STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

November 4, 1994

Ms. Deborah McKelvey TOCO, L.L.C. P.O. Box 888 Hobbs, New Mexico 88241-0888

RE: Administrative Order Extension

Dear Ms. McKelvey,

Reference is made to your recent request for an extension period in which to implement operations as permitted by Division Order SWD-520. My staff has considered your request and we feel an extension is justified at this time.

Division Order SWD-520 is hereby extended for a period of one year. The permit date will expire on November 10, 1995.

Sincerely

William J. LeMa

Director

WJL/BES

cc: Oil Conservation Division - Hobbs

File: SWD-520

TOCO LLC Trainer Oil Co.

P. O. Box 888 Hobbs, New Mexico 88241 (505) 392-7050

70 6 52

November 1, 1994

Mr. William J. Lemay New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504

Re: Administrative Order No. SWD-520

Dear Mr. Lemay:

TOCO, L.L.C. (formerly C. W. Trainer) is requesting that the above referenced order be extended for one year to a new expiration date of May 27, 1995. This order authorizes for completion to a salt water disposal well the Harris Federal Well No. 1 located 660 feet from the south line and 1980 feet from the east line (Unit O) of Section 5, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico.

Other than the timing, there have been no material changes in the information presented in our original application.

Your timely and favorable consideration of this request would be greatly appreciated. Please do not hesitate to call or write if you have any questions.

Sincerely,

TOCO, L.L.C.

Deborah McKelvey

c - Mr. Jerry Sexton, OCD Hobbs
C. W. Trainer
Keith Moore
Gene Lee

, Oworah MIKWEY

STATE OF NEW MEXICO ENERGY AND HINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 8/501 Kertise 7-1-81 6.10.93

APPLIC	ATION FOR AUTHORIZATION TO INJECT
Ι.	RECt (E) Purpose: Secondary Recovery Pressure Maintenance Dissocil Storage Application qualifies for administrative applies 1997 1997 1999
ΙΙ.	Operator: C. W. Trainer
	Address: C/O Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755
	Contact party: Donna Holler Phone: (505) 393-2727
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
ΙV.	Is this an expansion of an existing project? \(\subseteq \) yes \(\subseteq \) no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
, III.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
CIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Donna Holler Title Agent
	Signature: Klkrink Julius Date: May 6, 1993

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application.

 The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used o which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HA! BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION

To Convert to Water Disposal C. W. Trainer Harris Federal No. 1 Statement of Compliance

- ITEM III. A. See Exhibits A & B
 - B. (1) Delaware Sand
 - (2) Perforations from 5790' to 5810' & from 6001' to 6011'
 - (3) Drilled by L & B Oil Company 9/15/84 as a Wildcat. L & B P&A'd the well as a dry hole in the Wolfcamp 12/13/84.
 - (4) Other Perforated Intervals in Bone Springs Formation from 9184 feet to 10,451 feet Protected by a CIBP set @ 9100' W/10 sx Cement plug on top
 - (5) No known higher oil zone, Bone Springs only known lower oil zone
- ITEM V. See Exhibit C
- ITEM VI. No plugged wells exist within the area of interest
- ITEM VII. (1) Estimated average rate of injection is 2,000 barrels of water per day, with an estimated maximum daily rate of 5,000 barrels of water per day.
 - (2) System will be closed
 - (3) Average injection pressure: 600 psi
 Maximum injection pressure: 2000 psi
 - (4) Source of water will be Delaware Sands
 - (5) Source of water and injection zone are the same, this being the Delaware formation
- ITEM VIII. The Delaware Sand is unproductive in this area. The first Delaware completion attempt was made by C. W. Trainer in the Harris Federal No. 1, 10/16/89 resulting in 100% water production.
- ITEM IX. No stimulation program is planned.
- ITEM X. Logs have been provided by L & B Oil Company.

ITEM XI. There are two known fresh water wells within the mile radius of the subject well. One well is in the NE/4 NE/4 Section 8, T22S, R34E, the second well is in the NW/4 NE/4 Section 9, T22S R34E. Both wells are in Lea County, New Mexico, water samples have been collected. Analyses included as Exhibits D & E.

ITEM XII. All geological and engineering data available indicates there is no open fault or other hydrologic connection between the Delaware, triassic or alluvium formations.

