CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: OKIE CRUDE COMPANY Well: LAMBRITH STATE NO. 1	
Contact: TILL FREYER Title: ADMIN. ASSISTANT Phone: (918) 58.	2.259
DATE IN 9.16 RELEASE DATE 9.30-93 DATE OUT 10.12.93	>
Proposed Injection Application is for: WATERFLOOD Expansion Initial	l
Original Order: R Secondary Recovery Pressure Maintenance	
SENSITIVE AREAS X SALT WATER DISPOSAL	
WIPP Capitan Reef Commercial Operation	
Data is complete for proposed well(s)? X Additional Data	<u></u>
AREA of REVIEW WELLS	
Total # of AOR	
Cement Tops Adequate N/A AOR Repair Required	
INJECTION INFORMATION	
Injection Formation(s) <u>FUSSELMAN</u>	
Source of Water SANE Compati	ible
PROOF OF NOTICE	
X Copy of Legal Notice X Information Printed Correctly	
X Correct Operators X Copies of Certified Mail Receipts	
Objection Received Set to Hearing Date	e
NOTES:	
APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL COMMUNICATION WITH CONTACT PERSON: 1st Contact:TelephonedLetter Date	
2nd Contact:TelephonedLetter Date Nature of Discussion	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088

FORM C-108 7:50.43

	STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501
APPLIC	ATION FOR AUTHORIZATION TO INJECT
I.	Purpose: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X yes no
II.	Operator: Okie Crude Company
	Address: 715 Mid-Continent Tower, Tulsa, Oklahoma 74103
	Contact party: Thomas M. Atkinson Phone: (918) 582-2594
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? yes no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
* VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
·VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
· x.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
· xi.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Thomas M. Atkinson Title President
	Signature: Thomas & Alteus Date: 9/14/93

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining materia., and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells reed be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C-108 APPLICATION for AUTHORIZATION to INJECT OKIE CRUDE COMPANY LAMBIRTH STATE #1

I. This disposal well application qualifies for administrative approval.

II. Operator:

Okie Crude Company

Address:

715 Mid-Continent Tower

Tulsa, Oklahoma 74103

Contact:

Thomas M. Atkinson

Phone:

(918) 582-2594

III. Well data sheet is attached as Injection Well Data Sheet as Attachment No. 1.

- IV. This is not an expansion of an existing project.
- V. A map is attached which identifies the well's Area of Review as Attachment No. 2.
- VI. A tabulation of data from all wells within the Area of Review and other pertinent information is attached as **Attachment No. 3**. Also included are well completion records and wellbore schematics of all plugged wells.

VII. Proposed Operation Data

- 1. The average injection rate will be 1000 BWPD and the maximum injection rate will be 2000 BWPD.
- 2. The system will be closed.
- 3. The average injection pressure will be 200 psi and the maximum injection pressure will be 1500 psi.
- 4. The source of produced water will be the Fusselman formation (reinjected produced water) from nearby leases; water analysis is attached as **Attachment** No. 4.
- 5. The disposal zone is productive of oil within one mile of the disposal well.

VIII. Geologic Data

- 1. The injection zone is the Fusselman formation which has a very strong waterdrive and exhibits good to excellent permeabilities in the 30 to 100 md range (from core analysis and pressure buildup data). The formation is dolomite with a gross thickness in excess of 100 feet. The depth to the top of the Fusselman is 7795 feet in the proposed disposal well.
- 2. There are no underground sources of drinking water above or below the Fusselman formation.
- IX. The Fusselman formation will be acidized with approximately 1500 gallons of 15 per cent hydrochloric acid (15% HCl).
- X. Well logs for the well have been filed with the Division.
- XI. A copy of the chemical analysis of water is attached as Attachment No. 4.
- XII. All available geological and engineering data has been examined and no evidence of open faults or any other hydrological connection between the injection zone and underground source of drinking water was found.
- XIII. I hereby certify a complete copy of this application, with a copy of the publisher's Affidavit of Publication attached as **Attachment No. 5**, has been sent by certified mail on September 14, 1993, to:

Surface Owner:
State of New Mexico
State Land Office
Post Office Box 1148
Santa Fe, New Mexico 87504-1148

Offset Operators: Phillips Petroleum Company 4001 Penbrook Street Odessa, Texas 79762 Enserch Exploration Inc. Clay Desta Center 6 Desta Drive, Suite 5250 Midland, Texas 79705

OKIE CRUDE COMPANY

By: Thomas M. Atkinson, President

Date: September 14, 1993

P 101 611 273

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UNITED STATES

Receipt for Certified Mail

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INJECTION WELL DATA SHEET

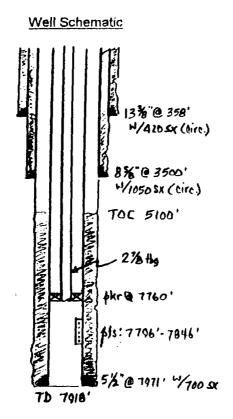
Operator: Okie Crude Company

Lease and Well: Lambirth State, No. 1

Location: 1980 ft FNL and 510 ft FEL.

Sec. 36, T-5-S, R-32-E

Roosevelt County



Tubular Data

Surface casing

13-3/8", 48#, H-40 set at 358 ft and cemented to surface by circulating 420 sacks in 17-1/2" hole.

Intermediate Casing

8-5/8", 24#, K-55 set at 3500 ft and cemented to surface by circulating 1050 sacks in 11" hole

Production Casing

5-1/2", 14# & 15.5#, K-55 set at 7971 ft and cemented with 700 sacks Class II cement in 7-7/8" hole. Top of cement at 5100 ft determined by temperature survey. Total depth of well is 7918 ft.

Injection Interval

Well is perforated from 7796 ft to 7846 ft

Tubing String

2-7/8" internally plastic coated set in Baker Model AD-1 tension packer at 7760 ft.

Other Data

- 1. Name of the injection formation: Fusselman
- 2. Name of the field or Pool (if applicable): Peterson, South
- 3. Is this a new well drilled for injection? No, well was originally drilled as a Fusselman oilwell
- 4. Has the well ever been perforated in any other zone(s)? No
- 5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. 7550 ft; Peterson Penn Associated, South

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1/2 MILE RADIUS
OF PROPOSED WATER DISPOSAL
OKIE CRUDE COMPANY
LAMBIRTH STATE NO. 1

ATTACHMENT NO. 2

OKIE CRUDE COMPANY - LAMBIRTH STATE #1 AREA OF REVIEW - 1/2 MILE RADIUS WELL LIST

Well Name	Location	Total Depth	Date Drilled	Well Type	(Construcți	on
Lambirth #1	1980' FSL & 1980' FWL Sec.31-5S-33E	7992'	6-4-78	Oil	13-3/8" 8-5/8" 5-1/2"	@ 3327'	w/350 sx w/300 sx w/725 sx
Lambirth #6 PX	766' FNL & 766' FWL Sec.31-5S-33E	8000,	3-20-78	Oil	13-3/8" 8-5/8" 4-1/2"	@ 2005'	w/500 sx w/700 sx w/1875 sx
Lambirth #9 P4 \$	560' FSL & 560' FEL Sec.25-5S-32E	7960'	2-14-80	Oil	13-3/8" 8-5/8" 5-1/2"	@ 2067'	w/350 sx w/900 sx w/500 sx
Lambirth #10 PdR	810' FNL & 660' FWL Sec.31-5S-33E	7848'	7-19-80	Oil	13-3/8" 8-5/8" 5-1/2"	@ 2007'	w/350 sx w/950 sx w/500 sx
Lambirth #12	2310' FSL & 1854' FWL Sec.31-5S-33E	7750'*	4-13-85	Gas	13-3/8" 9-5/8" 5-1/2"	@ 2005'	w/375 sx w/875 sx w/565 sx
Lambirth #A-2	1980' FNL & 1980' FWL Sec.31-5S-33E	7920'	4-9-79	Oil	13-3/8" 8-5/8" 5-1/2"	@ 3500'	w/720 sx w/1375 sx w/400 sx
(Lambirth State #1)	Sec.36-5S-32E	8297'	8-13-51	Dry	13-3/8" 8-5/8"		w/400 sx w/200 sx
Goldston A-2 マザト	960' FSL & 660' FEL Sec.36-5S-32E	8070'	12-27-72	Oil	13-5/8" 8-5/8" 5-1/2"		w/300 sx w/300 sx w/500 sx

^{*}did not penetrate Fusselman

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Date of Test	Hours Tested	Choke Size	Prod'n. F		1-1/4 X 2.	Gas - MC	T W	ater – 361.	Prod. Cas = Oil Ratio
3-24-80	24		Test Per		31	9		0	297
Flow Tubing Press.	Castna Pressure		OII - Bb	1.	Ggs - MCF	V.	ater - Bbi		Il Gravity - AFI (Corr.)
		Hour Rate	1					- 1	47.2
14. Disposition of Gas (Sold, used for fue	, vented, etc.)	· · · · · · · · · · · · · · · · · · ·				T	est Witnessed	
Vented								E. T. 1	Millhollon
15. List of Altochments									
Logs furnis	hed direct	by Schlumbe	erger .						
6. I hereby certify that	the information sl	ioun on both side:	of this for	m is true	and complete to	the best of	my knowl	rdee and belie	:1.
no he	who w	J. Mueller	. +1+1	_	Sr. Enginee	ering S	pec.	DATE	3-25-80
LAMBIF	TH STA				CHMENT			PAGI	

INSTRUCTIONS

This form is to be filed with the copie of the Commission not later t. 220 days after the completion of any newly-diffector deepened well. It shall be decompounded by one copy of all electrical and relies activity logs run on the well and a amount of all special tests conducted, including drift stest. All depths reported shall be measured depths, in the case of directionally drifted wells, true vertical Josephs shall also be reported. For multiple completions, items 20, through 34 shall be reported for each zone. The form is to be litted in quintuplicate except on state land, where six copies are fequired. See Bule 1105.

