oil Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yates 2962-3024 Sqeezed W/ 60 sx. Cement

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None

Hal J. Rasmussen Operating, Inc.
Sholes B-25 #2
Application for Authorization to Inject

VI. Proposed Operations

This well will be used to inject water produced from our wells from the Yates and Seven Rivers formations via a closed disposal system.

Proposed average daily injection rate and pressure: 5000 BWPD @ Vacuum
Proposed maximum daily injection rate and pressure: 7000 BWPD @ 100 Psi.

VII. Geological Data

The produced water will be injected into the Seven Rivers formation, which is found from 3067' to approximately 3400'. The Seven Rivers formation consists of dolomite and some associated sand beds.

The sources of underground drinking water in the area are the Santa Rosa formation (base est. @ 400') and the Alluvium (base est. @ 180')

IX. Proposed Stimulation

We will re-enter the wellbore, drill out plugs and cement to 3290', set packer at 3040' and acidize w/ 5000 gallons acid if necessary.

Schlumberger

NEUTRON LOG

WELL
COMPANY

COMPANY Conoco, Inc.

WELL Sholes B-25 #2

FIELD NMFU

COUNTY Lea STATE New Mexico

LOCATION 660' FNL & 1980' FEL

Other Services: —

API SERIAL NO	SEC	TWP	RANGE
	25	25-S	36-E

…nt Datum: G.L. ; Elev.: 3080

…sured From KB 10 Ft. Above Perm. Datum

Measured From K.B

Elev.: K.B. 3090
D.F. 3090
G.L. 3080

	6-28-79			
	ONE			
…riller	3087			
…ogger (Schl.)	3082			
…Interval	3079			
…nterval	2500			
…Driller	@	@	@	@
…ogger				
…d in Hole	WATER			
Visc.				
Fluid Loss	ml	ml	ml	ml
… Sample				
Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Rmf / Rmc				
BHT	@ °F	@ °F	@ °F	@ °F
…tion Stopped				
… on Bottom				
…. Temp.	°F	°F	°F	°F
Location	1708 / Hobbs, CH			
… By	[illegible] / Markey			

The well name, location and borehole reference data were furnished by the customer.

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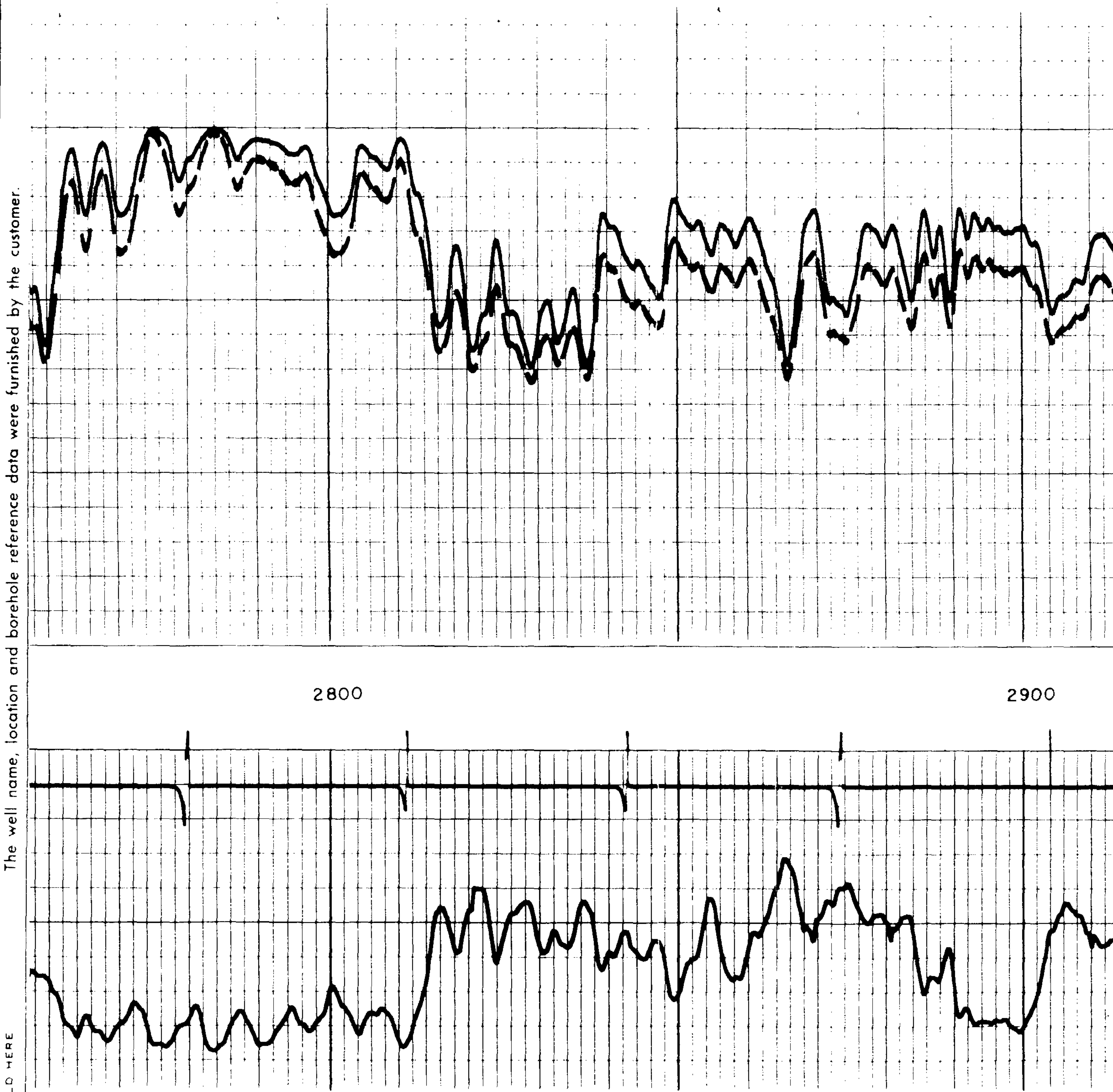

