

RELEASE 6.7.93

EDDIE W. SEAY, CEI
601 W. ILLINOIS
HOBBS, NM 88240
505-392-2236

May 14, 1993

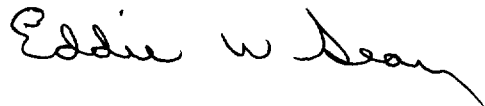
Mr. Davis Catanach
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Dear Sir:

Please find enclosed application for Bison Petroleum to convert the State 11 #1 Unit L Sect. 11 T. 10 R. 32 E. Lea Co., NM. from a producer to a SWD.

The notice and publication requirement has been completed. The application meets the requirement to be approved administratively. Also, the ownership of this well is going to be changing upon approval of application to Dwight A. Tipton. Your attention in this matter is greatly appreciated. If you have any questions or need further information, please call.

Sincerely,

A handwritten signature in cursive script that reads "Eddie W. Seay". The signature is written in dark ink and is positioned above the typed name.

Eddie W. Seay

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Bison Petroleum Corp.
Address: 5809 S. Western, Suite 200, Amarillo, TX 79110-3607
Contact party: Dwight Tipton Phone: (505)396-2114
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Eddie W. Seay Title: Agent
Signature: Eddie W. Seay Date: May 13, 1993
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C-108
APPLICATION FOR AUTHORIZATION TO INJECT
Dwight A. Tipton

- I. Disposal, yes application qualifies for administrative approval.
- II. OPERATOR: Bison Petroleum Corp.
ADDRESS: 5809 S. Western, Suite 200
Amarillo, TX 79110-3607
CONTACT PERSON: Dwight A. Tipton
PHONE: (505)396-2114
- III. WELL DATA
- A. 1. Bison Petroleum Corp.
State 11 #1 Unit L Sect. 11 T. 10 R. 32 E.
1980/S 660/W Lea Co., NM.
2. 13 3/8" 48# csg set at 400' circulated.
8 5/8" 24# & 32# csg set at 3200' TDC 2000'
5 1/2" 15# & 17# csg set at 9000' TDC 7510'
3. Plan to run 2 7/8" plastic lined tubing, set at approximately 8800'.
4. Plan to run a Baker Tension Packer, set at approximately 8800'.
- B. 1. Cisco, Bough C formation, Mescalero field.
2. The injection interval will be through the perforations from 8802' to 8950'.
3. Well was originally drilled as an oil well and completed in the Wolfcamp formation.
4. Wolfcamp perforations 8162' to 8282' to be squeezed prior to injection.
5. The upper formation is Wolfcamp at 8162'. The lower formation is the Devonian at 10590'. Both zones nonproductive in this area.
- IV. No
- V. Attached.
- VI. Attached.

VII. PROPOSED OPERATION DATA

1. The average rate of injection will be 600 bbls. per day with a maximum of 800 bbls. per day.
2. The system will be closed.
3. The average pressure will be 800# psi with a maximum of 1200# psi or not to exceed OCD limit.
4. The major source of water will be from the San Andres production in the area. Tipton Oil, Claremont Oil, Stan Oil.
5. Water from the San Andres formation range in chloride content from 90,000 to 162,000 ppm. The Cisco Bough C produced waters range in chloride from 70,000 to 90,000 ppm.

