EDDIE W. SEAY, CEI 601 W. ILLINOIS HOBBS, NM 88240 505-392-2236

May 14, 1993

Mr. Davis Catanach Oil Conservation Division P.O. Box 2088 Santa Fe. NM 87504-2088

Eddie w Dean

Dear Sir:

Please find enclosed application for Bison Petroleum to convert the State 11 #1 Unit L Sect. 11 T. 10 R. 32 E. Lea Co.. NM. from a producer to a SWD.

The notice and publication requirement has been completed. The application meets the requirement to be approved administratively. Also, the ownership of this well is going to be changing upon approval of application to Dwight A. Tipton. Your attention in this matter is greatly appreciated. If you have any questions or need further information, please call.

Sincerely.

Eddie W. Seay

district office.

## OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 FORM C-108 Revised 7-1-81

APPLICA	ATION FOR AUTHORIZATION TO INJECT
I.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? yes no
II.	Operator: Bison Petroleum Corp.
	Address: 5809 S. Western, Suite 200, Amarillo, TX 79110-3607
	Contact party: Dwight Tipton Phone: (505)396-2114
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?  yes  no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
vI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of 2. Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not at or within one mile of the proposed well, attach the disposal zone formation water (may be measured literature, studies, nearby wells, etc.).</li> </ol>
vIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Eddie W. Seay Title Agent
	Signature: Sal. Date: May 13, 1993
submi	e information required under Sections VI. VIII, X, and XI above has been previously tted, it need not be duplicated and resubmitted. Please show the date and circumstance e earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# FORM C-108 APPLICATION FOR AUTHORIZATION TO INJECT Dwight A. Tipton

I. Disposal, yes application qualifies for administrative approval.

II. OPERATOR: Bison Petroleum Corp.

ADDRESS: 5809 S. Western, Suite 200

Amarillo, TX 79110-3607

CONTACT PERSON: Dwight A. Tipton

PHONE: (505)396-2114

#### III. WELL DATA

A. 1. Bison Petroleum Corp.

State 11 #1 Unit L Sect. 11 T. 10 R. 32 E. 1980/S 660/W Lea Co., NM.

- 2. 13 3/8" 48# csg set at 400' circulated. 8 5/8" 24# & 32# csg set at 3200' TDC 2000' 5 1/2" 15# & 17# csg set at 9000' TDC 7510'
- 3. Plan to run 2 7/8" plastic lined tubing, set at approximately 8800'.
- 4. Plan to run a Baker Tension Packer, set at approximately 8800.
- B. 1. Cisco, Bough C formation, Mescalero field.
  - 2. The injection interval will be through the perforations from 8802' to 8950'.
  - 3. Well was originally drilled as an oil well and completed in the Wolfcamp formation.
  - 4. Wolfcamp perforations 8162' to be squeezed prior to injection.
  - 5. The upper formation is Wolfcamp at 8162'. The lower formation is the Devonian at 10590'. Both zones nonproductive in this area.
- IV. No
- V. Attached.
- VI. Attached.

#### VII. PROPOSED OPERATION DATA

- 1. The average rate of injection will be 600 bbls. per day with a maximum of 800 bbls. per day.
- 2. The system will be closed.
- 3. The average pressure will be 800# psi with a maximum of 1200# psi or not to exceed OCD limit.
- 4. The major source of water will be from the San Andres production in the area. Claremont Oil, Stan Oil.
- 5. Water from the San Andres formation range in chloride content from 90,000 to 162,000 ppm. The Cisco Bough C produced waters range in chloride from 70,000 to 90,000 ppm.

#### VIII. Attached.

- IX. No major stimulation is proposed, only acid as needed.
  - X. Previously submitted.
- XI. Attached.
- XII. All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the injection zone and underground source of drinking water was found.
- XIII. Attached.