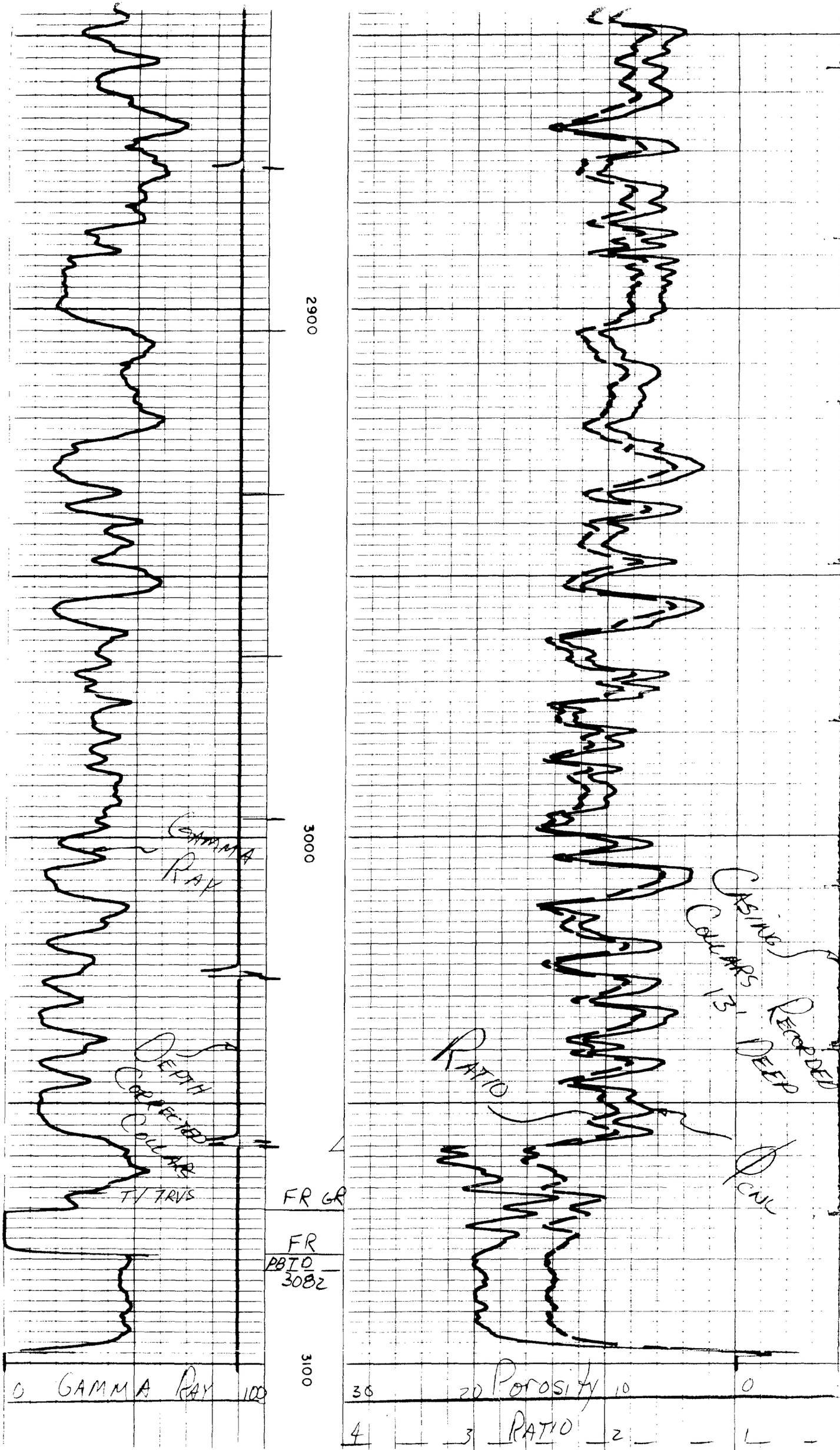
2900
3000
3100
GAMMA RAY
CASING COLLARS
RECORDED DEEP
RATIO
CNL
FR GR
FR RATIO 3082
TVD TRVS
DEPTH CORRECTED COLLARS
0 GAMMA RAY 100
30 20 Porosity 10 0
4 3 RATIO 2 1