VIII. Attached.

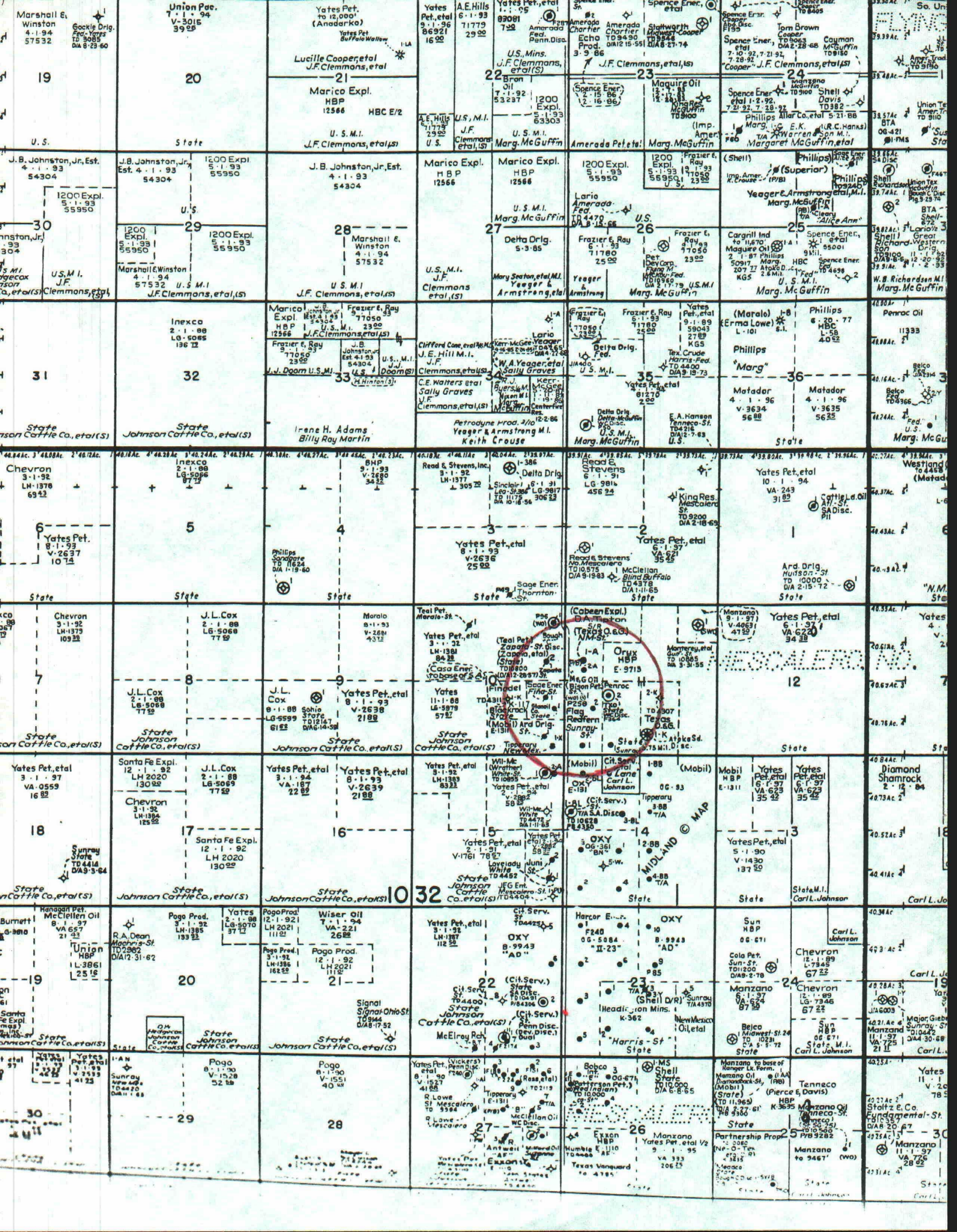
IX. No major stimulation is proposed, only acid as needed.

X. Previously submitted.

XI. Attached.

XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and underground source of drinking water was found.