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				Janes Services	****		State State Critishingar	Store Court,

カイバオし しじ いしゃん しっしごりょう Form C-104 CHERGY AND MINERALS DEPARTMENT Revised 10-1-78 ' OIL CONSERVATION DIVISION OF A STREET OF THE PROPERTY OF THE DISTRIBUTION P. O. DOX 2088 BANTAPE SANTA FE. NEW MEXICO 87501 FILE U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE OIL THANSPORTER AND GAR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFFICE Operator Bison Petroleum Corporation 5809 S. Western Suite 200 Amarillo, Texas 79110-3607 Other (Please explain) New Well Change in Transporter of: Change in Ownership Secompletton Dry Ggs effective October 1, 1988 Change in Ownership XX Casinghead Gas Condensate 1001 Lovington Highway If change of ownership give name M&G Oil Company, Inc. P.O. Box 766 Tatum, NM 88267 1. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No State 11 State, Federal or Fee 1 North Mescalero Cisco State E-9713 Location 1980 Feet From The South Line and 660 Feet From The West 11 Township 10-S Line of Section Range 32-E . NMPM. Lea County 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company P.O. Box 900 Dallas, Texas 75221

Address (Give address to which approved copy of this form is to be sent) Hame of Authorized Transporter of Casinghead Gas ( or Dry Gas Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102 When is gas actually connected? Unit Sec. Twp. Rge. If well produces oil or liquida, give location of tanks. L 11 10-S! 32-E Yes 3 - 2 - 76If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Same Res'v. Diff. Res' Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc., \*lame of Producing Formation Top OII/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo-TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bble. Gas - MCF Actual Prod. During Test Oil - Bble.

Bbls. Condensate/MMCF

Gravity of Condensate

GAS WELL

Actual Frod. Tost-MCF/D

Length of Test

NO. OF COPIES RECEIVED				,		
DISTRIBUTION	NEW	MEXICO OIL CONSE	ERVATION COMMISSIO	N	Form C-101	
SANTA FE					Revise i 1-1-6	
FILE	_				· -	Type of Leave
U.S.G.S.				•	STALL	
LAND OFFICE						& Cons Leaso No.
OPERATOR	_				TTTTT	1713 TV17777777777777
ADDI ICATION FO	OD DEDUIT TO	DOUL DECOEN	OD BLUC BACK	<del>~~~~~~~~~</del>		
APPLICATION FO	JR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	ament Name
		<b></b>		(		
b. Type of Well DRILL		DEEPEN []	PLUG	BACK X	8, Farm or L	euse Name
OIL X GAS WELL	ouraRecomp!	lete in Wolfca	SINGLE MU	ZONE	State	e 11
2. Name of Operator		1000 111 1101100			9. Well No.	
M & G Oil, Inc.					1	
3. Address of Operator					10. Pieli on	d Poel, or Wildout
P.O. Box 766 I	'atum, New Me	xico 88267			North M	escalero - WC
4. Location of Well UNIT LETTER	L Loca	1980	FEET FROM THE SOUT	hLINE		
AND 660 FEET FROM THE	West	7777777777	17777777777777777777777777777777777777	77777	12. County	<i></i>
					Lea	
<del>(111111111111111111111111111111111111</del>	+++++++	+++++++++++++++++++++++++++++++++++++++		HHH	rržžm	HHHHH
	14444	44444	19, assposed Depth	19A. Formation	,	no, dotury or C.T.
			8700' PBD	Wolfcamo	1	Well Service
21. Elevations (Show whether DF, RI, o	<i>ite.)</i> 1.1A. Kind /	t Matus Plug, Bond	21B. Drilling Contractor		22. App rox	Well Service   Date Work will start
4290.8 GL	Blar	nket	PBCP Services,	Inc.	On appr	oval of appl.
23.	PF	ROPOSED CASING AN	D CEMENT PROGRAM		e e	
SIZE OF HOLE SIZ	ZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	13 3/8"	48#	400'	420		circ.
11"	8 5/8"	24# @ 32#	3420'	320		2000'
	_		•			
7 7/8"	5 1/2"	15#, 5# @ 17	#' 9000'	375	1	7510'
1. Presently prod	bicing Cisco	from 8802! to	89501			
ii iiebeneij pied	dering erace i	ELOM GOOZ CO	•			
2. Propose to plu	g back to 870	00' and perfor	ate Wolfcamp fro	om 8210'-	8220',	
8248'-8254' an			<u>-</u>			
·					•	
3. Plan to instal	l a Shaffer F	30P.				
N ABOVE SPACE DESCRIBE PROPOS LIVE ZONE, GIVE & GWOUT PREVENTER PRO	SED PROGRAM: IF PE	ROPOSAL IS TO DÉEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify than the information pho		ete to the he <b>rt of</b> my k	mowledge and hellef.	·		·····
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	The mile compi	THE TO THE DI ME OF THE	l			•
Signed W.M. Brozs	rex	Tute Vice Pr	esident	1	Date	6–88
(This space for State	Use)					•
ORIGINAL SIGNED BY	JERRY SEXTON				1 / 1	6 o 1000
DISTRICT I SUP	ER VIDUX				IAN	2 8 1988