				(ATION TOPS IN Character						ew Mexico	
				New Mexico Three Brosi	34401						
T. Ant	· y		t.	XXXXX	74401	T Ojo	Vlaux. —		T.	Penn. "B"	
T. Salf	·		†.	XXXXX Bough	"C" /590	T. Klitt	land-Frot	land	r.	Penn. "C"	
tt. XXXX	X_Rust	let 189	8' †.	XXXXX Claco	7682	T. Fict	ured Clif	ſs	T.	Penn. "D"	
T. Yat	e s	207	<u>в </u>	XXXX russeln	nan //95	.T. CHI	f House _		T.	Lendvillé	
T. 7 R	leers		T.	Devonian		T. Mene	efce		T.	Madison	
T. Que	cn		T:	Siturian		T. Poin	it Lookou	t	T.	Elbert	
T. Gen	yhurg		T.	Montoya		. T. Mone	ns		т	McCracken	
T. Sun	Andres :	. 309		Simpson		.T. Gelf	up		Т.	Ignacio Qtzte	
t. Glo	rieta	434	/' r.	McKee		Base Gro	zenhorn "		T.	Granite	
T. Pad	Jock										
T. Bill											
T. Tub	b Sand	573									
T. brir	kerd		T.	Delnware Sand _		T. Entr	adu		T.		
T. Abo	Shale	649	!' †.	Bone Springs		T. Wing	nte		т.		
t. Kati	EXXX BEC	um_Dole	mitet.	_7046!		T. Chin	le		T.		
†. XXX	<u>Huec</u>	o 7125	<u>i'</u> †.			t. Perm	ilan		Т.		
† KXX	CREAKERS	(d)	T.			T. Penn	. "A"		Т.		
Tode	Pay 2	Cone 72	2081		IL OR GAS						
10. I, fre	mm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_to		No. 4, fr	m	••••••		to	***********
la 9 fin	بند			to		No. 5, fr	om			to	
•											
ło. 3, fro	mi	***********	••••••••	.to		No. 6, In	om			to	····
to. I, frò	id										
•											
ie. 3, tro	m			to		••••••		fect.	••••••		
lo. 4. fro	rti			to		******				***************************************	
•				ORMATION REC							
Front	†6	Thickness In Feet	,	Formation		Ftòm	то	Thickness in Feet		Formation	
0 358 1458 3851 5631 6122 6447 6840 7200 7788	358 1458 3851 5631 6122 6447 6840 7200 7788 7971 TD	358 1100 2393 1780 491 325 393 360 588 183		alt Lime	•	RECEI					·
				~		matice DV	ATION UI	,			

LAMBIRTH STATE #1

ATTACHMENT NO. 3

. No. of COPIES RECEIV	VED] '					,~	form C-	Lor
DISTRIBUTION	,	1					:	Bootsed	
SANTA FE					_		150.		Type of Lenne
FILE		1	EXICO OIL CO				- 1	State	Fee X
U.S.G.S.		WELL COMPLET	HON OR REC	COMPLETI	ו אט	KEPURI AN	D LOG	itate Oil	6 Gas Lease No.
LAND OFFICE	:						ļ		
OPERATOR							773	77777	mmmm
		J.							
IG. TYPE OF WELL								Init Agree	ement Name
	01	X % [_1	ר		*	1		·
b. TYPE OF COMPLE		eccLXJ weccL					8. F	nrm or L	ease Name
wert X wo	AK []	PLU6 [DIFF.	1			i	ambirt	
2. Name of Operator	EN L DEE	PEN BACK L	_ RESVA.	N3HTO L				ell No.	. (1
Enserch Explo	ration I	n.c					1		
3. Address of Operator	racion, i							Field and	i Pool, or Wildcat
P. O. Box 481	5 Midlan	l. Texas 7970	11 .				j	lldcat	
4. Location of Well	.J, FILULAIR	1, 1exas / 7/1						TTOCAL	
4. Loculton of well									
K		1980	Sout	h		1980			
UNIT LETTER	LOCATED	1980 FEET FRO	M THE	LINE AND	`		T FROM	الللالا	mmini
					////	(1)(1)(1)	11111 12.	County	
THE West LINE OR			33E NMP		777,	7XIIII.		sevel	
15. Date Spudded	1 '	Reached 17, Date Co		Prod.) 18.				1	Clev. Cashinghead
3-31-78	5-16-78		5-4-78			4413.8' G	R	4	414.81
20. Total Depth	21. PI	ug Back T.D.	22. If Multip	ole Compl., Ho)W	23. Intervals Drilled By	Rotary Too	ls	Cable Tools .
7992'	1	7927'	,,,,,,,				0-7992	2 1	
24. Producing Interval(s	s), of this compl	etion — Top, Bottom, I	Name					25	, Was Directional Survey Made
								1	мазе
7808'-52', Fu	sselman							1	No
26. Type Electric and C	ther Logs Run	·····	·					27. Was	s Well Coted
CNL-FDC, DLL,	BHC Sonio	Dip Meter,	CBL/GR					1	No
28.	 		G RECORD (Re	port all string	s set	In well)	······································		
CASING SIZE	WEIGHT LE	J./FT. DEPTHS	ET HO	LE SIZE		CEMENTI	NG RECORD		AMOUNT PULLED
13-3/8"	48#	356	17-	1/2"	350	0 sx. Cla		(c.)	
8-5/8"	24# & 32			1/4"		50 sx.Lite			
5-1/2"	15.5#	7959	 -	7/8"		5 sx.Lite			
J-1/ L	12.3"		·	770	1.5) SX. HICE	u 11 30/3	0 102	
29.		LINER RECORD			L	30.	TURIN	G RECO	I
SIZE	TOP		ACKS CEMENT	SCREEN		SIZE	DEPTH		T-
3126	104	BOTTOM	ACKS CEMENT	SCREEN		2-3/8"	7780		PACKER SET
		 				2-3/0	7,00		7700
	 			L					
31. Perforation Record (•	•		32.		D, SHOT, FRAC			
7808'-52', 14	holes, .4	6" size		DEPTH					MATERIAL USED
							ould not		
							~		sx. H & Neat
							ould not		
					2'((14 holes)) 3000 g	als. l	MOD-202
33.				DUCTION	 -				
Date First Production	Prod	uction Method (Flimmin	g, gas lift, pum	ping – Size an	d typ	e pump)	Wel		(Prod. or Shut-in)
6-4-78		Flowing						Shut-	
Date of Test	Hours Tested	1 1	Prod'n. For Test Period	OH — 13Ы.		Gas - MCF	Water P	ы. Т	Gas = Off Ratto
6-4-78	24	1/4"		638		703	- 0 -		1102/1
Flow Tubing Press.	Casing Pressu	re Calculated 24- Hour Rate	Oil - 1361.	Gas 1		Water	- Bbl.		ravity - API (Corr.)
585 psi	Packer		638		03	- 0) –		49.8 ⁰
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)					Test Witne	ssed By	
Vented during	test						S. D.	Reed	
35. List of Attachments									
Deviation Reco	ord, Logs.	Plat, DST Ch	arts						
36. I hereby certify that		-		ue and comple	te to	the best of my	knowledge and	belief.	
	-2		· ·	•			**	•	l
,			,						
つ./.	T. Bu		D.	oduction	, Ç.,	perintend	lent _{pari}	۲	-6-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffied or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico __ T. Canyon __ _____T. Ojo Alamo_ ____ T. Penn. "B" Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" T. Pictured Cliffs _____ T. Penn. "D" _ 7750' _______T. 78001 _ T. 3126' T. Ignacio Qtzte__ _ T. Simpson . _ T. McKee. 7926' т. ____T. Delaware Sand ______T. T. Bone Springs _____ T. _____ Т. ___ Abo_ 7154 7580' ______T. Penn. "Λ"_______T. _____T. T Cisco (Bough C) _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0'	2001	200'	Tertiary Sandstone			İ	
200'	1800'	1600'	Red Shale			İ	
1800'	3300'	1500'	Red Shale & Anhydrite			ļ	
3300'	4390'	1090'	San Andres Dolomite				
4390'		59'	Salt		ł	}	
44491	5500'	1051'	Interbedded Shale & Salt				
		İ	of Glorietta Formation				
55001	5770'	270'	Interbedded Limestone &				
			Shale of Glorietta Fm.				
5770'	6530'	7601	Shale & Limestone of		1		
			Tubb Formation				
6530'		624	Abo Fm., Red Shale		i	1	
7154	7580'	426'	Limestone & Dolomite of				
_			Wolfcampian Age				
7580'	7750'	170'	Pennsylvanian Limestone,				
_			Dolomite & Shale	·			
7750		50'	Upper Silurian Dolomite				
7800'		126'	Fusselman Dolomite				
7926'	7992'	66'	Pink PreCambrian Granite		!		
.							
			į				
		ĺ					
-			Ĭ				

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION (C-102 and C-103 COMMISSION Effective 1-1-65
FILE		211001110 1 1-03
		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR	1	5, State On & Gas Lease No.
		mmmmm
SUNDR	LY NOTICES AND REPORTS ON WELLS POSALS TO ARILL OR TO DEEPEN OR PLUG BACK TO A DIFFE HON FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	RENT RESERVOIR.
USE "APPLICAT	ION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	D	7. Ohn Agreement Name
2. Name of Operator	OTHER. Dry	8. Farm or Lease Name
Enserch Exploration, Ir	iC.	Lambirth 9. Well No.
	J. T	
P. O. Box 4815, Midland	, lexas /9/04	6
=	2001	10. Field and Pool, or Wildcat
UNIT LETTERD	766' FEET FROM THE West LINE AND	766' South Peterson
	21 52	(//////////////////////////////////////
THE North LINE, SECTIO	N 31 TOWNSHIP 55 RANGE	33E NMPM. (((((()))))
	CT 77	
	15. Elevation (Show whether DF, RT, GR, e	
ÖHHIIIIIIIIIIIIII	4382.4' GR	Roosevelt
Check /	Appropriate Box To Indicate Nature of No	ctice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	ALTERING CASING
TEMPURARILY ABANDON	COMMENCE DR	ILLING OPNS. PLUG AND ABANDON-MENT X
PULL OR ALTER CASING	CHANGE PLANS CASING TEST	AND CEMENT JOB
	OTHER	
OTHER		•
17 Describe Proposed or Completed On	erations (Clearly state all pertinent details, and give n	ertinent dates, including estimated date of starting any proposed
work) SEE RULE 1103.	gradients forced by state are pertinent fectors, and grad p	erimine dutes, including estimated dute of starting any proposed
Work performed from 4/9	/83 to 4/16/83:	
Set CIBP at 7600'.		
Laid 5 sacks Class H ce	ment from 7590' to 7555'.	
Cut off 4-1/2" casing a	t 2000'.	
Laid 60 sacks Class H c	ement from 2046' to 1860'.	
Laid 15 sacks Class H c	ement from 30' to surface.	
Cut off 8-5/8" casinghe	ad, welded on $8-5/8$ " x $1/2$ " steel	l plate.
Installed dry hole mark		
-		
18. I hereby certify that the information	above is true and complete to the best of my knowledge	and belief.
-1-11	The same of the sa	
SIGNED H. F. Becom	Prod. Superir	ntendent DATE 5/26/83
II F B		
H. F. Burnett	71 OLAGA	S INSPECTOR NAME OF THE
Daniel (atarack me	DATE IN LES DOWN

LAMBIRTH #6

STATE OF THE									/						
JETEY MO MINER	NLS DEPA	ARTMEN	T	CAL	CON	CCOV	ATION	nu	/ISION	;; I					
	41740			OIL	CON.			<i>.</i>	131011			Sa. In	dicate	Type of Le	
DISTRIBUTE	DH						OX 2088					St	late L	j	Гео 🗓
SANTAFE				S/	INTY	FE, NE	W MEXIC	O 8	7501		i	5. Sin	ne OII	& Gas Lea	e No.
PILE															
U.S.Q.S.		<u> </u>	WELL	COMPL	ETION (OR REC	OMPLETI	on f	REPORT	AND	LOG	777	7777	ידידידי	mmm
LAND OFFICE		_											////		
OPERATOR												777	7777.	77/7/7	77/7/7/
TYPE OF WELL											1	7. Un	It Agree	ement Name	e
		OIL	" 🔲	GAS		DRY X) OTHER	ı			1				
TYPE OF COMPL	ETION					J					I	8. Fa	rm or L	ease Name	
~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OFF	DECP	\Box	PLU	: X	DIFF.	OTHER					ī.ai	mbirt	- h	
name of Operator					- 022-		5 01424					9. Wel		L 11	
r	1										- 1	_			
Enserch Exp	lorati	ton, 1	.nc.									10 F	cld and	Pool, or V	VIIdeat
				_							l			•	
P. O. Box 4	815, 1	lidian	id, Te	xas /	9704							So	uth F	eterso	n
Lecation of Well											1	////	/////		
											1		////	//////	
LETTERD		ATED	766	FEET	FROM THE	West	LIHE AN		766	FEET	FROM	////	////		
				_			TITTI	111	777871	1111	UU	12. C	ninty	****	777777
North Line of		31 .	5	s .	3	3E		$^{\prime\prime\prime\prime}$	//////	////	1111	Roos	evelt	- []]	
, Date Spudded	16 Da	e T.D. F	Reached	17. Date	e Compl. /	Ready to	Prod.) 18.	<i>للك</i> Elev	ations (DF	RKB.					nghead
2/4/79	l l	24/79			,	,	, , ,		4382.4				1		,
•	1 21		a Back	!		14.14.144	ole Compl., H		23. interv			T1-	┴	C-bl- T-	-1-
Total Depth		21. 10	d pack	ı .U.	1 22	Many	ne Compi., H	ow	Drille	ed By				Cable To	
8000'		<u> </u>							<u> </u>		A	11		<u> </u>	·
Producing Interval	s), of this	s complet	tion — Te	op, Botto	m, Name		•						25	. Was Direc Mad e	ctional Surve
													ţ	ì	No
Type Electric and	Other Log	s Run											27. Was	Well Core	·d
DLL, CNL, G												j		No	
					SINC BEC	OPD /P	port all string		is well						
	T		/== T					1 347							
CASING SIZE	WEIG	SHT LB.		DEPT		_{	LE SIZE	 			RECO	RU		AMOUN	T PULLED
13-3/8"		48#			35'	17-1	12"		0 sx. (
3-5/8"	_	24#			05'	11"			0 sx. (Circ	.)			 	
4-172"		11.6	#	80	<u>00'</u>	7-7/	8"	18	75 sx.					201	<u>l1'</u>
								1							
		L	INER R	ECORD.					30.		Ŧŧ	JBING	RECOR	RD	
SIZE	10	Р	801	том	SACKS	CEMENT	SCREEN	1	SIZE		DEP	TH SE	T	PACE	KER SET
					 									l	
					 										