XIII. Attached.



P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

Operator
Bison Petroleum Corporation
Address
5809 S. Western Suite 200 Amarillo, Texas 79110-3607

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	Change in Ownership effective October 1, 1988
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner 1001 Lovington Highway
M&G Oil Company, Inc. P.O. Box 766 Tatum, NM 88267

1. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State 11</u>	Well No. <u>1</u>	Pool Name, including Formation <u>North Mescalero Cisco</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E-9713</u>
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>10-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Mobil Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 900 Dallas, Texas 75221</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1589 Tulsa, Oklahoma 74102</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>11</u>	Twp. <u>10-S</u>	Rge. <u>32-E</u>	Is gas actually connected? <u>Yes</u>	When <u>3-2-76</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E 9713

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Recomplete in Wolfcamp SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State 11
2. Name of Operator M & G Oil, Inc.		9. Well No. 1
3. Address of Operator P.O. Box 766 Tatum, New Mexico 88267		10. Field and Pool, or Well-Unit North Mescalero - W.C.
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 11 TWP. 10-S R. 32-E N.M.P.M.		11. County Lea
19. Proposed Depth 8700' PBD		19A. Formation Wolfcamp
20. Kind of Status Plug, Bond Blanket		20A. Drilling Contractor PBCP Services, Inc.
21. Elevations (Show whether DE, RI, etc.) 4290.8 GL		22. Approx. Date Work will start On approval of appl.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	420	circ.
11"	8 5/8"	24# @ 32#	3420'	320	2000'
7 7/8"	5 1/2"	15#, 5# @ 17#	9000'	375	7510'

1. Presently producing Cisco from 8802' to 8950'.
2. Propose to plug back to 8700' and perforate Wolfcamp from 8210'-8220', 8248'-8254' and 8280'-8283'.
3. Plan to install a Shaffer BOP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Vice President Date 1-26-88

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 28 1988

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR Bison Petroleum Corp.		DATE 12-2-92	
LEASE STATE 11	WELL No. 1	LOCATION 11-1032 Unit L	

13 3/8 " casing set at 400 ' with 420 sx of Class C cement
Hole size 17 1/2 " Circulated

8 5/8 " casing set at 3420 ' with 320 sx of Class C cement
Hole size 11 " Casing tested 1500# 12-9-75
Cement Top 2220' by Temp.

old parts in Wolfcamp 8162 - 8282

5 1/2 " casing set at 9000 ' with 375 sx of Class C cement
Total depth 9000 ' Hole size 17 1/8 "

Casing TESTED 2000#

CEMENT TOP 1510' BY TEMP
CALC. TOC. 5962.

Parts @
8402' - 8950'
CISCO

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,180</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3,395</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4,795</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,230</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,095</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,190</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8,375</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8,762</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,180'	2,295		Yates				
3,395'	4,795		San Andres				
4,795	5,118		Glorieta				
6,230	6,267		Tubb				
7,095	8,190		Wolfcamp				
8,190	8,375		Penn				
8,762	T.D.		Cisco				

RECEIVED

SEP 1 1976

OIL CONSERVATION COMM.
MIDCO, N. M.

OPERATOR <u>SAGE ENERGY COMPANY</u>		DATE <u>12-2-92</u>
LEASE <u>FINA STATE</u>	WELL No. <u>1</u>	LOCATION <u>10-10-32 UNIT I</u>

P+A 3-15-85

10 SX
Surface Plug

65 SX Plug
340' TO 450'

65 SX Plug
555' TO 750'

70 SX Plug
3300' TO 3511'

50 SX Plug
4410' TO 4552'

45 SX Plug
CIBP 8500'

13 3/8 " casing set at 398 ' with 400 sx of NEAT C cement

Hole size 15 "

circulated
Casing Tested 750 # 1-23-69

cut 8 5/8 @ 700'

8 5/8 " casing set at 3467 ' with 300 sx of CLASS C cement

Hole size 11 "