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR	Bison	Pétroléum	CORP.	DA	12-2-92
LEASE	STATE	21	WELL No.	LOCATION	2 UNIT L

133/8 " casing set at 400 ' with 420 sx of (lass C cement Cacalatad 

 $8^{5/8}$  " casing set at 3420' with 320 sx of Class c cement Casing tosted 1500 # 12-9-75 Hole size \_\_\_\_\_" Cambut Top 2220' by Temp.

old parts in wolfcamp 5162 - 8282

5/2 " casing set at 9000 ' with 375 sx of 6 cement Total depth 900 Hole size 1/1

CASING TESTED 2000 CAMENT TOP 7510 BY TEMP CALC. TOC. 5962.

Partse

Cisco

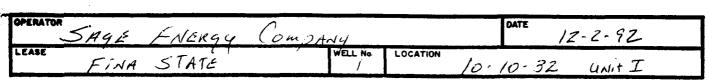
#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

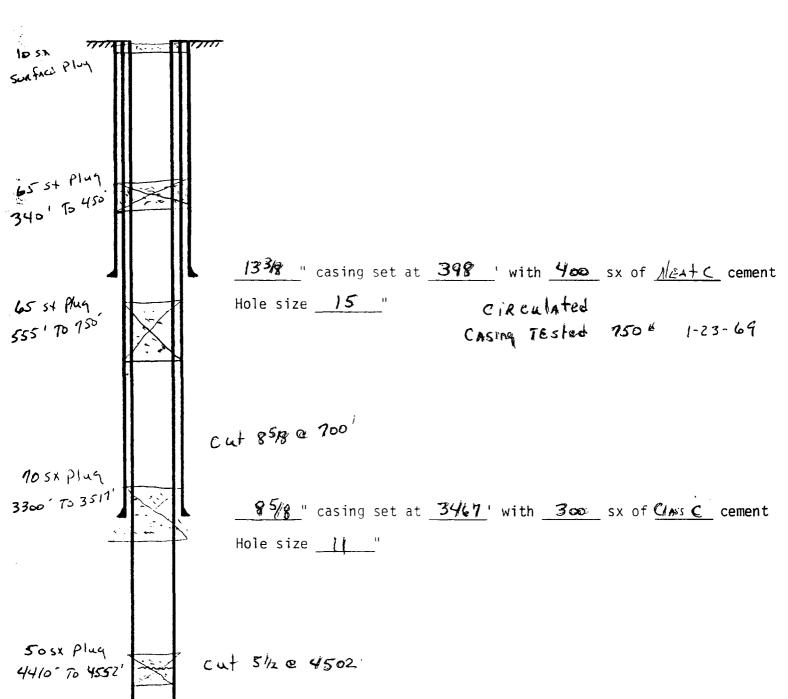
#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern	New Mexico		Northwestern	Ne	w Mexico	•
т.	Anhy	T.	Canyon	_ т.	Ojo Alamo	T.	Penn. "B"	_
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"	_
B.					Pictured Cliffs			
T.	Yates 2,180	T.	Miss	_ T.	Cliff House	T.	Leadville	
T.	7 Rivers	T,	Devonian	_ т.	Menefee	T.	Madison	_
T.	Queen	T.	Silurian	Т.	Point Lookout	T.	Elbert	_ `
					Mancos			
T.	San Andres 3.395	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte	_
T.	Glorieta 4,795	T.	McKee	Ba	se Greenhorn	T.	Granite	_
T.	Paddock	T.	Ellenburger	T.	Dakota	T.		_
T.					Morrison			
T.	Tubb 6,230	T.	Granite	Т.	Todilto	T.	<del></del>	_
T,	Drinkard	T.	Delaware Sand	T.	Entrada	T.		-
T.	Abo 7.095	T.	Bone Springs	_ Т.	Wingate	T.		-
T.	Wolfcamp 8,190	T.		т.	Chinle	т.		_ `
					Permian			_
T	Cisco (Bough C)8,762	T.		Т.	Penn. "A"	T.		_