	41		<u>. </u>				LT	4.51							
, Perforation Record							32.	ACII	D, SHOT, F	TACI					
828'-40', .4							DEPTH		ERVAL	 				MATERIA	LUSED
7830'-35', .43							7828'-			200	<u>0 gal</u>	s.MC	D 20	2 acid	
7830'-42', .41	3" siz	e, 20	holes	s (squ	eezed)		7830'-		······································	500	gals	. 15	% MS	A acid	
'694'-98', .42							7830'-	42'		350	gals	. MO	D 10	l acid	
'640'-44', .42	Z" siz	e, 4 l	holes				7694'-	98'		100	0 gal	s. M	IOD 3	03 acid	·
						PROD	UCTION 76	40'-	-441,25						
ne First Production		Produc	ction Me	hod (Flo	wing, gas		ing - Size an							Prod. or Sh	
		1													
no of Test	Hows T	ented	Chol	e Size	Prod'n	. For	Oil - Bbl.		Gas - MC	F	Water	- Bbl.	10	Gas - OII Re	utlo
					Test P			1			1				
	Castas	Brazansa			1==						<u></u>			AD	1.46
ow Tubing Press.	Casing	Pressure		wated 24 Rute	- O11 — E	301.	Gas - h	MCF	, "'	ater —	BDI.	l	OH G	avity - AP	((Corr.)
	<u> </u>				· I						, _				
Disposition of Gas (Sold, use	d for fue	l, vented	, etc.)							Test V	Vitness	ed By		
											[
List of Attachments					·····										
lat (Logs pre	vious	ly fil	led)												
I hereby certify that				both sid-	s of this I	om is tru	e and comple	le to	the best of	mykn	i.	and h	eli e l		
		_	UN		- v; :== }	J 62 F/B	complet			y MIN	eage	-na 0			
SIGNED 2	كر سيد			7	-	D	ad C	- 4 4					~ . ~	c 10 =	
SIGNED X	H. 120	<u>بر _ , د</u>	ni-	11/		TLE TT	od. Super	TUL	enoent		_ (DATE _	5/2	6/83	

NO. OF COPIES RECEI	v € 0	,			,		rm C-105
DISTRIBUTION]			•		evised 1-1-65
SANTA FE		NEW MEXICO	OIL CONSE	RVATIO	N COMMISSION	1	dicate Type of Lease
FILE		WELL COMPLETION				3 1 (3(4)	rie Fee X
U.S.G.S.						S. Sto	In Oi! & Gas Lease No.
LAND OFFICE							
OPERATOR		j					
Ta. TYPE OF WELL		. —				7. Uni	t Agreement Name
b. TYPE OF COMPL		ELL X GAS WELL	DRY	OTHER _			n or Lease Name
	orx (T	PLUG [DIFF. []			1	
NEW X WELL OV	ER DEE:	PEN BACK	RESVR.	OTHER		Lam 9. Wel	birth No.
Enserch Ex	nloration.	Inc.				6	
3. Address of Operator		, 21101					eld and Pool, or Wildcat
P. O. Box	4815, Mid1	and, Texas 79701	L			Sout	h Peterson Fusselman
4. Location of Well						1111	
UNIT LETTERD	LOCATED	766 FEET FROM THE	West	LINE AND	766 FEE	T FROM	
			[2	IIII		12. Co	unty
	sec. 31	TWP. 55 RGE. 331	NMPM (777777	111XIIIII		evelt ()))
15; Date Spudded	1	Reached 17, Date Compl. (Ready to Prod.	1		3, RT, GR, eic.)	1
24-79	2-24-79				381.4' GR		4382.41
20. Total Depth	21. PI		. If Multiple Co Many	ompl., Hov	v 23. Intervals Drilled By	, Rotary Tools	Cable Tools
8000'		7862'			>	<u> </u>	
24. Producing Interval	s), or tura combro	etion — Top, Bottom, Name					25, Was Directional Survey Made
7830'-35' Fus	selman						No
26. Type Electric and (· · · · · · · · · · · · · · · · · · ·		27. Was Well Cored
CNFD, DL, BHC	•						No
28.			ORD (Report o	ll strings	set in well)		
CASING SIZE	WEIGHT LE	./FT. DEPTH SET	HOLE S	ZE	CEMENTIN	IG RECORD	AMOUNT PULLED
13-3/8"	48#	335'	17-1/2'	•	500 sx. Clas	s H (Circ.	.)
8-5/8"	24#	2005'	11"		700 sx. Clas	s C (Circ.	.)
4-1/2"	11.6#	8000'	7-7/8'	<u>'</u>	1875 sx.		
			<u> </u>				
29.	· 	LINER RECORD			30.	TUBING	RECORD
SIZE	TOP	BOTTOM SACKS	CEMENT	SCREEN	SIZE	DEPTH SE	
					2-3/8"	7778'	7778'
	<u> </u>	1				THOS CONTROL	
31, Perforation Record		size, squeezed	32		ACID, SHOT, FRAC		
•	•		70		NTERVAL D'(10holes)2		NOD 202
7872',4 holes 7830'-35',6 h							
7030 -33,6 11	ores,.45 s	126			6'(6holes) 2		OO sx. Class H
			1/2	<u> </u>	/ (dioles) 2	JU gais. r	ISA ACIU
33.			PRODUCT	ION	1		
Date First Production	Prod	uction Method (Flowing, gas	lift, pumping -	- Size and	type pump)	Well S	Status (Prod. or Shut-in)
310-79		Flowing				Pro	ducing
Pate of Tost	Hours Tested	Choke Size Prod'r		- 1361.	Gas - MCF	Water - Bbl.	Gas =Oil Ratio
320-79	24	3/8" Test 1	'erlod	204	316	65	1549/1
Flow Tubing Press.	Casing Pressu	re Calculated 24- Oil -	вы.	Gas M			Oil Gravity - API (Corr.)
100 psi	Packer		04	316	5	65	50.1
34. Disposition of Gas		iel, vented, etc.)				Test Witness	
Vented during	test.					B. J. W	larren, Jr.
35. List of Attachments							
Deviation Reco							
		shown on both sides of this	form is true on	l complete	to the best of my k	nowledge and b	rlief.
· /	- //	. 📈			Superintend		
SIGNED A							3-20-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See File 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Ojo Alamo _ __ T. Penn. "B" T Canyon T. Kirtland-Fruitland _____ T. Penn. "C" _____ _____ Т Pictured Cliffs ______ T. Penn. "D" _ 2067' 7785' т. Point Lookout _____ T. Elbert _ _____ T. Grayburg 3090' San Andres 4412' Paddock Blinebry . Tubb_ **Drinkard** T. Delaware Sand Abo _ 7114 _____ T. _____ T. __ Chinle_ Wolfcamp 76861 _____т Penn. _ Τ. Τ. _____T. Penn. "A" ______T. _ T Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2067 '	3090'	1023	Yates				
3090'	4412'		San Andres				
4412'	5734	1322					
57341	6495	761'	Tubb				
6495'	7114'	619'	Λbo				
7114'	7686'	572'	Wolfcamp				
7686'	7785'	991	Penn	}	}		
77851	7963'	178'	Silurian	il.	1	1	
79631	TD	37 '	Granite Wash		1		
							·

State of New Mexico

Form C-103 Submit 3 Copies Energy Minerals and Natural Resources Department to / pp spriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 <u>30-025-20523</u> Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X OTHER WPLL. LAMBIRTH 2. Name of Operator 8. Well No. E.P. OPERATING COMPANY 3. Address of Operator 9. Pool name or Wildcat 6 DESTA DR., SUITE 5250, MIDLAND, TEXAS 79705-5510 SOUTH PETERSON FUSSELMAN Well Location Line and ___560 560 Feet From The Feet From The 25 hip 5S Range 32 E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County 4368.4' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (1).5-11-92 CIRC. HOLE WITH 10# BRINE & 25# SALT GEL PER BBL. FROM 6200' 5-11-92 SPOT 20 SXS PLUG FROM 3148'-3048' (2). (3). CUT 5-1/2" CASING @ 2042' LAY DOWN CASING (4). 5-12-92 SPOT 60 SXS PLUG @2117' WOC & TAG PLUG @1937 (5). 5-12-92 SPOT 40 SXS PLUG FROM 1800'-1700' 5-12-92 SPOT 10 SXS PLUG @ SURF (6).INSTALL DRY HOLE MARKER (7). 5-13-92

I hereby pertify that the information about is true and complete to the best of m	ny knowledge and belief.	
SIGNATURE - Rey- + West	ACQUISITION MANAGER	DATE MAY 15, 1992
TYPE OR PROPERTY AND JOEY FIELDS	·	TELEMIONE NO. 683/9722
(This space for State Use)	OHLY AS INSPECTOR	DEC 08,33
(lock & li		

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

State of New Mexico

Form C	-103
Revised	1-1-89

Energy, Minerals and Natural Resources Department

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	P.O. Box 20	88	WELL API NO. 30-025-20523
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE X 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	CES AND REPORTS ON WEI POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
i. Type of Well: OIL QAS WELL X	OTIER		Lambirth
2. Name of Operator			8. Well No.
EP Operating Company			y
3. Address of Operator 6 Desta Drive, Suite 52	50 Midland TV 7070	55510	9. Pool name or Wildcat
4. Well Location	30, Hidiand, 1x 7370.)-3310	South Peterson Fusselman
	Feet From The South	Line and560	Feet From The East Line
Section 25	Township 5S Ra	inge 32E	NMPM Roosevelt County
<i>{////////////////////////////////////</i>	4368.4' GR	Dr., KKB, KI, GK, elc.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
Chaple A		Matura of Matica De	and an Other Date
	appropriate Box to Indicate I		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	_	CASING TEST AND CE	
OTHER:		OTHER: Casing Co	11apse - Temporary Abandon X
12. Describe Proposed or Completed Operati work) SEE RULE 1103.	ons (Clearly state all pertinent details, an	d give pertinent dates, includ	ling estimated date of starting any proposed
Work Performed 10/10/90 t	hrough 10/20/90:		
During routine operations 6533'-54'. The tubing wa Verbal approval was obtainetainer was set at 6400'no bleed off. Stung out	to change pump on wel s backed off at 6497'. ned from Conservation . The well was squeez of retainer. Circulat	Tubing was ja Commission to p ed with 100 sac ed hole with 2%	as found to be collapsed from rred for 2 days with no success. erforate at 6450'. A 5½" cement ks Class "C" Neat to 1850# with KCL water. Well Temporarily
Abandoned. Waiting on ap	brosar to brok and apa	maon.	
I hereby certify that the information above is title to	and complete to the best of my knowledge and	belief.	