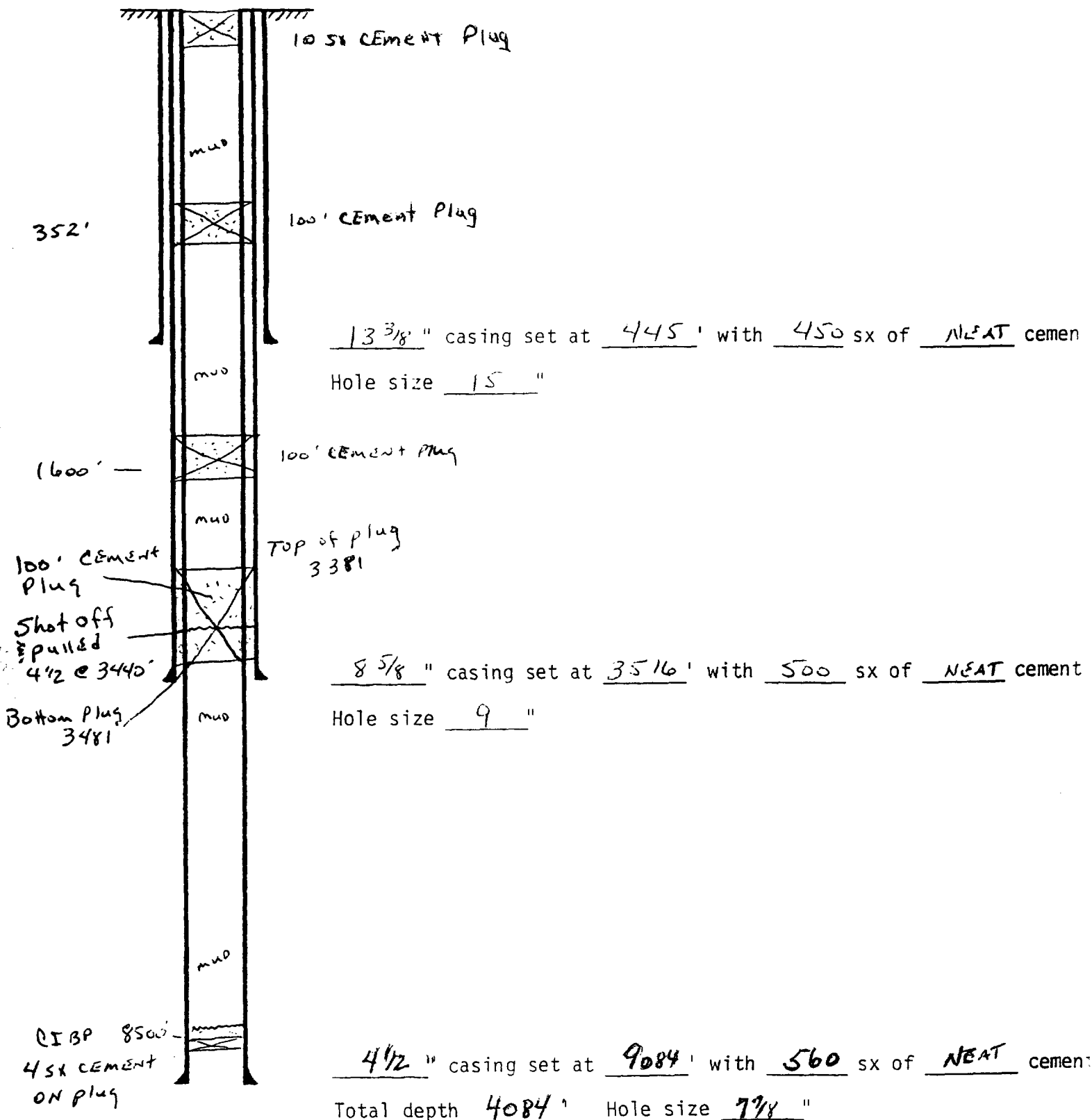
cut 5 1/2 @ 4502'

5 1/2 " casing set at 9023 ' with 400 sx of POZMIZ 290 CC cement

Total depth 9023 ' Hole size 7 7/8 "

OPERATOR The W.I.-Mc O.I. Corp		DATE 12-2-92	
LEASE White State	WELL NO. 1	LOCATION 15-10-32	UNIT A