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet		Formation	<u> </u>
1,795 5,230 7,095	2,295 4,795 5,118 6,267 8,190		Yates San Andres Glorieta Tubb Wolfcamp				·		
3,190 3,762	8,375 T.D.		Penn Cisco				•		
·									
		-	; <sup>***</sup>	EFEN	·				
			CL.	COMSCRVATION	78 11 <b>C</b> OM				* ***
			,	135 503, 12.	d.	i i			•
		,							



P+A 3-15-85



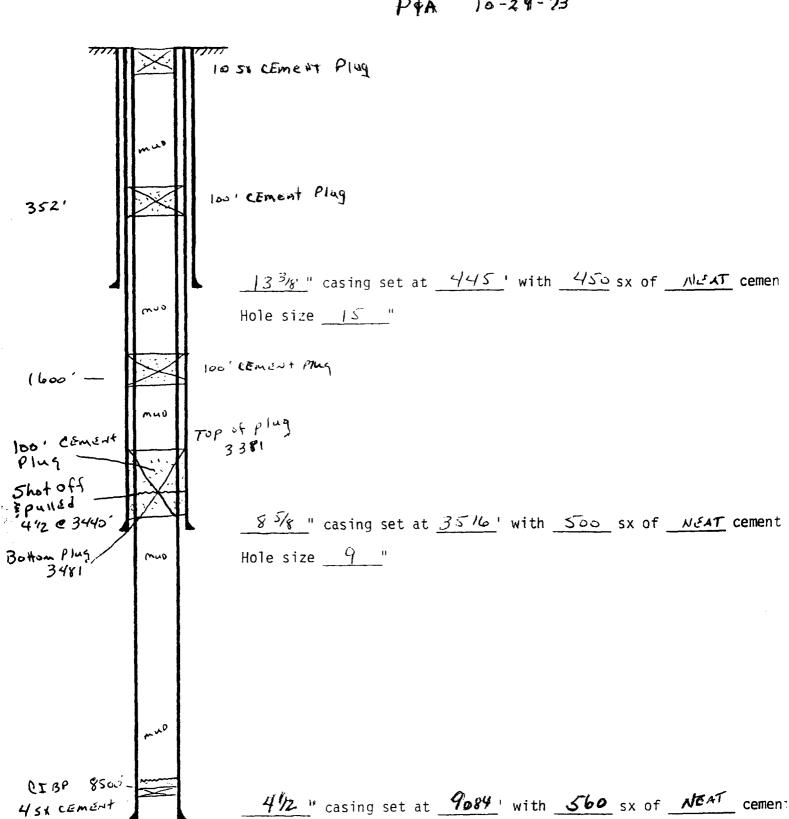
CIBP 8500'  $\frac{5'12}{}$  " casing set at  $\frac{9023}{}$  with  $\frac{400}{}$  sx of  $\frac{9020}{}$  cement

45 sx Plug

Total depth 9023 'Hole size 77/8 "

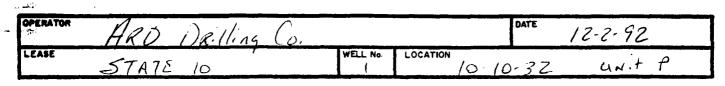
•	OPERATOR	The	Wil-Mc	0.1	Corp	DATE	12-2-92
	LEASE	White	s State		WELL No.	LOCATION 15-10-32	UNIT A