ITEM XIII. (A) A copy to C-108 with Statement of Compliance has been furnished by certified mail as follows:

Surface Owner: State of New Mexico Land Office
Attn: Mr. Dewayne Glidewell
P. O. Box 1148
Santa Fe, New Mexico 87504

Offset Operators: Enron Oil and Gas Corporation Attn: Production Operations P. O. Box 2267 Midland, Texas 79702

> Yates Petroleum Corporation Attn: Production Operations 105 South Fourth Street Artesia, New Mexico 88210

> Meridan Oil, Inc. Attn: Production Operations P. O. Box 51810 Midland, Texas 79710-1810

Courtesy Notification: Bureau of Land Management Attn: Mr. Shannon Shaw P. O. Box 1778 Carlsbad, New Mexico 88220

(B) Copies of certified mail receipts are identified as Exhibit F.

(C) Proof of publication in the Hobbs Daily News-Sun is identified as Exhibit G. Harris Fed. #1

Date: 11-19-90 1980' FHL & 660' FEL Field: Grama Ridge Sec. 5-T22S-R34E Lea County, N.M. TD: 14.030' CLED. TO SUPPLIE HOLES Q 1146-50 Az BUM. Squeeced of 100 SX "C"+ 12 CC). 10 74" 51 " J-53 + N-10 Q 4000" CEA STACK & 4800" DY Tool & 1557 TO 124 Hole @ 5108' 2 7/8" Tbg in Guiberson Unit VI Model Packer set OPEN PEETS - DELAMACE 5790'- 5810' @ 5700' Open PEAS DELAMAR 6001-6011 DV 7004 @ 8428': : : ! 2 at suce - TOC APPROX 1800' CIBP W/10 sx cmt cap @ 9100' PECES IN BONE SPEINGS 9184 - 10 451 אהטע 75/8 33.7. N-80 0 11, 800' CEMENT W/ NOST LIKE 350 SX X' 64" OFFN Abk becommendated the -CENSENT Plug 12818-13023" W/40 St H. Exhibit A 25000000 T 188 T CEARAT Plug 13503 - 13708 J 40 SX "Y"

C. W. TRAINER HARRIS FEDERAL NO. 1 SALTWATER DISPOSAL APPLICATION

TABULAR DOCUMENTATION

- ITEM III. (A) 1. Harris Federal No. 1, 660' FSL & 1980' FEL, Section 5, Township 22 South, Range 34 East, Lea County, New Mexico.
 - 2. 13 3/8" 54.5# J-55 @ 1120' W/700 sx; circ
 10 3/4" 51# J-55 & N-80 @ 4800' w/1400 sx;
 circ
 Sqz 100 sx thru perfs @ 1146'-50' per BLM
 12 1/2" Hole TD @ 5108'
 7 5/8" 33.7# N-80 @ 11,800' w/350 sx 1st
 stage; 750 sx thru DV tool @ 8428' 2nd stage
 6 1/2" OH to TD @ 14,054'
 - 3. 2 7/8" Tbg w/ pkr @ 5700'
 - 4. Guiberson Unit VI Model packer set @ 5700'

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WATER ANALYSIS REPORT

Company : PEAK CONSULTING SER Date : 05-03-93
Address : HOBBS, NEW MEXICO Date Sampled : 04-21-93
Lease : SECT 9 - T22 -R34 Analysis No. : 465
Well : NE 1/4
Sample Pt. : WINDMILL

	ANALYSIS		mg/L		* meq/L
1.	рн 7.	=			
2.		GATIVE			
3.		000	F01 2		
4. 5.	Total Dissolved Solids		591.3		
5.	Suspended Solids		NR		
6.	Dissolved Oxygen		NR		
7.	Dissolved CO2		NR NR		
8. 9.	Oil In Water Phenolphthalein Alkalini	tr. (CaCO2)	MK		
10.	Methyl Orange Alkalinity		245.0		
11.	Bicarbonate	HCO3	298.9	HCO3	4.9
12.	Chloride	Cl	22.0	Cl	0.6
13.	Sulfate	SO4	145.0	SO4	3.0
14.	Calcium	Ca	110.2	Ca	5.5
15.	Magnesium	Mg	61.5	Mg	5.1
16.	Sodium (calculated)	Na	-46.4	Na	-2.0
17.	Iron	Fe	0.0		
18.	Barium	Ba	0.0		
19.	Strontium	Sr	0.0		
20.	Total Hardness (CaCO3)		528.5		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt	X meq/L	= mg/L
5 *Ca < *HCO3 5 /> 5 *Mg> *SO4 3	Ca(HCO3)2 CaSO4 CaCl2	81.0 68.1 55.5	4.9 0.6	397 41
	Mg(HCO3)2 MgSO4 MgC12	60.2 47.6	2.4 0.6	146 30
Saturation Values Dist. Water 20 C CaCO3 13 mg/L CaSO4 * 2H2O 2090 mg/L BaSO4 2.4 mg/L	NaHCO3 Na2SO4 NaCl	84.0 71.0 58.4		