PFA 10-29-73



OPERATOR <u>ARD Drilling Co.</u>		DATE <u>12-2-92</u>	
LEASE <u>STATE 10</u>	WELL No. <u>1</u>	LOCATION <u>10-10-32 unit P</u>	

P4A 11-27-85

10sx Plug
Surface

80sx Plug
347' - 462'

70sx Plug
768' - 648'

40sx Plug
1425' - 1563'

40sx Plug
2101' - 2239'

40sx Plug
4769' - 4909'
70sx Plug
4758' - 5033'

15sx Plug
7086' - 7222'

35x Plug
CIBP 8300'

70sx Plug
8770' - 8755'

13 3/8 " casing set at 430 ' with 400 sx of Class C cement

Hole size 17 1/2 "

cut 8 5/8" @ 742'

Circulated

Casing Tested 500# 3-10-76

8 5/8 " casing set at 3463 ' with 350 sx of Class C cement

Hole size 11 "

Casing tested @ 500# 3-24-76

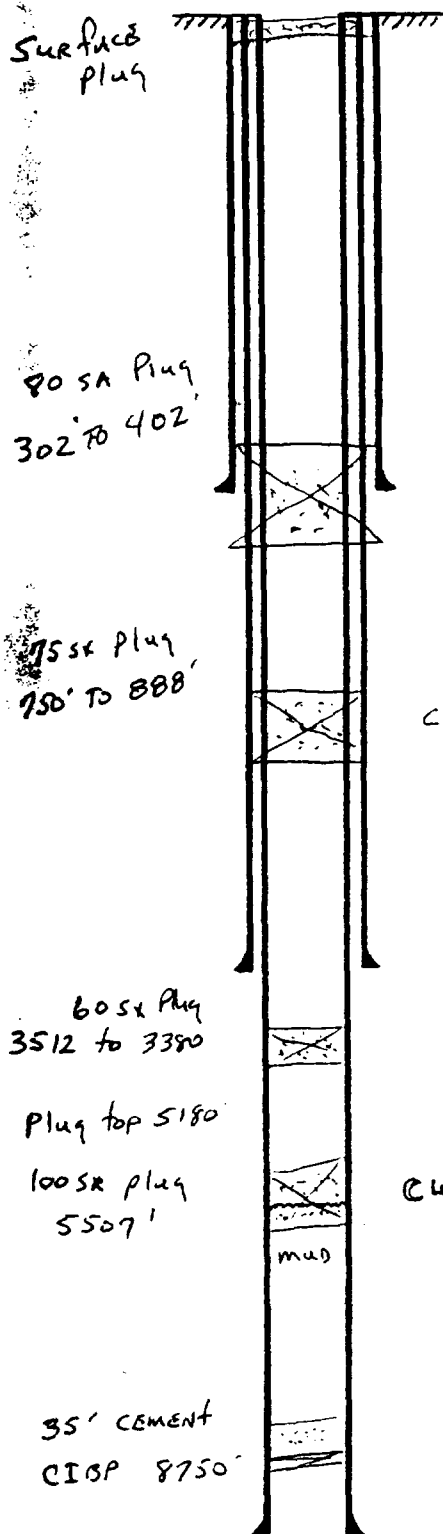
cut 5 1/2" @ 4983'

5 1/2 " casing set at 9052 ' with 800 sx of Class H cement

Total depth 9052 ' Hole size 17 1/8 "

OPERATOR <u>GRACE Petroleum Corp.</u>		DATE <u>12-2-92</u>	
LEASE <u>ZAPATA STATE</u>	WELL No. <u>2</u>	LOCATION <u>10-10-32 UNIT H</u>	

PLA 12-13-78



12 3/4 " casing set at 353 ' with 450 sx of Neat C cement

Hole size 1 1/2 "

Circulated cement
Also 1000# Test 10-8-74

cut 8 5/8 @ 838'