PAA 10-29-73

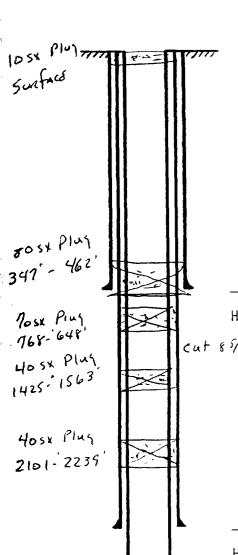


Total depth 40841

ON Plug



PIA 11-27-85



13% " casing set at 430 " with 400 sx of Class C' cement

Hole size 17'12"

CIRCULA + 2d

Cut 85/8 = 742"

CASing Tested Soud 3.10:76

8 1/8 " casing set at 3463' with 350 sx of Class C cement

Hole size // "

(Asing tested @ 500 3-24-76

cut 5/2 e 49831

405x Plag. 4769: 4909 4758: 5033

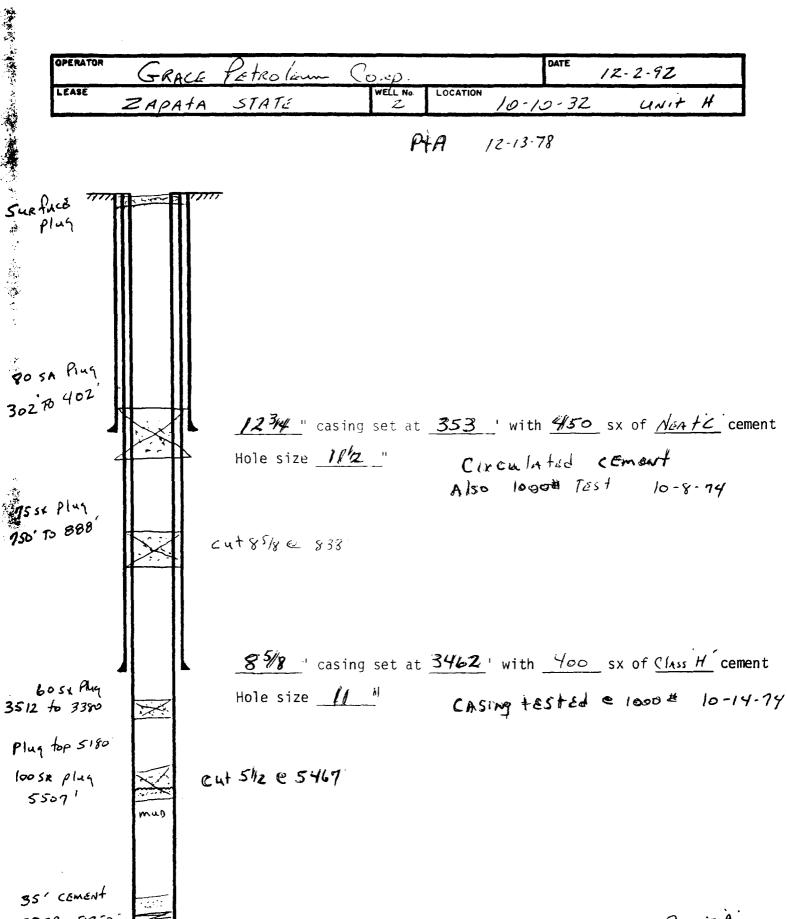
15 5x Pluq 7086-7222' 35x Pluq

35x Plug CIBP 8300° 705x Plug 8710-8755°

5% " casing set at 9052' with 800 sx of 1% cement Total depth 9052' Hole size 1%"

	OPERATOR	GRACE	Patrolim	Comp.		DATE	12-2-92	
ZAPATA STATÉ Z 10-10-32 UNIT	LEASE	ZAPATA	STATE		LOCATION 10-1	o-3Z	UNIT	H

PFA 12-13-78



512 " casing set at 9019 with 400 sx of C cement Hole size 11/4 " Total depth 749 | 9019 CASing TESTED @ 1000# 11-8-14

OPERATOR	Dwight A. Tipton		DATE	12-2-92
LEASE	MEXICO A	WELL No.	LOCATION   (-10-32	unit E