SIGNATURE A.D. NOEX THLE Production Superintendent DATE 10/29/90 TYPE OR PRINT NAME Orig. Signed by Paul Kautz Reclogist (This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

HO. OF COPIES RECEIV										o C-105 doed 1-4-6		
DISTRIBUTION												
SANTA FE		NEW	MEXICO	oil.co	HSERVATIO	DN C	CAMMISSION	ł		Cate 3 year		[[]
FILE		WELL COMPL	ETION C	OR REC	OMPLETIC	I MC	REPORT,	AND LOG	1 111	" [] 	Pee o Leine Do.	<u>[X]</u>
U.\$.G.\$.									5, 1110	* H 5 13 E	alle the He.	
LAND OFFICE									11 X 3 X 3 X 3	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	77 () 37 W () 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
OPERATOR					:							
IG. TYPE OF WELL									ŽIII	Allerine at	71/1777	7777
,	DIL	GAS GAS	Γ	r	1				7. 1111	Adiram at	1 1-1416.	
b. TYPE OF COMPLE	WE.	LL X GAS		DRY) 07.48.4				E. Larm	or Lease	Name	
HEW X WO	RK DEED	PLUG BACK		FF.	OTHER				Lamb			
2. Name of Operator	<u> </u>			3 74	01111211				ग. जन्मा			
Enserch Expl	oration, I	nc.							9			
3. Address of Operator							~ · · · · · · · · · · · · · · · · · · ·		10. i tel	Land Pool	l, or Wildcat	
P. O. Box 48	15, Midland	d, Texas 7	9701						S.Pet	erson-1	Fusselman	n
4. Location of Well									UU	IIIII	777777	1111
_								}	/////			////
UNIT LETTER P	LOCATED	560 FEET P	ROM THE	South	LINE AND	1 	560	FEET FROM	77777		7777777	77777
						///	[[[]		12. Cour	ity		1111
THE East LINE OF	sec. 25 7	wp. 5S RG leached 17, Date	€. 32E	NMPA		7/7	71X7777		Roose	velt	7777777	7777
	1	1			1				K, etc.)			
12/10//9 20, Total Depth	1/11/8	BO C Pack T.D.			le Compl., Ho		58.4 GF		Tools		9.4' ole Tools	
7960'		7895'	1	Many			Drille!	Is Rotary Pry A1			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
24. Producing Interval(s), of this comple		n, Name		 		L		<u> </u>		Directional S	urvey
										Mad	(e	. ,
7824'-38' (15	holes) -	Fusselman									No	Ì
26. Type Electric and C									2.7	. Was Well		
DIL, FDC, BHC	3									No	נ	1
28.		CAS	ING RECO	RD (Rep	ort all string:	s set	in well)					
CASING SIZE	WEIGHT LB.	/FT. DEPT	SET		LESIZE		CEMEN	TING RECO	RD	A	MOUNT PULL	-ED
13-3/8"	48#		59'	17-1			Circula				1	
9-5/8"	36#		57 <u>'</u>	12-1			•	Circula				
5-1/2"	17#	795	55'	8-3/	4''	_50	0_sx0					}
20		INER RECORD		L			30.		UBING R	ECORD.		
29. SIZE	TOP		SACKS C	ENENT	SCREEN		SIZE		TH SET	 -	PACKER SE	
3126	101	BOTTOM	3ACK3 C	EMENI	JUNEEN		2-3/8"		73'		PACKER SE	' -
			 				2-3/0		<u>/</u>			
31. Perforution Record (Interval, size and	i number)			32.	ACI	D, SHOT, FI	RACTURE, O	EMENT	SQUEEZE	. ETC.	——
					DEPTH						TERIAL USED	,
7824'-38' (15	holes), .	43" size			7824'-3	8'					500 gal	
	~							MOD 20				
33,					UCTION				1			
Date First Production	1	ction Method (Flor							1	,	, or Shut-in)	
2/14/80		mping, 2" x			<u>6' 0'Ban</u> Oil – Вы.	non	Gen MCF	Water	Pro		Oll Ratto	
Date of Test	Hours Tested	Choke size	Prodin. Test De			Į		""				1
2/26/80 Flow Tubing Press.	24 Casing Pressure	Calculated 24	- 011 - 19	<u> </u>	32 Gus – t	5CT	95 wa	ler - (1b).	2	Off Gravity	158/1 (- API (Corr.	 :
tunnet topat	30#	How Rate	8		9		1	2	· [51.		ĺ
34. Disposition of Gas (d, vented, etc.)		-		<i>-</i>	Ł_		Witnessee			
Vented during		•						В.	J. Wa	rren,	Jr.	1
15. List of Attachments										:-		
Deviation Rec	ord, Logs,	Plat, DST	Chart									Į
36. I hereby certify that	the information s	hown on both side	s of this fe	ım is tru	e and complet	ir in	the best of i	ny knowledg	e and bel	ref.		
_ /	F. Bun											i
SUGNET WIN	H. 13rc	med	T: +	, Pr	od, Super	rin	tendent		DATE	2/28/8	0	

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico	Northwestern New Mexico							
T.	Anhy	т.	Canyon	_ T.	Ojo Alamo	T.	Penn. "B"				
τ.	Salt	Т.	Strawn	_ T'.	Kirtland-Fruitland	Т.	Penn. "C"				
13.					Pictured Cliffs						
Τ.	Yates2074 '	. т.	Miss Missing	Т.	Cliff House	T.	Leadville				
т.							Madison				
т.	Queen	т.	Silurian 7768'	. T.	Point Lookout	T.	Elbert				
Т.	Grayburg	т.	Montoya	Т.	Mancos	T.	McCracken				
т.	San Andres 3098'	Т.	Simpson	Т.	Gallup	T.	Ignacio Qtzte				
т.	Glorieta 4430'	т.	McKee	Bas	se Greenhorn	T.	Granite				
Т.	Paddock	T.	Ellenburger	Т.	Dakota	T.					
Τ.					Morrison						
τ.	Tubb5757'	т.	Granite	Т.	Todilto	T.					
τ.					Entrada						
Τ,	Abo 6508'	T .	Bone Springs	. T.	Wing ate	T.					
T.	Wolfcamp 7134'	T.	Fusselman 7822'	т.	Chinle	T.					
Τ.					Permian						
r	Cisco (Bough C) 7682'	т.		. T.	Penn. "A"	T.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3098'	4430'	1332'	San Andres				
4430'	5757'	1327'	Glorieta				
57571	6508'		Tubb				
6508'	7134'		Abo Shale				
7134'	7562'	428'	Wolfcamp	1			
7562	7682'		Penn Lime				
7682'	7768'		Cisco				
7768'	7822'		Silurian]	
7822'	7938'		Fusselman				
7938'	TD	22'	Granite Wash		}	1	
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State of New Mexico , Ene

Minerals and Natural Resources Department

Form C·103 Revised 1-1-89

District Office	•		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20		WELL API NO.
DISTRICT II	Santa Fe, New Mexico		30-041-20536
P.O. Drawer DD, Artesia, NM 88210	·	,	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	•		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	ICES AND REPORTS ON WEDPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. OAS WELL X WELL	OTHER		LAMBIRTH
2. Name of Operator E.P. OPERATING COMPANY			8. Well No. 10
3. Address of Operator 6 DESTA DR., SUITE 525	O, MIDLAND, TEXAS 797	05-5510	9. Pool name or Wildcat SOUTH PETERSON FUSSELMAN
4. Well Location D 81	O F. P. NORTH	I in 4 66	50 Feet From The WEST Line
		Time and	DU Feet From The WEST Line
Section 31	Township 5S Ri	DF. RKB. RT. GR. etc.)	NMPM ROOSEVELT County
	4384.4' GI		
NOTICE OF INT	Appropriate Box to Indicate I ENTION TO:		eport, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER:	
Describe Proposed or Completed Operations work) SEE RULE 1103.	ions (Clearly state all pertinent details, an	nd give pertinent dates, includ	ling estimated date of starting any proposed
	DLE WITH 10# BRINE WITH	1 25# SALT GEL P	ER BBL. @5900'
• •	SXS PLUG @ 3140' '2" CASING @2032' LAY C	PACING DOWN	
	SXS @2082' WOC TAG @1		
• •	SXS @1800'		
(6). 5-14-92 SPOT 10	SXS SURF PLUC		
(7). 5-14-92 INSTALL	DRY HOLE MARKER.		
I hereby certify that the information above in true	and complete to the best of my knowledge and	belia.	
SIGNATURE ALL TIL	<i>€</i>	ACQUISITION N	MANAGER DATE MAY 15, 1992
TYPE OR PRINT NAME JOEY FIELD	<u>s</u>		TELEMIONE NO. 683/9722
(This space for State Use)			MCDECTOR DEPONIO

STATE OF WAR		JT.						, , , , ,				•
. ** (*** *****			OIL			TION	Ν	1510N	1		e Type of Le	
BISTHIBUTIO					·, o, 80		~ ~	F 0.4	}	State	}	Fra X
SANTA FE			S۸	NTA IF	E, NEW	MEXICO) B/	501	Ĭ	5. Sinte Or	L& Cas Lea	ne No.
V.S.G.S.		we1 1	COURT	TION	 'D DECC	DMPLETIC	Net Oil	EDODT A	ND 1 0C			
LAND DEFICE		WELL	COMPLE	: HON U	א אניני	JMILETIC	NA K	EFORT	אט בטט ג			7/////
OPFAATOA									!			
IN TYPE OF WELL		_								7. Unit Agr	reestent Nam	e
	01 w		445 WELL		011	OTHER.		·			Lease Name	
B. TYPE OF COMPLE	(1 a ac	\Box	PLUG BACK	<u> </u>	"".					Lambir		r.
J. Nrime of Operator	en L J DEE	PEH []	BACH	<u></u> -	(1va. L]	OTHER				4, Vell No.		
Enserch Exp	loration.	Inc.							}	10		
Allenea of Operator										TC. Fireld o	nd Pool, or	Wildent
P. O. Box 4	815, Midla	nd, Te	exas 7	9704					1	So. Pet	terson F	usselma
i. Location of Well											1111111	THI
,		810			Marti	h	4	. 6 O	7			
SHIT LETTER	LOCATED		' (() '	NOM THE _	NOTE	I INC AND	477	660 ***** ***	TIET TROM	12. County	7]:[[[[[]]
! !	21		· c	221	7		////	[[:]]];	1111111	·		
West Cive or	16. Date T.D.					Prod. 1 LB	!!!! Elevu	Maria (DF.)	RKR, RT, GR	(ooseve)	Flex Costs	7777777
6/6/80	6/24		ì		,	,				- 1	4385.41	•
J. Total Depth	21. PI	ug Back	T.D.			e Compl., Ho			ls , Rotary		Cable To	·-
784 8 '	1	7843'		-	Many	N/A	- 1	Drilled		.11	į	•
4. Preducing Intervail	s), of this comple	elion ~ 1	op, Bottom	, Name							25. Was Dire	ctional Surv
· 7813'-32' Fuss	- a 1 ma a											
25. Type Dectric and C											No las Well Core	
DLL/MS, CFDL,										27. "	No No	,4
· : e.	CDE/ VD		CAS	ING RECO	ORD (Repo	ort all string:	s set i	in well)				
CASING SIZE	WEIGHT LB	./FT.	DEPTH			ESIZE			TING RECOR	?D	AMOUR	T PULLED
13-3/8"	48#		31	3'	17-1	/2"	35	0 sx. C	irculate	d		
8-5/8"	24#		196		12-1		95	0 sx. C	irculate	d		
5-1/2"	15.5# &	17#	784	6'	7-7/	8''	50	0 sx.				
·		L	·		<u> </u>			··				
:.).		LINERR						30.		BING RECO	ORD	
SIZE	TOP	80	TTOM	SACKS C	EMENT	SCREEN		2-37811		HSET	FACI	KERSET
		 			}-		<u> </u>	2-3/6	/8	42'		·
11. Perforction Record	Maranul cira na	of market	.,			32.	ACID	SHOT ES	ACTURE, CI	EHENT SOI	IFEZE ET	
			,			DEPTH					D MATERIA	
7813'-32', 9 h	ioles, .40	size				7813'-3			250 gals			
! t						7825'-3	32'		4500 gal)sx.ceme
İ						7813'-1	.5'		500 gals			
1						7813'-3	32'		500 gals			
. 33.						CTION						
inte First Production	i					ng – Size an	d type	, հռահ)	}		(Prod. or \$1	hut-in)
7-19-80			2" x 1½							Prod.		
Diete of Test	Howa Testrai	Che	ike Size	Tent Pe		153	Ţ,	Gos ~ MCF	Water .	1	Gir-Off R	
8/25/80	24		culated 24-	011 - 11		153 Gus – 1/		117	er – Bbl.	03	765/	
Plow Tubing Press.	30 psi		ir Hate	15		117		1	203	1011	Gravity – Af 49.2	-i (com)
34. Disposition of Gas (1	el, vente	d, etc.)	1 17	<u></u>					Imensed By		
Vented during			•							D. Smi	-	
J5. List of Attachments						·			l			
Deviation Repo	rt, Plat,	Logs										
36. I hereby certify that	the information	shown on	buth sides	of this fe	rm is true	and complet	e to th	he best of m	y knowledge	and belief.		
71	7, 11		. X		D	1 0					0.40=4==	
SIGNED Y	T1. 12cm	y-, e	(V)	_ 111	LE Tro	d. Super	inte	e <u>ndent</u>		ATE	<u>8/27/80</u>	