8 5/8 " casing set at 3462 ' with 400 sx of Class H cement

Hole size 11 "

Casing tested @ 1000# 10-14-74

cut 5 1/2 @ 5467'

5 1/2 " casing set at 9019 ' with 400 sx of Pozmiz A ' cement

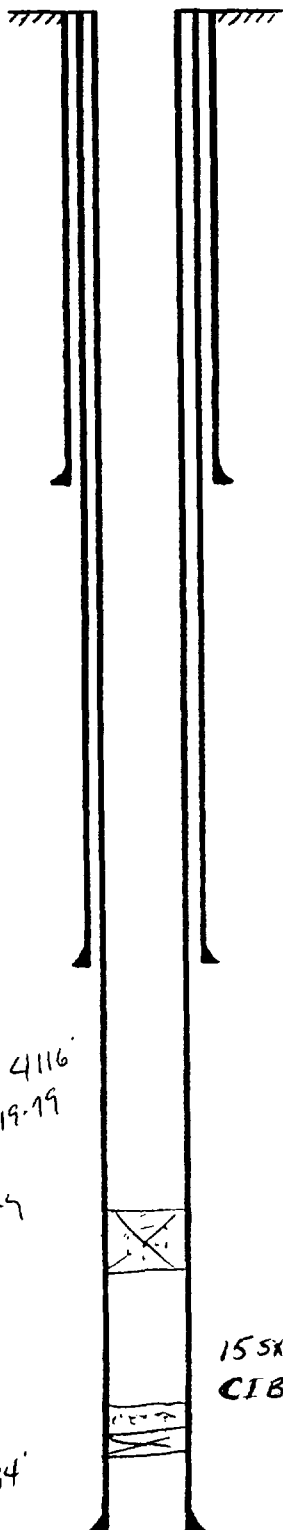
Total depth 7749 ' Hole size 7 7/8 "

9019

Casing Tested @ 1000# 11-8-74

OPERATOR Dwight A. Tipton		DATE 12-2-92	
LEASE New Mexico A	WELL No. 1	LOCATION 11-10-32 Unit E	

Plug Back to SAN Andres 2-19-79



12 3/4 " casing set at 350 ' with 400 sx of ALCAT C cement

Hole size 15 "

Circulated

Casing tested 800# 7-22-74

8 7/8 " casing set at 3422 ' with 300 sx of Class H cement

Hole size 11 "

Casing tested 1000# 7-27-74

Perfs @
4112' to 4116'
2-19-79

40sx Plug
4798'

Pulled 5 1/2 up to 4250'
7 7/8 Hole cemented w/ 150 sx C

15sx Plug
CIBP 8300'

Perfs @
8342'-8434'