REMARKS:

----- EDDIE SEAY

Respectfully submitted, ROZANNE JOHNSON

WATER ANALYSIS REPORT

Company : PEAK CONSULTING SER Date : 05-03-93
Address : HOBBS, NEW MEXICO Date Sampled : 04-21-93
Lease : SECT 8 - T22 - R34E Analysis No. : 466
Well : NE 1/4
Sample Pt. : WINDMILL

	ANALYSIS		mg/L		* meq/L
1. 2. 3. 4. 5. 6.	pH 7.2 H2S NEGATIV Specific Gravity 1.000 Total Dissolved Solids Suspended Solids Dissolved Oxygen	VΕ	774.4 NR NR		
7. 8.	Dissolved CO2 Oil In Water		NR NR		
9. 10. 11.	Phenolphthalein Alkalinity (Cac Methyl Orange Alkalinity (Cac Bicarbonate Chloride Sulfate Calcium	CaCO3) CO3) HCO3 C1 SO4 Ca	120.0 146.4 280.0 155.0 143.9	HCO3 C1 SO4 Ca	2.4 7.9 3.2 7.2
15. 16. 17. 18.	Magnesium Sodium (calculated) Iron Barium Strontium	Mg Na Fe Ba Sr	109.6 -61.5 0.8 0.0 0.0 810.7	Mg Na	9.0 -2.7

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	<u>-</u>	Compound	Equiv wt	X meq/L	==	mg/L
7 *Ca < *HCO3 /> 9 *Mg> *SO4 <br -3 *Na> *Cl	2 3 8	Ca(HCO3)2 CaSO4 CaCl2 Mg(HCO3)2 MgSO4	81.0 68.1 55.5 73.2 60.2	2.4 3.2 1.6		194 220 86
CaSO4 * 2H2O 2090 mg	+ er 20 C g/L g/L g/L	MgC12 NaHCO3 Na2SO4 NaCl	47.6 84.0 71.0 58.4	6.3		302

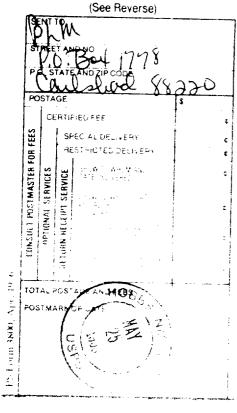
REMARKS:

----- EDDIE SEAY

Respectfully submitted, ROZANNE JOHNSON

P 243 010 503 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL



P 243 010 502 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-

NOT FOR INTERNATIONAL MAIL (See Reverse)

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P 243 010 499

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

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CASH RECEIPT

308-616 0 1992 Amount Date GP0 100 Dollars s. 88240 20 LUU PS Form 1096, November Title) Amount (Written Out) Signature and Received From

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

three weeks.

Beginning with the issue dated

May 4 , 19⁹³

and ending with the issue dated

May 18 1093

General Manager
Sworn and subscribed to before

me this $\underline{19}$ day of

Notary Public.

My Commission expires March 15, 1997 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

May 4, 11, 18, 1993
C.W. Trainer will file an application with the New Mexico Oil Conservation Division for a salt water disposal installation into the Delaware Sands Formation through perforations at 5790' through 5810' and at 6001' through 6011' in the Harris Federal No. 1, located 660'FSL & 1980' FEL Section 5, T22S, R34E, Lea County, New Mexico. All interested parties may file an objection or request for hearing within 15 days to the New Mexico Oil Conservation 'Division, P.O. Box 2068, Santa Fe, New Mexico 87501. Local contact party for C.W. Trainer is Donna Holler, Oil Reports & Gas Services, Inc. P.O. Box 755, Hobbs, New Mexico 88241, telephone (505) 393-2727.

STATE OF NEW MEXICO



L CON ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

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HOBBS DISTRICT OFFICE

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POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the:
Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
Yourg very truly, Jerry Sexton
Supervisor, District l