This form to be filled with the appropriate function Office of the Division not later than 26 days after the considerion of any newly-laffled or depends well. It shall be access unted by one very it all electrical and notice that the proposed well in shall be access that the first consecutive the state of the consecutive that the tests. All depths appeared shall be measure blepths, in the consecutive the only different wells, time vertical depths chall be reported for an interest to affect the appearance of the first transfer of the filled in astronomic temperature. The Constitution of the filled in astronomic transfer on the filled in astronomic temperature are required. See Bule 1105.

.		Sout	heasteri	New Mexico				Northwe	stem Se	w Mexico
	.,		7.	Canyon		τ Ου	Alaro		Τ.	Penn. "B"
										Penn, "C"
										Pein, "D"
										Leadville
										Madiston
T. Que	en		т.	Silurian		T. Poin	: Lookut	:t	T.	Elbert
T. Grey	burg		T.	Montoya		T. Manc	05		Τ.	McCracken
T. San	Andres	309	$\frac{2!}{2!}$ T.	Simpson		T. Galli	۱۲		т.	Ignacio Çizte.
T. Gleek	ieta	4410	у'т.	McKee		Base Gre	enhorn -		T	Granite
T. Padd	inck		т.	Ellenburger		T. Dako	ta		т.	
T. Blin	rbry		т.	Gr. Wash		T. Morri	son		т.	
1. 1005	·		1.	- OFFIRE		1. 10000	· · · · · · · · · · · · · · · · · · ·			
T. Urini	kard		т.	Pelaware Sand		T. Entr-	da		Т.	
T. Abo.		649	L' т	Bone Springs		T. Wind:	ate		Т.	
T. Wolfe	comp	711.	<u>-</u> т.	Fusselman	7781	T. Chinl	c		T.	
T. Penr	· ·		тт	3 Brothers	7438'	T. Pens	i 601		T.	
T Cisco	Bough ($\frac{7688}{1}$	3' T			T. Penn	"A" _		T.	
-				0.1	L OR GAS	SANDS	OR 20	11 L S		
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to. 3, 110:	π	-		.to		No. 6, fro	ozn	•••••••••	· • • • • • • • • • • • • • • • • • • •	.to
nclude da	ata on rate	e of water i	വിറയ മാ	d elevation to whic		I WATER in hole.	. <i>57111.</i>	3		
No. 1, fron	ท			to	h water rosa	in hole.			••••••	
No. 1, from No. 2, from No. S, from	n			to	h water rosa	in hole.		feet	•••••	
No. 1, from No. 2, from No. S, from	n			to	h water ross	in hole.				·····
io. 1, fron io. 2, fron io. S, fron	n			to	h water ross	in hole.				
No. 1, from No. 2, from No. S, from	n			to	h water ross	in hole.				
No. 1, from	т. То	Thickness in Feet	F	tototototo	h water ross	in hole.	sheets	Ject. feet. feet. feet. Thekman		
io. 1, from io. 2, from io. 3, from From 3090'	то 4410′	Thickness in Feet	San	tototototo	h water ross	in hole.	sheets	Ject. feet. feet. feet. Thekman		
From 3090' 4410'	т. 4410' 5735'	Thickness in Feet 1320' 1325'	F	tototototo	h water ross	in hole.	sheets	Ject. feet. feet. feet. Thekman		
io. 1, from io. 2, from io. 3, from From 3090' 4410' 5735'	To 4410' 5735' 6491'	Thickness in Fert 1320' 1325' 756'	San Glor Tubb	TORMATION RECO	h water ross	in hole.	sheets	Ject. feet. feet. feet. Thekman		
io. 1, from io. 3, from io. 4, from From 3090' 4410' 5735' 6491'	To 4410' 5735' 6491' 7115'	Thickness in Feet 1320' 1325' 756' 624'	San Glor Tubb Abo	Formation Andres ieta Shale	h water ross	in hole.	sheets	Ject. feet. feet. feet. Thekman		
From 3090' 4410' 5735' 6491' 7115'	To 4410' 5735' 6491' 7115' 7438'	Thickness in Fert 1320' 1325' 756' 624' 323'	San Glor Tubb Abo Wolf	Formation Andres ieta Shale camp Lime	h water rosa	in hole.	sheets	Ject. feet. feet. feet. Thekman		
3090' 4410' 5735' 6491' 7438'	To 4410' 5735' 6491' 7115' 7438' 7688'	Thickness in Fert 1320' 1325' 756' 624' 323' 250'	San Glor Tubb Abo Wolf 3 Br	Formation Andres ieta Shale camp Lime others	h water rosa	in hole.	sheets	Ject. feet. feet. feet. Thekman		
From 3090' 4410' 5735' 6491' 7115' 7688'	70 4410' 5735' 6491' 7115' 7438' 7688' 7781'	Thickness in Fert 1320' 1325' 756' 624' 323' 250' 93'	San Glor Tubb Abo Wolf 3 Br Cisc	TORMATION RECO Formation Andres ieta Shale camp Lime others	h water rosa	in hole.	sheets	Ject. feet. feet. feet. Thekman		
From 3090' 4410' 5735' 6491' 7438'	To 4410' 5735' 6491' 7115' 7438' 7688'	Thickness in Fert 1320' 1325' 756' 624' 323' 250'	San Glor Tubb Abo Wolf 3 Br Cisc	Formation Andres ieta Shale camp Lime others	h water rosa	in hole.	sheets	Ject. feet. feet. feet. Thekman		

STATE OF NEW MEXICO

DEVIATION REPORT

Enserch Exploration, Inc. Drilling Department 1230 Riverbend Suite 136 Dallas, Texas 75247 Lambirth # 10
Roosevelt County, New Mexico

DEPTH	DEVIATION
361	3/4
943	1
1382	1
1445	1 3/4
1529	1 3/4
1848	3/4
2010	1/2
2747	1/2
3231	1/4
3806	3/4
4340	1
4829	1
5370	1
6102	1
6874	1/2
7135	1/2
7848	1 1/2

REPUBLIC DRILLING & SERVICE, INC.

By: J. E. Armstrong
Vice President Operations

STATE OF TEXAS I
COUNTY OF HARRIS I

The	foregoing	instrument	was	acknow!	l.ed;	ged before	шG	this		24		day of	
	July	, 19_80	, b	у <u></u> Ј.	Ε.	Armstrong			on	behalf	o f	Republic	_
Dri	lling & Ser	vice, Inc.				·							

My Commission Expires: 6/30/84

Diane F. Blume
Notary Public in and for

Harris County, Texas

LAMBIRTH #10

ATTACHMENT NO. 3 PAGE 17 OF 31

STATE OF N	EW MEXICO	o O						•	;		Revis	ed 10-1-78
TOGY AND MINER		TMENT	OIL	CONS	ERV	ATION	orv	ISION		[56]	nani T	ype of Leuse
DIST RIBUTI						OX 2088				l l	()	
SANTA FE	ON		C A			W MEXIC	O R	7501		l	11e	Fee
FILE		 	SH	1417, 1	L, 14 L	W MEXIC	•			S. Stat	e 011 6	Gas Leans No.
U.S.G.S.												
LAND OFFICE		WE	ELL COMPLE	TION O	R REC	OMPLETIC	JN I	KEPORT.	AND LU	11111	1777	7777777
CPENATOR											/////	
TYPE OF WELL		l								7. Uni	Agreen	nent Name
		01L ₩€\L	GAS WELL	তি	Γ~	1						
TYPE OF COMPL	ETION	₩ E L L		M	DAYL	J OTHER				- 8. Far	n or Lec	sse Name
		1	PLU6		FF	ר				l	_	
well X	<u> </u>	DEEPEH	BACK		5 VR	OTHER				9. Well	birth	
•		-								- 1		
Enserch Exp		1, Inc	•							1		· · · · · · · · · · · · · · · · · · ·
Address of Operator	r									10. Fie	eld and l	Pool, or Wildcat
P. O. Box 4	815, Mic	lland,	Texas 79	704						Sout	n Pet	erson Penn.
Location of Well										1111	1111	
											/////	
IT LETTER K	10547	23	10		South	1 14 F AN		1854	FEET FRO	[[[]]	/////	
						777777	$\overline{777}$	TITKIT	7777	7 12. Co	Tuth	11/1/1/1
11	21	,	F.C	225			///	///////		W.,		
t West Line of	sec. 3]	T D Bec	ched 17, Date	Compl (R	HMPH	Prod 1 18		ations (DE	RKR RT	Roose	Velt	. Coshinghed
•					euay 10	110.				, ON, etc.)		
2/16/85 . Total Depth		7/85	4/1. Back T.D.	3/85		le Compl., Ho		410.7' (A T- 1		11.7'
		•			Many Many	ile Compil., Ho	w		d By i	tary Tools	1	Cable Tools
7750'		76	70 '	L					<u>→ :</u>	All		
, Froducing Interval			n — Top, Bottom	, Name								Was Directional : Made
7611'-65', Pe	ennsylva	mian									- [
											-	No
. Type Electric and	Other Logs	Run								2	7. Was	Well Cored
CNL/FDL/GR/Ca	liper,	CBL								1	1	No .
			CAS	ING RECO	RD (Res	ort all string	s set	in well)				
CASING SIZE	WEIGH	TLB./F				LE SIZE	_		NTING RI	CORD	T	AMOUNT PUL
13-3/8"		48#	370			7-1/2"	37	5 sx. C				~-
											\longrightarrow	
9-5/8"		36#	200			2-1/4"		5 sx. L			~ -	
5-1/2"		5.5#	7750	0'	8-	-3/4"	56	55 sx. I	ite &	"C"		
			L				<u> </u>	 -				
• •		LIN	ER RECORD					30.		TUBING F	₹ECORD)
SIZE	TOP		BOTTOM	SACKS C	EMENT	SCREEN		SIZE		DEPTH SET	r	PACKER SE
								2-3/8"	'	7546'	1	7547
Perforation Record	(Interval, si	ze and ni	umber)			32.	ACII	D, SHOT, F	RACTUR	E, CEMENT	SQUEE	ZE, ETC.
7688'-7700',				queezed	i	DEPTH			T			MATERIAL USED
			" Neat ceme			7688'-						acid,200 g
7611'-65', .5				,		7000	,,,			ISA acid		acid, 200 g
. 022 03 , 13	0 0200	, , , , ,	.0200			76111	([]					
						7611'-	כם		טטטע פ	als. MO	<u>U_ZUZ</u>	acid
						1			<u> </u>			
				, ,		UCTION				- T		-1 61
te Firet Production	1		on Method (Flow	ing, gas li	ft, pump	ing – Size an	а гур	e pump/		i		rod, or Shut-in)
3/30/85		Flow	·	·							hut-i	·
to of Test	Howa Tea	ted	Choke Size	Prod'n. Test Per		OII - Bbl.		Gas - MCF	- w	iter – Bbl.	- I	a - Off Ratio
/13/85	24		24/64"			3	1	170		58	5	6,667/1
w Tubing Press.	Casing Pr	កម្មាធិ	Calculated 24-	Oil - Bt	1.	Gas - N		Wis	ter – Bbl		Oll Grav	vity - API (Core.
3 <i>5#</i>	Packe	r	How Rate	3		17	0		58	}	42	1.4
Disposition of Can	Sold, used 1	or fuel. i	ented, etc.)	<u> </u>					Te	st Witnesse	d By	
ented during										S. C.	Hart	1ey
List of Attachments												
Inclination R		Plat s	ind logs									
				-1.17 1	7			<u> </u>		J		
I hereby certify that	.1		•						чу кванче	uge and bei	tej.	
/ -	1 11		11/		_							
COMED AS	4 120	، سرار سے	117	7171	, Pro	d.Superi	nte	ndent		DATE	4/22/	85

	سسو سد دراند				,								
NU. OF COPILS HEEL	IVED		!								Form C Hoving	•	
DISTRIBUTIO	N	_								155		Type of Leane	
SANTA FE		-				NSERVATI					State		· [X
V.5.G.S.		- ^v	YELL COMPL	E HON 6	OR REC	OMPLETI	ON R	REPORT	AND	LOG	· · · · · · · · · · · · · · · ·	S Chis Lonne No.	
LAND OFFICE		-								- 1	_		
OPENATOR										12.	7777	111111111	1777
		_LJ	API	# 30-	041-20	1481							
14. TYPE OF WELL				. 							Tull Aire	cerrent Name	
		01L W E L 1	X SAC		nu y [OTHER							
b. TYPE OF COMPL			C true									,eme Edmo	
WELL A	VEN [_]	DEEPEN	, L BACK	[] "	ESVA.	01468					ımbirt एटा सड.	Π-A 	
2. Same of Operator Phillips Pet	roleum	Compa	nv							"	2		
J. Kliffers of Cremio		Compa								10.	Field on	id Feel, or Wildean	
Room 401, 400	1 Penb	roók S	treet, Ode	ssa, T	exas	79762				Pet	erson	, Fusselman	Sou
4. Location of Well										///	77777	111111111111111111111111111111111111111	7777
•													
UNIT LETTERF	LOCA	, eo	980 , , , ,	9 OK! THE _	North	LINE ASS		1980	FERF F				lill
					_		iil.			////	County		////
THE West LINE OF	see. 3	31 , _w	1p. 5-8 no	33-1	E KMPA	IIIII	7/7/				oosev		7777
15, Date Spudded			ł		emiy te 1	mir.) [16.	1 -			11, GK. F.	re.) [11.	Ellevi Caaliingiinad	1
3-4-79 20. Total Certh	<u> 3-30</u>)- /9 21 - 1393	4-9-		If Softies	o Compl., He		96.8 G		istary To	1	, Cable Toois	
7920	Ì		7877	} -	Many			Cettle	od lev a	0-792			
24. Productnij listerviši	H), cf this			i, Estmo								5. Was Directional	- Eurve
											- 1	Mado	
Fusselman,	Top 782	O', Bo	ottom 7877	PBTD							- 1	No	
26. Type Electric and GR-CL & CBL	Ciher Logs Westet	Hun H	1 600	54							27, Wa	is Well Cored Yes	
28.	रा वित	`71	Y GAS	ING RECO	ORD (Repe	ort all string	s sat i	n well)			_ _		
CASING SIZE	WEIG	HT LB/6	DEPTH	SET	HOL	ESIZE		CEMP	NTING	RECORD		AMOUNT PU	 LLED
13-3/8"	48#	H4054	. САS	100	17-	-1/2"	420	sx Cl	-H w/	₄# Cel	loflak	ces Circ @s	urfa
	40	* 31 T	2 (4 (4)				w/29	0 CaC	1 2				
85/8"	24#	K-55	3500)''	11'							(Circ @ su	
*(continued	od: baci	c):11///	150.7556000						by 20	U SX C	I-H W/	RD Flakes/s	Cell
29,		1:11	BOT TOM			ACDEEU		30.		DEPTH			
SIZE	100	<u></u>	BOLLOW	SACKS C	EMENT)	SCHEEN	∤-	512E					
								2-3/8	·	7772		(TOC at 46	21
31, Perluration Recota	(Interval, s	ize and n	inmber)			12,	ACID	, SHOT, F	RACTU	RE, CEME	NT SQU	EEZE, ETC.	63 1
						DEPTH			T			MATERIAL USE	:0
4" csg gun 4	SPF 783	32'-78	38' 6'-24	holes		7850'			10 b	bls ac	etic	acid	
					j	7832'-7	<u> 1838</u>	<u> </u>	500	gals 1	5% HO.	l acid	
									ļ				
					520011	C T 10 1			<u> </u>				
)). Date First Production	 ,	Uradualle	on Liethori (Flore		FRODU		Line	mm l		17/41	Status	Prod. or Shut-in)	
4-9-79	. 1		Flowing	nege Kula ii.	, , , ,	•	.,,.	,		1 ""	Prod.	•	
Date of Test	Hours Tes		Choke Size	Frod'n. f	or O	11 861.	G	lus LICF	- ;	/uter - Bh		Pris - Off Platto	
4-19-79	24		11/64	Tent Per	to/I	410		68	85	trace	1	1671	
low Tubing Press.	Cantad Pr	OBBITH	Calculated 24-	्या – सह	i.	Gun M	SF.	, 77	ter – Bh	i.	CII Or	avity - API (Corr.	.,
675	Pkr		Hour Itale		·							48.3	
4. Disposition of Gas (Sold, used	for fuel, s	rented, etc.)						ī	ant Witne	sed By	•	
Sold								· · · · · · · · · · · · · · · · · · ·					
5. List of Attuchments		1 mm 1 -	· Fremalate		. P.		_		. 4				
Electric log						Сору							
6. I hereby cartify thin	the informa	ition shor , ≱	en on both sides	of this for	m (4 ffhe	and complete	to th	e best of	my know	ledge and	brlicf.		
DEL	21/ 1	M							•			0.130	
MONED	Lette	W. W.	J. Muelle	T TITL	g Sen	or Engl	neer	ing Sp	pecia.	Listate	4/2	20/79	
	7												

INSTRUCTIONS

This form is to be filed with the my — ate District Office of the Commission not later — 2nd yearlier the completion of any newly-drilloder?—, deepends well. It shall be decompanied by one copy of all obserted on far lossestivity from an on the well and a minimary of all special train conducted, including drift atom touts. All depths reported what he measured depths. In the care of direction tily drilled wells, true vertical depths shall be reported. For multiple completions, from 20 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six cepters are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

_____ T Ojo Aliinki ___

Northwestern New Mexico

_ T. Penn. "B"

Southenstern New Mexico

1890 T. Canyon ___

13. Soft			T. Atoka .		_ T, Pict	ured Cliff	la	T.	Penn. "	'D''	
				nn							
				l 							
T. Gray	burg		T. Montov	n	T. Mone	08		т.	Mc Cracl	ken	
T. Son	Andres		3120 T. Simpson	1	_ T. Gall	up		T.	Ignucio	Quzte	
T. Pad	dock		T. Ellenbe	rger	. T. Duke	ota		т.			
T. Blin	eber		T. Gr. Was	h 7950	T. Morr	Ison		т.			
				re Sand							
				orings							
T. Wolf	<u> </u>	neco	1160 r		. T. Chin	le		т.			
T. PUL	ee Bro	thera	1490_ т		.T. Perm	ii an		T.			
C1s	ICO 10011ma	n 7	7680 7820	OIL OR GAS	SANDS	OR ZO	NES - 🤫		. .		
No. 1, Iro	が			7950							****
Yo. 2, Itn	m				No. 5, fre		, h-	1575	μ	••••••••••	
No. 3. fro	m		to		No. 6, 1m		سا ليا ه	IVC.	ريا	• .	
,									•		
				1MPORTAN:	TWATER	SANDS	APR9 9	1070		•	
				on to which water rote		•		ש /כו י			
ntiude da	alà on tal	e of Water	inflow and elevation	n to which water rote	in hole.	OII CO	Nerdua	TIAN A	A444		
in 1 tm	mt	1	none	ła		715 40	Mania	HIVE G	UMM,		
10. 1, 1101		*************	intrationis	to		**************	MILE?	A. 16.	• • • • • • • • • • • • • • • • • • • •	• •• •• • • • • • • • • • • • • • • •	*****************
lo. 2, froi	ltl	••••••••	***********************	16	•••••	•••••	feet.	**********		•·····	
· 4 km	_			10			tice				
•											-
ld. 4, fror	ħ		*******************************	to	************	••••••	leet.	**********	•••••	*****	
			FORMATI	ON RECORD (Attach	additional	sheets i	fnecesso	ry)			
					T	T	1	Ι			
From	to	Thickness in Feet	Fo	metlan	Fram	To	Thickness in Feet	,	Fore	nation	
						 -					
ø	359	359'		and & caliche			ontinue				
359	1704	1345	Red Bed		5-1/2	casin	g size	17# K	~55 we:	ight 1	lb./ft.,
1704	3120	1416	Salt & Anhy	/drite				Set, 7			
3120	3670	550	Anhydrite								%0.D. 2
3670	6681	3011	Lime & Shal	le il							followed
6681	6802	121	Dolomite					/2% KC			
6802	7109	307	Dolomite &	Shala	•	 					
7109	7920	811	Dolomite &								
/109	7,920	011	DOTOMILE &	ollare							
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1	$oldsymbol{j}^{oldsymbol{w}}$	
DISTRIBUTION SANTA FE FILE	· • • • • • • • • • • • • • • • • • • •	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		Sa. Indicate Type of Lease State X Fee 5. State Off & Gas Lease No. K-5732
(CO NOT USE T	SUNDRY NOTICES AND REPORTS ON WELLS HIS FORM FOR PROPOSALS TO DRILL OR TO GEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USC "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X	GAS OTHER-	7. Unit Agreement Name
2. Name of Operator Chilling Pa	troleum Company	8. Form or Lease Name Goldston-A
	troleum Company hillips Bldg., Odessa, Texas 79761	9. Well No.
4. Location of Well	P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat Undesignated
THE east	LINE, SECTION 36 TOWNSHIP 5-S RANGE 32-E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. 777.777.777	4439.6 DF	Roosevelt /////////
N	Check Appropriate Box To Indicate Nature of Notice, Report or Othe OTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WOI TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT X
CIMER	OTHER	
	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	stimated date of starting any proposed
9-18-72:	COOH. Laid down DCs and fishing tools. Howco spotted cem 4" DP as follows.	ent plugs thru
	50 sx (100') from 1200' - 1100'.	
	75 sx (100') from 350' - 250'.	
	30 sx (40') from 40' - 0'.	
	Hele loaded w/9.8# mud between plugs. Released rig 3 PM,	9-18-72.
	Welded on marker. Well P & A.	
	(This was an unsuccessful re-entry attempt of Goldston Oi Lambirth State #1, originally drilled and abandoned in 19	l Company's 51.)
·	•	
GOLDS	STON A-1 ATTACHMENT NO. 3	PAGE 21 OF 31
13. I hereby certify that	the information above is true and complete to the best of my knowledge and belief.	
May	W. J. Mueller Will Senior Reservoir Engineer	DATE 0-10-72
O Jan	P. P. Will	
100	m w Museum	DATE

dR	м с	108] / N_	71		
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-	-			_			-,-
_	-		_3	6			
						_	
							860

ARBA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (†). SUBMIT IN TRIPLICATE.