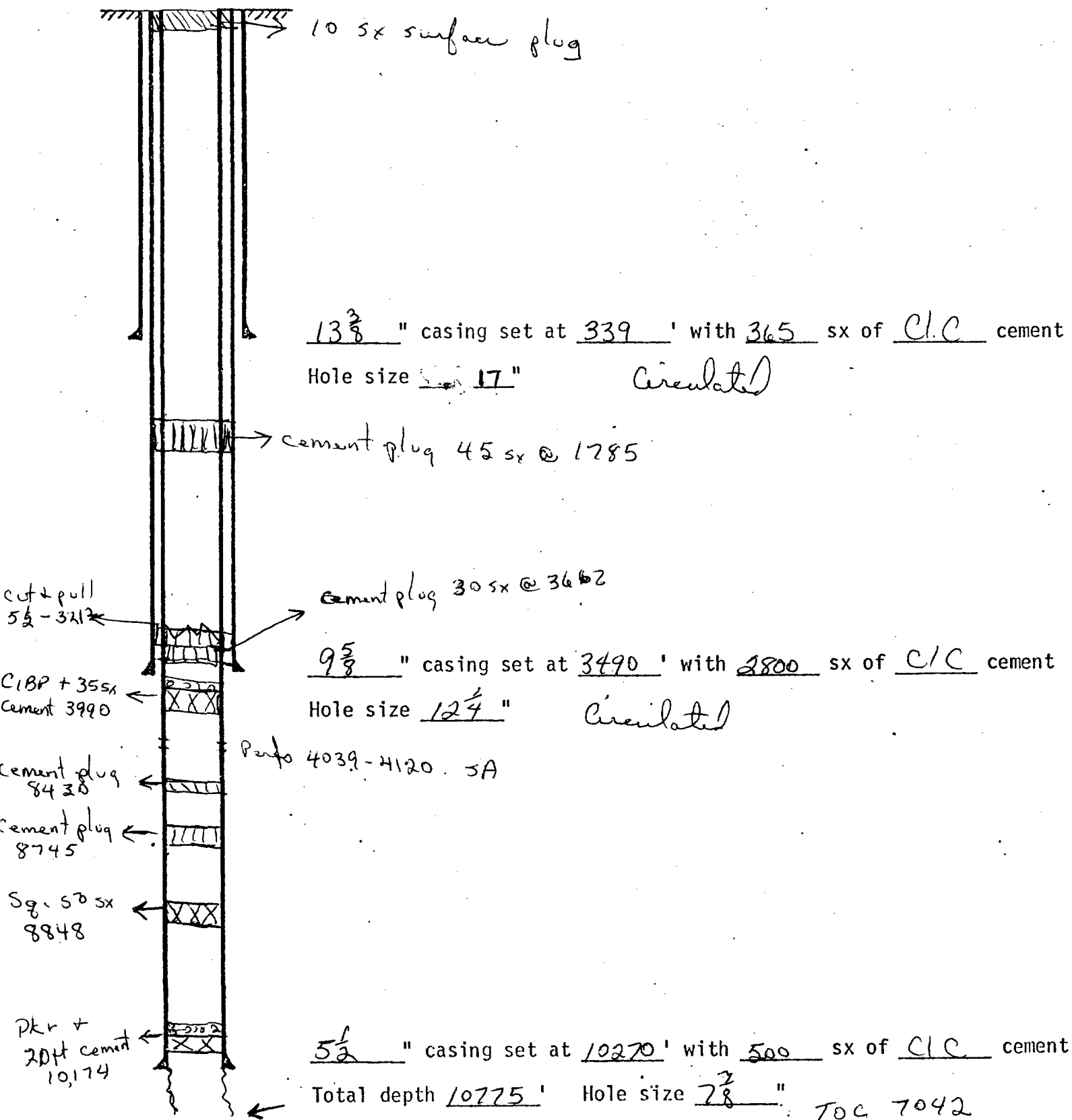
5 1/2 " casing set at 9100 ' with 450 sx of Rag. cement

Total depth 9100 ' Hole size 7 1/8 "

Casing tested 3000# 8-24-74
23' Top 5457

OPERATOR <u>Texas Oil & Gas Corp</u>		DATE <u>5/11/93</u>	
LEASE <u>N.M. K St.</u>	WELL No. <u>1</u>	LOCATION <u>Unit 0 S411 T10 R32E</u>	

PHA 1976



May 12, 1993

Dear Sirs:

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Bison Petroleum Corp. is filing an application to convert the State 11 #1 Unit L 1980/S 660/W Sect. 11 T. 10 R. 32 E., Lea Co., NM, from a producer to a saltwater disposal well. Disposing of approximately 600 bl. per day at 800# pressure into the Cisco Bough C formation at a depth from 8802-8950.

Any further information can be obtained by contacting Eddie W. Seay (505-392-2236), 601 W. Illinois, Hobbs, NM 88240. Any objection must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 89501, within 15 days.