Sholes B-25 #2

Completion/Workover History

8/14/41	Spud well.
9/09/41	Completed in Seven Rivers zone 1. IP 48 BOPD, 38 BWPD, 416 MCFGPD flowing from 3077'-87' open hole on 15/64" choke. Two DST were taken at 3127'-65' and 3167'-83'. Showed 90 and 95% water cuts respectively.
10/19/56	Installed pumping equipment.
10/20/67	Changed pump.
3/13/73	Changed pump.
1/29/74	Changed pump.
9/02/77	Changed pump.
7/31/78	Changed pump.
2/12/79	Changed pump.
7/01/79	Plugback and perf additional pay: Ran CNL-GR-CCL from TD to 2500'. Set RBP @ 3053' w/10' of sand on top. Spotted 168 gals 15% HCL-NE acid from 3030'-2925'. Perf 7" casing @ 2962'-68', 2974'-78', 2984'-86' (Y5), 2996'-3000' (Y6/Y7), 3012'-18', 3022'-24' (Y7/Y8) w/2 JSPF. Treated perfs w/1008 gals 15% HCL-NE acid. SN @ 2953'. No production.
7/06/79	Changed pump. PTT to 1600 psi - Held. No production.
8/24/79	Re-acidized: Spotted 3 bbl 15% HCL-NE acid from 2945' to 3024'. Set treating packer @ 2900'. Pumped in 27 bbls 15% HCL-NE acid. Flushed and swabbed well. Returned to production.
9/07/79	Rod sub under polished rod parted. Changed pump.
10/12/79	Rods parted 76 rods down. Changed pump.
9/21/81	Changed pump.
12/15/81	Tag for fill. PTT BIH @ 6000 psi A.S. Found 2 bad joints. Changed pump.
8/09/82	Pump stuck. Well shut-in.
1/25/83	Found polished rod parted. Fished rods and pump. Pumped 500 gals 15% HCL-NE acid down tubing. Changed pump. Returned well to production.
8/16/83	Install 1-3/4" tubing pump (had 1-1/2" insert pump).
11/28/84	Well shut-in. Uneconomical to operate.

This well was drilled and completed open hole in the Seven Rivers formation during September, 1941. The initial flowing potential was 48 BOPD, 38 BWPD, and 416 MCFGPD on a 15/64" choke. The well produced 415 MBO through January, 1979. In July, 1979 average production was 2 BOPD, 200 BWPD, and 4 MCFGPD. The well was then plugged back and recompleted in the Yates 5-8 zones to increase production. The well produced until November 24, 1984 when it became uneconomical to operate and was shut-in. Average production was 1 BOPD, 400 BWPD, and 5 MCFGPD. Cumulative production is 430 MBO, 1310 MBW, and 158 MMCFG.

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 687-1664

March 31, 1993

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Authorization to Inject
Sholes B-25 #2
25C-25S-36E

Gentlemen:

I have examined the available geologic and engineering data concerning the above referenced Application for Authorization to Inject and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Yours truly,

Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

Offset Operator Mailing List

Lewis B. Burleson, Inc.
P. O. Box 2479
Midland, Texas 79702

Maralo Inc.
P. O. Box 832
Midland, Texas 79702-0832

Chance Properties
P. O. Box 1221
Kermit, Texas 79745

John S. Goodrich
300 W. Texas, Ste. 718
Midland, Texas 79701

Ben Montgomery
Carr Well Service
P. O. Box 69090
Odessa, Texas 79769

Tahoe Energy Inc.
3909 W. Industrial
Midland, Texas 79703-7730

Fred Cooper (Surface Ownr)
Rt. 1 Box 141
Blossom, Texas 75416

P 080 275 182

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	FRED COOPER
Street and No.	Rt 1, BOX 141
P.O., State and ZIP Code	BLOSSOM, TX 75416
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