Goldston (ration		Lambi	rth - S	State	
		Company	or Operator		Leage		
R. 32 E , N. M. P. M.,							
Well is 4620 feet south	of the North li	ne and 6	601 feet	west of the Eas	t line of		
f patented land the owner	is		· · · · · · · · · · · · · · · · · · ·	, Addre	88		
f Government land the perm	ilttee is			, Addre	essDva	 126	7
The Lessee is Contine	ntal Oil	Company	y	, Addre	ss_Pond	a City	Okla.
Drilling commenced 5-28	-51	19	Drilling	was completed_	8-10)-51	19
Name of drilling contractor_	Bog Wes	t Dril	ling Cor	npany, Addre	ss Ft. W	orth,	Texas
Elevation above sea level at	top of casing_	44401	feet.		;		
The information given is to b				ot confide	nt1a1		19
.			NDS OR ZO				
No. 1, from None	to		No. 4, fr	om	to		
Vo. 2, from							
No. 3, from							
10. 07 110-1-1-1-1-1		•	T WATER				
nclude data on rate of water	r inflow and e	levation to	which water	rose in hole.			
				fe	et		
No. 2, from		to		fe	et		
No. 3, from							
No. 4, from							
			NG RECORI				
SIZE WEIGHT THRE	ADS	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED TO	PURPOSE
3 3/8 48# 8 Rd	Nat'l	200	Baker	•	•	_	
9 5/8 36# 8 Rd	Nat'1	1000	Baker	-			
G '1/() 7()							

3

GOLDSTON A-1

ATTACHMENT NO. 3

PAGE 22 OF 31

RECORD OF BRILL-STEM AND RESEARCH SHEEL USED STEEL STEEL AND RESEARCH SHEEL USED STEEL U	
PLUGS AND ADAPTERS Teaving plug—Material Length None Depth Set De	
PLUGS AND ADAPTERS [eaving plug—Material Length None Depth Set	
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J. B. Johnson Driller J. E. Spurgin Dr	riller riller
FORMATION RECORD ON OTHER SIDE	
hereby swear or affirm that the information given herewith is a complete and correct record of the well ar	nd all
rork done on it so far as can be determined from available records.	
ubscribed and sworn to before me this 14th Houston Texas Aug. 14.	19
ay of August 1951 Name S. A. Winkelmann	
Position Petroleum Engr.	
LOUISE WONTHINGTON Representing Goldston Oil Corporation Notary Public in and for Harris County, Texas	
ty Commission explant Commission Expres June 1, 1951 Address Houston, Texas	on

ATTACHMENT NO. 3 PAGE 23 OF 31

FORMATION RECORD

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GOLDSTON A-1



NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

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() E	m 3400'-3300' 1200'-1300' 350'- 250' op of hole

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Name	Company	Title
APPROVED: OIL CONSERVATION COMMISSION Not Marketor (Name	I hereby swear or affirm that to is true and confed Name A. Winkel Position	marin
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17. Describe Proposed or Complete	ed Operations (Clearly state a	ill pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
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	,	OTHER	
PULL OR ALTER CASING	CHANGE :	COMMENCE DRILLING OPNS. PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
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68.8t LINE, S	ECTION TOWN	NSHIP 5-S RANGE 32-E NMPN	
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4. Location of Well			2 10. Field and Pool, or Wildcat
3. Address of Operator Room 711, Phillips 1	Building. Odesso.	Техая 79761	9, Well No.
Phillips Petroleum	Jompany		Goldston-A
2. Name of Operator			R, Farm or Lease Name
OIL A GAS WELL	OTHER.		., John Agreement (adule
USE "APPI	LICATION FOR PERMIT -" (FORM	(C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
SU SU	NDRY NOTICES AND R	EPORTS ON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (C-101) FOR SUCH PROPOSALS.)	
	L		K-5732
			State State Oil & Gas Lease No.
OPERATOR			Sa. Indicate Type of Lease
U.S.G.S. LAND OFFICE OPERATOR	 		
LAND OFFICE			Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	NEW MEXI	ICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE U.S.G.S. LAND OFFICE	NEW MEXI	ICO OIL CONSERVATION COMMISSION	
SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXI	ICO OIL CONSERVATION COMMISSION	C-102 and C-103

	N						Form C Revise	:-105 ed:1-1-65
SANTA FE			MEXICO OIL CO				Sa. Indicat	e Type of Lease
U.S.G.S.		WELL COMPL	ETION OR RE	COMPLETION	REPORT	AND LOG		L& Gas Lease No.
LAND OFFICE							!	N-5732
OPERATOR							777777	mmmmm
In. TYPE OF WELL				_			7, Unit Agi	coment Hame
b. TYPE OF COMPL		L X WE	nay [OTHER.			7 F	Lease Name
#E# 1[] W	onk [[] PLU	DIFF.	1				
2. Name of Operator	VER DEEPE	IN L.J. BAC	K L I RESVR. L	J OTHER			प्रिंग । व. छला । । व.	ldston-A
Phillips J. Address of Operator	Petroleum C	ompeny					2 10, Fleid a	nd Pool, or Wildcat
Room 711.	Phillips B	uilding. O	dessa, Texas	79761			Umri	legignsted
4. Location of Well							111111	
				_	* 4 -			
UNIT LETTER	LOCATED	960	FROM THE	LINE AND	660	FEET FROM	12. County	
en e	26	k_0	22_E		///////	1111111	Roobev	(
THE CASE LINE OF	16. Date T.D. R	we. 5-3 R	e Compl. (Ready to	Prod.) 18. Elec	intions (DF, 1	RKB, RT, G	R. etc.) 19.	Elev. Cashinghead
10-1-72	10-30-7		1-17-72		27' Gr.,		. (
20. Total Depth		Back T.D.		ole Compl., How		s Rotary		Cable Tools
6 070'		330 ·			Differ	→ O-6	1070	1
24, Producing Interval(-	ion - Top, Botto	m, Name				. 2	25, Was Directional Survey Made
	77021 LOR 78301							No
26. Type Electric and (=						27. W	ns Well Cored
BHC integrat	ed Bours-Ca							Yes
CASING SIZE	WEIGHT LB./		SING RECORD (Re	LE SIZE		iicrolat		AMOUNT PULLED
13-3/8"	184	345						. Cired.) —
					Bare Branchis		AT AGATA	ST. AND RATE !
8-5/8"		35001	11"	(300	ax Incom	BR.Ten	D WILL ,	TOC • 27101)
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8-5/8" 5-1/2"				(300_	ex Class	H cont.	Temp ou	TOC • 2710') TV TOC • 6330)
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5-1/2" 29, SIZE	24, 32, 14, 15.5 LI TOP	NER RECORD	7-	7/8" (500 SCREEN	30. SIZE 2-3/8"	TI DEP	JBING RECO	PACKER SET
5-1/2* 29. SIZE 31. Perforation Record	21, 32, 15.5 LI TOP (Interval, size and	NER RECORD BOTTOM number)	7-	7/8" (500 SCREEN	30. SIZE 2-3/8"	TU DEP	JBING RECO THI SET 7806 I	PACKER SET
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SIZE 31. Perforation Record (7706-14) (7793-7801) 33. Date First Production 11-18-72 Date of Test (12-22-72) Tow Tubing Press. 4. Disposition of Gas (13-14) (13-14	Interval, size and B', 16 et 16', 32 et Produc In Hours Tested 24 Casing Pressure Sold, used for fuel.	NER RECORD BOTTOM number) tots (jet) tots (jet) tots (jet) Choke Size Calculated 24 Hour Rate Lunck, etc.)	PROD wing, gas lift, pump 2" x 1-1/4" Prod'n. For Test Period Oil — Bbl. furnished by s of this form is tru	32. ACI DEPTHINT 7706-14 9 7773-78 UCTION ing = Size and tyr 201 OII = Bbl. 20 Gas = MCF	30. SIZE 2-3/8" D, SHOT, FR ERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1	TURE, CAMOUNT 1000 ga 2500 ga Water G. Test v knowledge	JBING RECO TH SET 7806! EMENT SOU IT AND KIN 18 20% I 18 20% I Well Status Product Bbl. O Off C	PACKER SET PACKER SET

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled ar deepened well. It shall be accompanied by one copy of all electrical and radio-activity loas run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

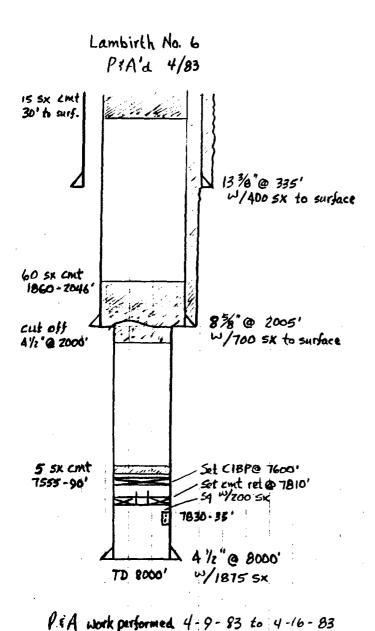
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy Rustler 1910 T. Canyon 78601 T. Ojo Alano T. Penn. "B"

Southeastern New Mexico

Northwestern New Mexico

B. Salt T. Yate T. 7 Ri T. Quer T. Gray T. San T. Glori T. Padd T. Hilm T. Tubb T. Drinl T. Abo	Tubb 5789 T. Granite Drinkard T. Delaware Sand Abo 551.1 T. Bone Springs T. Bone Springs T. Brone Gembrian 80551		T. Fictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entreda T. Wingate T. Chinle			T. T. T. T. T. T. T. T. T. T. T. T. T. T	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. T. T. T. T. T.					
0 300 402 1840 2631 2756 2865 2902 3190 3298 4329 5674 6573 7245 7612 7816 7958 8037		7702 Thickness in Feet 300 . 402	Calich Redbed Redbed Redbed Anhydr Anhydr Lime Lime, Lime Shale Shale, Core Shale,	e, anhydrice, anhydrice, saltite, lime, lime, sand sand	te te, salt salt	additional From	sheets i	Thickness in Feet	т	Formatic		
GO	LDS	TON	A-2		ATTA	СНМ	ENT I	NO. 3		PAGE	28 .	OF 31