Plug Back to SAN ANDRES 2-19-79

1234 " casing set at 350 ' with 400 sx of Aleat C cement CIRCULATED Hole size 15 " Casing tested 8000 7-22.74

8 98 " casing set at 3422' with 320 sx of (148 H cement Casing tested 1000# 7-27-74 Hole size \_\_\_\_\_"

> Pulled 51/2 4p to 4250' 17/8 Hold CEMENTED W/ 150 SX C

155x Plug CIBP 8300

5% casing set at  $91\infty$  with 450 sx of 80 cement Total depth 9100 Hole size 718 "

(Asing tasked 3000 # 8-24-74

Ports @ 4116 41127019.19 2-19-19 HOSK Pluy

4798

Texas Oil & Gas Corp	DATE -5/11/93
N.M. K St.	WELL NO. LOCATION LOCATION S. A. 11 T 10 R32 E
	PHA 1976
10 5x suf.	e flug
13 m casi	ng set at <u>339</u> 'with <u>365</u> sx of <u>Cl.C</u> cer
Hole size	2 0
Cement plug 4	15 sx @ 1785
ement plug 3	05x @ 36 62
MAN	ng set at <u>3490</u> ' with <u>2800</u> sx of <u>C/C</u> cem
+ 355/ 3990 Hole size 12	
nt dua = 120 - 4039 - 4120 -	≾A
nt plug < IIIII	
l l	
5° 5x < XXX	
th cement 52 " casi	ng set at 10270' with 500 sx of CC ce
Total depth $\frac{10}{2}$	775 Hole size 78 " 700 7042

May 12, 1993

#### Dear Sirs:

Pursuant to the rules and regulations of the State of New Mexico. Oil Conservation Division. Santa Fe. NM. notice is hereby given that Bison Petroleum Corp. is filing an application to convert the State 11 #1 Unit L 1980/S 660/W Sect. 11 T. 10 R. 32 E.. Lea Co.. NM. from a producer to a saltwater disposal well. Disposing of approximately 600 bl. per day at 800# pressure into the Cisco Bough C formation at a depth from 8802-8950.

Any further information can be obtained by contacting Eddie W. Seay (505-392-2236). 601 W. Illinois, Hobbs, NM 88240. Any objection must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 89501, within 15 days.

Sincerely.

Eddie W. Seay, Agent 601 W. Illinois Hobbs, NM 88240 (505)392-2236

## P 309 ASD 439



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

_	
	Sent to  Dwight Tipton
	P. Size and ZIP Code 277 00000
Ŀ	lbvington, nm 88260
_ [F	Postage \$
	Certified Fee
[	Special Delivery Fee
f	Restricted Delivery Fee
5 F	Return Receipt Showing to Whom & Date Debyerabl M
	Date, and Add@ssee's Address
8	TOTAL Passage 13 \$
}   F	Postmark of Date 1993
F 1 F 1 8 F	USPS
٠ ا	

P 309 850 436



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	State Land Office
	Street and No. P.O. Box 1148
İ	P.O., State and ZIP Code Santa Fe NM 87504
	Postage \$
<b>a</b>	Certified Fee
	Special Delivery Fee
30	Restricted Delivery Fee
1991	Return Receipt Showing to Whom & Date Delivered
nue	Return Receipt Swind Whom Date, and Addressee's Adon so
Form <b>3800,</b> June 1991	TOTAL CARRY HAY
380	Postmark or Date 1993
orm	USPS
PS F	

# P 309 850 438



## Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	(See Develor)		_
	Sent to Penroc Oil Co. Street and No.	÷ .	
l	P.O. Box 5970		_
	P.O., State and ZIP Code Hobbs NM 882	240	
[	Postage	\$	
	Certified Fee		-
	Special Delivery Fee		
	Restricted Delivery Fee		
991	Return Receipt Showing to Whorn & Date Daily and NM		
3800, June 1991	Return Receipt The Ming to Whom, Date, and Addresses Address		
ج ا	TOTAL Postage & Fees	\$°	
8	Postmark or Date 1993	/ /	
E E	USPS		
S Form			
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# P 309 850 437