P 080 275 181

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	LEWIS B. BURLESON, INC
Street and No.	P.O. BOX 2479
P.O., State and ZIP Code	MIDLAND, TX 79702
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

P 080 275 178

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	JOHN S. GOODRICH
Street and No.	300 W. TEXAS, STE 718
P.O., State and ZIP Code	MIDLAND, TX 79701
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

P 080 275 180

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	CHANCE PROPERTIES
Street and No.	P.O. BOX 1221
P.O., State and ZIP Code	KERMIT, TX 79745
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

P 080 275 177

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	CARR WELL SERVICE
Street and No.	P.O. BOX 69090
P.O., State and ZIP Code	ODESSA, TX 79769
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

P 080 275 183

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	TAHOE ENERGY INC
Street and No.	3909 W. INDUSTRIAL
P.O., State and ZIP Code	MIDLAND, TX 79703-7730
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

P 080 275 179

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	MARALO INC.
Street and No.	P.O BOX 832
P.O., State and ZIP Code	MIDLAND TX 79702
Postage	$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Address's Address	
TOTAL Postage & Fees	$
Postmark or Date	TX DOWNTOWN STA. MAR 31 1993 USPO

PS Form **3800**, June 1991

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

Chance Properties
P. O. Box 1221
Kermit, Texas 79745

Re: Application for Authorization to Inject
Sholes B-25 #2
660' FNL & 1980' FEL of Section 25-25S-36E
Lea County, New Mexico

Gentlemen:

This letter is to notify you of our application to convert the above referenced well into a water disposal well.

Enclosed for your information is a copy of the Application submitted to the Oil Conservation Division.

If you have any questions please contact Michael Jobe at (915) 687-1664.

Yours truly,

Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

MPJ:mj
Attachments

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

John S. Goodrich
300 W. Texas, Ste. 718
Midland, Texas 79701

Re: Application for Authorization to Inject
Sholes B-25 #2
660' FNL & 1980' FEL of Section 25-25S-36E
Lea County, New Mexico

Dear Mr. Goodrich:

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Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

MPJ:mj
Attachments

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

Tahoe Energy Inc.
3909 W. Industrial
Midland, Texas 79703-7730

Re: Application for Authorization to Inject
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660' FNL & 1980' FEL of Section 25-25S-36E
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Michael P. Jobe

MPJ:mj
Attachments

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

Ben Montgomery
Carr Well Service
P. O. Box 69090
Odessa, Texas 79769

Re: Application for Authorization to Inject
Sholes B-25 #2
660' FNL & 1980' FEL of Section 25-25S-36E
Lea County, New Mexico

Dear Mr. Montgomery:

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Yours truly,

Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

MPJ:mj
Attachments

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

Maralo Inc.
P. O. Box 832
Midland, Texas 79702-0832

Re: Application for Authorization to Inject
Sholes B-25 #2
660' FNL & 1980' FEL of Section 25-25S-36E
Lea County, New Mexico

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Yours truly,

Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

MPJ:mj
Attachments

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

Lewis B. Burleson, Inc.
P. O. Box 2479
Midland, Texas 79702

Re: Application for Authorization to Inject
Sholes B-25 #2
660' FNL & 1980' FEL of Section 25-25S-36E
Lea County, New Mexico

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Yours truly,

Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

MPJ:mj
Attachments

Hal J. Rasmussen Operating, Inc.
310 W. Wall, Suite 906
Midland, Texas 79701
(915) 684-1664

March 31, 1993

Fred Cooper
Rt. 1 Box 141
Blossom, Texas 75416

Re: Application for Authorization to Inject
Sholes B-25 #2
660' FNL & 1980' FEL of Section 25-25S-36E
Lea County, New Mexico

Dear Mr. Cooper:

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Yours truly,

Hal J. Rasmussen Operating, Inc.

Michael P. Jobe

MPJ:mj
Attachments

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of _____

one weeks.
Beginning with the issue dated

March 30, 1991
and ending with the issue dated

March 30, 1993

Kathi Bearden
General Manager
Sworn and subscribed to before

me this 31 day of

March, 1993

Charlene Perrin
Notary Public.

My Commission expires
March 15, 1997
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
March 30, 1993

Application for Authorization to Inject Hal J. Rasmussen Operating, Inc., 310 W. Wall, Suite 906, Midland, Tx 79701 (915) 687-1664 Michael Jobe.

Salt Water Disposal Well located 660' FNL & 1980' FEL of Section 25, T25S, R36E, Lea County, NM. Injection into the Seven Rivers formation, 3061' - 3290'.

Maximum Expected Inj. Rate: 7000 BPD

Maximum Expected Inj. Press.: 100 Psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 87501 within 15 days.