Lambirth No. 9 PFA'd 5/92 10 sx cmt @ surface 13 3/8" @ 369' W/350 SX to surt 40 sx cmt 1700 - 1800' 60 sx cmt Cut off 9%" @ 2067' 1 5/2 2012 W/900 SX to surface ZO SX CMt 3048'- 3148'
@ T/San Andres Zmit ret @ 6400' 35 SX ON ple 6450' 100 sx sq'd thru cut. ret. thege 6497' CSg collapsed 6533-54' 1824 - 38° 5 1/2" @ 7955' W/500 SX TD 7960'

DEA work performed 5-11-92 to 5-13-92

PLUGGING DETAIL

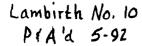
ATTACHMENT NO. 3 PAGE 29 OF 31

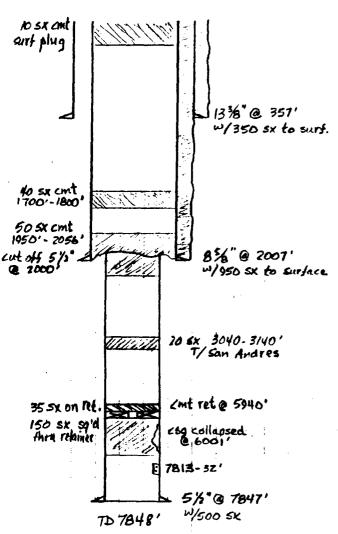
healtbill 8,08 30% 2 5 5000

Wellbore schematics showing all plugging detail

9-7-93

OF 3 SHEET

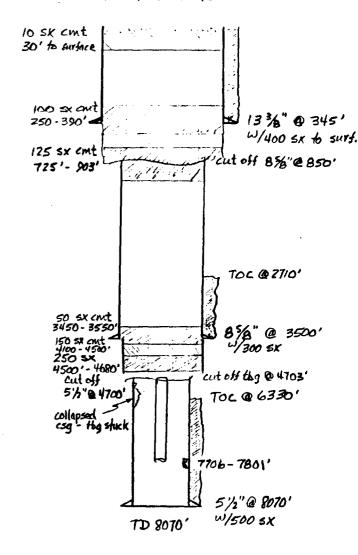




P. A work performed 10/89 and 5-13=14-92 hole circulated 4/ 9.5 */gal mud

Goldston A No. 2 P = A'd 7-73

PREPARED BY

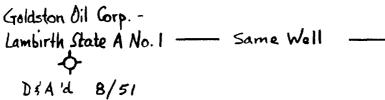


PIA work performed 7-9-73 to 7-27-73 hole loaded w/mud prior to spotting plugs

PLUGGING DETAIL

ATTACHMENT NO. 3

PAGE 30 OF 31

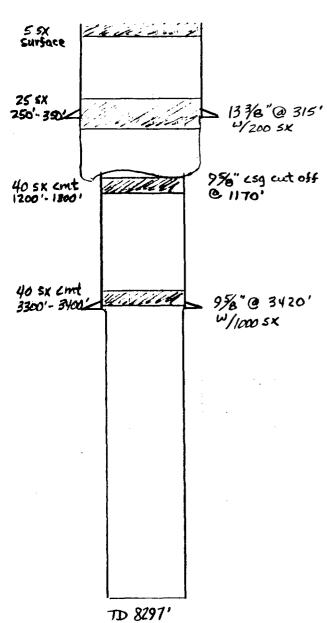


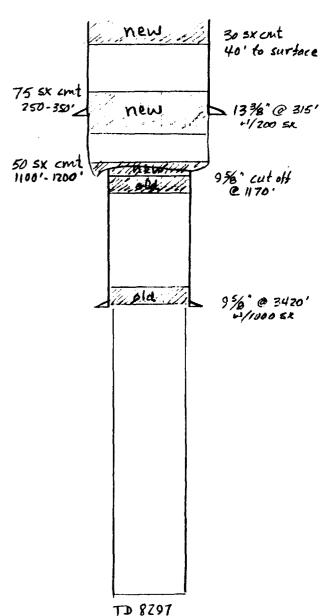
Phillips Petroleum Co.

Toldston A No. 1

re-entered 8/72

J/A'd 9/72





Hork performed 5-28-51 to 8-10-51 Hole left full of heavy mud Attempted to re-enter - could not get below cut off 956" csg @ 1170'. Hole loaded W/9.8" mud between plugs

PLUGGING DETAIL

ATTACHMENT NO. 3 PAGE 31 OF 31

HALLIBURTON SERVICES

HOBBS, NEW MEXICO

To Okie Crud	e Company	_	Samp	le Numbe	r286			
415 Mid-Continent Tower Tulsa Okla. 74103 ATT: Thomas Atkinson		This report is the property of Halliburton Company and neither it nor as						
			part thereof nor a copy thereof is to be published or disclosed witho					
		however, he used in the course of regular husiness operations be person or concern and employees thereof receiving such report Halliburton Company.						
Submitted by Do	yal Bonds		Date F	Received	09/03/93			
Well No. Lambri	th #1D	epth	Fc	rmation_				
County	Field_			_Source_	Tank Batte			
	Okie Crude Company	E & P	Operating					
Resistivity	<u>0.0769 @ 75 F</u>	0.0385	@ 75 F					
Specific Gr		1.065						
pH		6.0						
Calcium*	6750	4750						
Ca Magnesium*		930						
Mg Chlorides*		45000						
C1 Sulfates*		1065			· · · · · · · · · · · · · · · · · · ·			
SO ₄ Bicarbonates*		128						
HCO; Soluble Iron*		50		 				
Fe Sodium Na*	26772	22540						
DS*	87318	74413						
emarks:		······································	*Milli	grams per	liter			
·	Page and Sallar	mark-alkk-a						
	Respectfully	pellmane.	•					
nalysti ALTI	SMAK	w of	HALLIBURTON	COMPANY				
		By						
			CHE	MIST				

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

LEGAL NOTICE LEGAL NOTICE Notice is hereby given of the application of Okie Crude Company, 715 Mid-Centifrent Tower, Tulsa, Okiahoma 74183, Attention: Thomas M. Attinson, (918) 582-2501, to the Off Conservation Division, New Mexico Energy and Mineral Department, for approval of the following disposal well authorization for the purpose of saltwater disposal: Well Name: Lambirth State No. 1

Location: 1980 feet from the north fine and 510 feet from the east line, Sec. 36, 1-5-5, R-32-E, Roosevelt County, flow Mexico.

The dispussion formation is Firs-solmen at a depth of 7,796 it. to 7,846 it helow ground level.

The expected maximum in-jection rate is 2,000 bhis, water per day and the ex-pected maximum injection pressure is 1500 pounds per square inch.

My commission expires.....

objections or requests for bearing with the OS Conser- vation Division, P.O. Box 2000, Septi Fs, New Mexico, 87501 within Moon (15) days.	1
Published in the Portales Nove-Tribuna September 1, 1993, Legal # 1318.	me this ZND
Mischied mu zaza m cense	W. VII.
AU	TIGT 9

127

Affidavit o	f Publication
L LONE' REASILEY	
<u>FUBLISHER</u>	
THE PORTALE	S NEWS-TRIBUNE
and privilege in Rossevelt County Monday) at Portales, New Mexico, ceding this date, do solemnly swear t ping attached, was published wee of said newspaper, and not in an	on and entered under account class postage, published daily, (except Seturday and for fifty two (52) consecutive weeks pre- that a copy of the above notice, as per clip- ekly in the regular and entire issue by supplement thereof for 1
	oith the issue dated
and ending with the issue dated. All publication costs having been	· Face
SETTEMBER	93
Mildrid Ske	10 93 Wedshisti
Notary Public	

ATTACHMENT NO. 5

LEGAL NOTICE
Notice is hereby given of the application of Okie Crude Company, 715 Mid-Continent Tower, Tuisa, Oklahoma 74103, Attention: Thomas M. Atkinson, (918) 582-2501, to the Oil Conservation Division, New Mexico Energy and Mineral Department, for approval of the following disposal well authorization for the purpose of saltwater disposal:

'93 SEP

2ND

Well Name: Lambirth State No. 1 Location: 1980 feet from the north line and 510 feet from the east line, Sec. 36, T-5-S, R-32-E, Roosevelt County, New Mexico.

The disposal formation is Fusselman at a depth of 7,796 ft. to 7,846 ft below ground level.

The expected maximum injection rate is 2,000 bbis. water per day and the expected maximum injection pressure is 1500 pounds per square inch.

Subscribed and sworn to before me this.

My commission expires

AUGUST 9,

Affidavit of Publication

C C 10 10 42 42 6 6	
LONE BEASLEY	
PUBLISHER	0
THE PORTAL	ES NEWS-TRIBUNE
and privilege in Roosevelt Cour Monday) at Portales, New Mexic ceding this date, do solemnly swer	ation and entered under second class postagenty, published daily, (except Saturday and o, for fifty-two (52) consecutive weeks prear that a copy of the above notice, as per clip reekly in the regular and entire issue
of said newspaper, and not in consecutive weeks commencing	any supplement thereof for 1
SEPTEMBER 1,	19. 93
and ending with the issue date All publication costs having be	SEPTEMBER 1, 19 93 een paid.
GEDWENDED	
Mildred Hill	19 93
,	
Notary Public	

Notice is hereby given of the application of Okie Crude Company, 715 Mid-Continent Tower, Tulsa, Oklahoma 74103, Attention: Thomas M. Atkinson, (918) 582-2501, to the Oil Conservation Division, New Mexico Energy and Mineral Department, for approval of the following disposal well authorization for the purpose of saltwater disposal:	Affidavit of Publication LONE' BEASLEY PUBLISHER				
Well Name: Lambirth State No. 1 Location: 1980 feet from the					
north line and 510 feet from the east line, Sec. 36, T-5-S, R-32-E, Roosevelt County, New Mexico.	THE PORTALES NEWS-TRIBUNE				
The disposal formation is Fus- selman at a depth of 7,796 ft. to 7,846 ft below ground level. The expected maximum in- jection rate is 2,500 sels. water per day and the ex- pected maximum injection pressure is 1500 pounds per square inch.	a newspaper of general paid circulation and entered under second class posts and privilege in Roosevelt County, published daily, (except Saturday a Monday) at Portales, New Mexico, for fifty-two (52) consecutive weeks p ceding this date, do solemnly swear that a copy of the above notice, as per claim ping attached, was published weekly in the regular and entire issue of said newspaper, and not in any supplement thereof for 1				
Interested parties must file objections or requests for	consecutive weeks commencing with the issue dated93				
hearing with the Oil Conservation Division, F.O. Box 2088, Santa Fe, New Mexico, 87501 within fifteen (15) days.	and ending with the issue dated SEPTEMBER 1, 19 All publication costs having been paid.				
Published in the Portales News-Tribune September 1, 1993. Legal # 1318.					
Subscribed and sworn to before me this 2ND	Dildred Hollesheim				
TARY	Notary Public				

97



STATE OF NEW MEXICO

PENERGY IN INERIA PSYAND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 193 SEP 211 PM 10HOSBS DISTRICT OFFICE

9-16-93

BRUCE KING GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		
RE: Proposed: MC DHC NSL NSP SWD WFX PMX		
Gentlemen:		
I have examined the applica	tion for the:	
Okie Crude Co.	Lamberth State #1-H Lease & Well No. Unit S-T-R	36-5 S -32E
Operator	Lease & Well No. Unit S-T-R	
and my recommendations are	as follows:	
<i></i>		
		
Yours very truly, Jerry Sexton Supervision District 1	,	
Supervisor, District 1		