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail

	(See Reverse)	
	Sent to Claremont Corr Street and No. P.O. Box 549 P.O., State and ZIP Code	
١	Claremont. OK	74018
I	Postage	\$
	Certified Fee	
Ī	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing NM to Whom & Date Delivered NM	
	Return Receipt Showing to Whom Date, and Address S Address	(2)
	TOTAL Postage 13	\$
S FORTH SOCK	Postmark or Date 1993 USPS	

## P 309 850 443



# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

- 1	Sent to	
	Oryx Energy C	0
- [	Street and No.	
- 1	Box 2880	
- 1	P.O., State and ZIP Code	1
- 1		5221 <b>-</b> 2880
	Postage	\$
	Certified Fee	
Ì	Special Delivery Fee	
	Restricted Delivery Fee	
991	Return Receipt Showing to Whom & Ogte Delivered	
PS Form <b>3800,</b> June 1991	Return Repart Showing to Mos. Date, and Address Address	
o, J	TOTAL Costage 13	\$
80	Postmark or Qate 1993	
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UNITED STATES D

P 309 850 440

# Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	STipperary Oil & Gas
	S'800 N. Marienfield St.
	P.O., State and ZIP Code 100  Midland, TX 78701  Postage
	Certified Fee
	Special Delivery Fee
	Restricted Delivery Fee
1991	Return Receipt Spowing 8 to Whom 8 Dise Delivered
aun	Return Receipt/Showing Whom Date, and Andressee's Address
O, J	TOTAL Postage 1003
PS Form <b>3800,</b> June 1991	Postmark Date USPS
Form	,
PS	

# P 309 850 442



### Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

	Bison Petr. Corp.
	Street and No.
	5809 S. Western, Suite
	Postage
	\$ Certified Fee
į	
	Special Delivery Fee
	Restricted Delivery Fee
23	Return Receipt SiNMg to Whop & Bette Better Better
Surie	Return Regist Subjung to Vitam Date and Addresses & Address
	TOTAL Postage 13 & Fees 1000 \$
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	USPS
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# P 309 850 441



### Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

57

June 1991	Return Receipt Showing to Whom & Date Delivered To Whom & Date Delivered To Whom Date, and Address & Addre	
3800, Ju	TOTAL Pose 13	4
PS Form 3	USPS	

#### LIBERT NOTICE

Fursuant to the rules and regulations of the State of New Mexico, oil conservation division. Santa Fe. NM. notice is hereby given that Bison Petroleum Corp. is filing an application to convert the State II #1 Unit L 1980/S 660/% Sect. II T. 10 K. 32 r.. Lea to.. NM. from a producer to a saltwater disposal well. Disposing of approximately 600 bi. per day at 800# pressure into the Bough C formation at a depth from 8802-8950.

Any further information can be obtained by contacting Eddie W. Seav (505-392-2236). 601 W. Illinois. Hobbs. NM 88240. Any objection must be filed with the Oil Conservation bivision. P.O. Box 2088. Santa Fe. NM 89501. Within (5 days.)

LEGAL NOTICE May 13, 1993

Pursuant to the rules and regulations of the State of New Mexico, Oil Conservation Division, Santa Fe, NM, notice is hereby given that Bison Petroleum Corp. is filing an application to convert the State 11 #1 Unit L 1980/S 660/W Sect. 11 T. 10 R. 32 E., Lea Co., NM, from a producer to a saltwater disposal well. Disposing of approximately 600 bl. per day at 800# pressure into the Bough C formation at a depth from 8802-8950.

Any further information can be obtained by contacting Eddie W. Seay (505-392-2236), 601 W. Illinois, Hobbs, NM 88240. Any objection must be filed with the Oil Conservation Division, P.O. Box 2088, Santa Fe, NM 89501, within 15 days.

# STATE OF NEW MEXICO REC ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION HORRS DISTRICT OFFICE

HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR 5-18-93

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC
NSL
NSPSWD ×
WFX
PMX
Gentlemen:
I have examined the application for the:
Burn Petroleum Carp. State 11 #1- L 11-10-32 Operator Lease & Well No. Unit S-T-R
Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
- /
015
Yours very truly,
Jarry
Øerry Sexton Supervisor, District l