Sincerely,

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88240
(505)392-2236

P 309 850 439

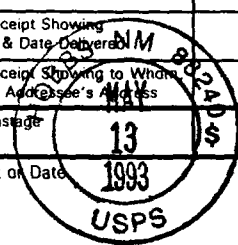


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Dwight Tipton	
Street and No. P.O. Box 1597	
P.O., State and ZIP Code Lovington, NM 88260	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	

PS Form 3800, June 1991



P 309 850 436

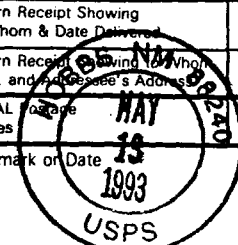


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to State Land Office	
Street and No. P.O. Box 1148	
P.O., State and ZIP Code Santa Fe, NM 87504	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	

PS Form 3800, June 1991



P 309 850 438

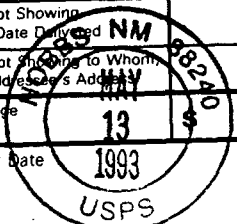


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Penroc Oil Co.	
Street and No. P.O. Box 5970	
P.O., State and ZIP Code Hobbs, NM 88240	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	

PS Form 3800, June 1991



P 309 850 437

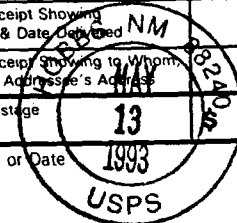


Receipt for Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Claremont Corp.	
Street and No. P.O. Box 549	
P.O., State and ZIP Code Claremont, OK 74018	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	

PS Form 3800, June 1991



P 309 850 443



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Oryx Energy Co.
Street and No.	Box 2880
P.O., State and ZIP Code	Dallas, TX 75221-2880
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	13 \$
Postmark or Date	1993 USPS

PS Form 3800, June 1991

P 309 850 440



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Tipperary Oil & Gas
Street and No.	800 N. Marienfield St.
P.O., State and ZIP Code	Midland, TX 78701 100
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	13 \$
Postmark or Date	1993 USPS

PS Form 3800, June 1991

P 309 850 442



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Bison Petr. Corp.
Street and No.	5809 S. Western, Suite
P.O., State and ZIP Code	Amarillo, TX 79110 200
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	13 \$
Postmark or Date	1993 USPS

PS Form 3800, June 1991

P 309 850 441



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Carl Johnson
Street and No.	Box 917
P.O., State and ZIP Code	Tatum, NM 88267
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	13 \$
Postmark or Date	1993 USPS

PS Form 3800, June 1991

Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	13 \$
Postmark or Date	1993 USPS

PS Form 3800, June 1991

11-2-E NOTICE

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Bison Petroleum Corp. is filing an application to convert the State 11 #1 Unit L 1980/S 660/2 Sect. 11 T. 10 R. 32 E., Lea Co., NM. from a producer to a saltwater disposal well. Disposing of approximately 600 bbl. per day at 800# pressure into the Bough C formation at a depth from 8802-8950.

Any further information can be obtained by contacting Eddie W. Seay (505-392-2236), 601 W. Illinois, Hobbs, NM 88240. Any objection must be filed with the Oil Conservation Division, P.O. Box 2080, Santa Fe, NM 89501, within 15 days.

LEGAL NOTICE

May 13, 1993

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Bison Petroleum Corp. is filing an application to convert the State 11 #1 Unit L 1980/S 660/W Sect. 11 T. 10 R. 32 E., Lea Co., NM, from a producer to a saltwater disposal well. Disposing of approximately 600 bl. per day at 800# pressure into the Bough C formation at a depth from 8802-8950.

Any further information can be obtained by contacting Eddie W. Seay (505-392-2236), 601 W. Illinois, Hobbs, NM 88240. Any objection must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 89501, within 15 days.



RECEIVED
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

MAY 21 AM 9 31

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

5-18-93

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD X _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Bison Petroleum Corp. State 11 #1-L 11-10-32
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed