

TEST IMMEDIATELY

REC'D 7-20-93

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: LBO NEW MEXICO INC.
Address: 310 W. ILLINOIS SUITE 211 MIDLAND TX 79701
Contact party: JEFFRY A. SMITH Phone: 915/686-8600
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: JEFFRY A. SMITH Title: EXPLORATION MANAGER
Signature: Jeffry A. Smith Date: JULY 19, 1993
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

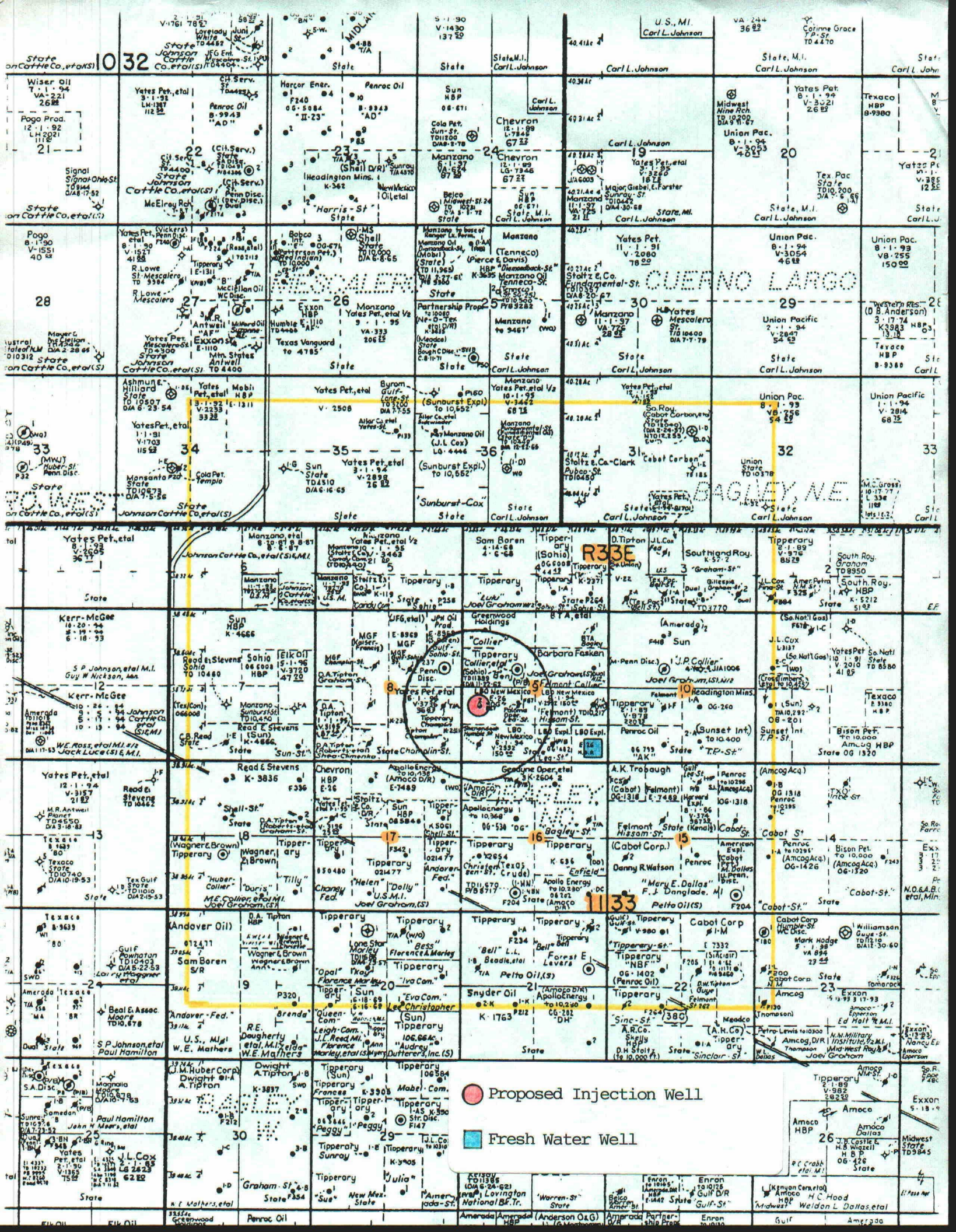
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

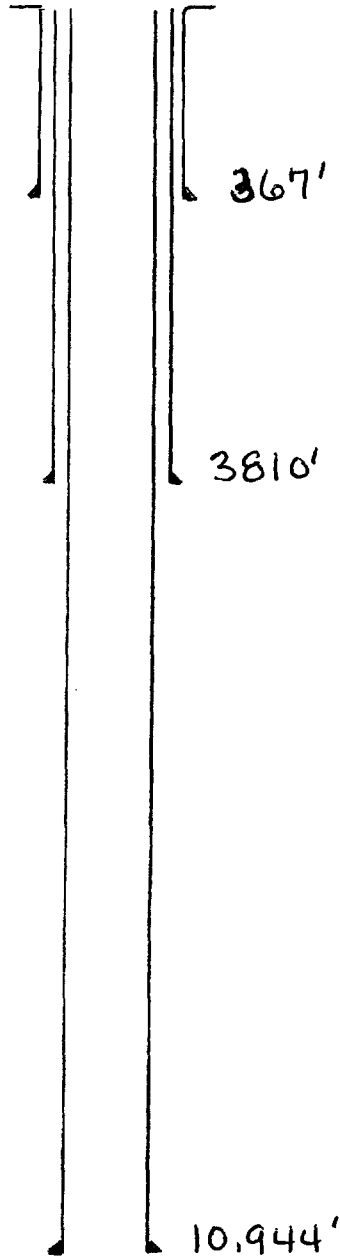
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



INJECTION WELL DATA SHEET

LBO NEW MEXICO INC STATE "OG"
 OPERATOR LEASE
#2 660' FWL 1900' FSL 9 11 S 33 E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

SchematicTabular DataSurface Casing

Size 13 3/8" " Cemented with 350 sx.
 TOC SURFACE feet determined by CIRCULATED
 Hole size 17 1/2"

Intermediate Casing

Size 8 5/8" " Cemented with 1150 sx.
 TOC SURFACE feet determined by CIRCULATED
 Hole size 11"

Long string

Size 5 1/2" " Cemented with 2025 sx.
 TOC SURFACE feet determined by CIRCULATED
 Hole size 7 7/8"
 Total depth 11,000'

Injection interval

10134 feet to 10294 feet
 (perforated or open-hole, indicate which)
PERFORATED

Tubing size 2 7/8" lined with UNLINED FOR TESTING PURPOSES set in a
 (material)
 (brand and model) packer at _____ feet

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation LOWER PENN - STRAWN
- Name of Field or Pool (if applicable) NORTH BAGLEY
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? OIL PRODUCTION
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
PE 10804-810 SET CIBP @ 10615' w/ 2 SX CEMENT ON TOP
FOR ADDITIONAL SEE ATTACHMENT
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
UNDIFFERENTIATED PERMO-PENN : APPROX. 9000'
WOLFCAMP CARBONATE : 8700'

4. Well has been perforated in the following zones:

9154-64', 9231-36', 9388-98', 9522-36, 9926-32

OPEN

9522-36 was squeezed 5-27-92
with 100 sx class H cement @ 4250#

9926-32 was squeezed 5-27-92
with 150 sx class H cement @ 4500#

The three open intervals are non-productive due to depletion.
They can be isolated by packer or probably injected into due
to low pressure.

"O"

APPROX. 2800

JFG DOWN DIP UL
CORNER NO 1 B³⁶. (PREVIOUS?)
9192-9222 TO CE 8300'
248 BWPD
JFG GULF-SOMO ST. No. 1 SE/HK 8
132 BWPD
8712'-9366'
WATER TO OG ST #2 SWD
(15% of TOTAL DISPLACEMENT)

VI.

JFG Enterprise #1 Collier Oil
 S.9, T11S, R33E Unit D
 Comp. 8-11-67 TD 10,410'
 PF 9589-10,385'
 IP 274 BO + 254 BW

<u>Hole</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
13 3/4"	10 3/4"	399'	400sx
9 7/8"	8 5/8"	3944'	400sx
7 7/8"	4 1/2"	10,407'	600sx

Tipperary #1 Collier Oil
 S.9, T11S, R33E Unit F
 Comp. 10-28-62 TD 11,399'
 PF 9402-08, 9537-54
 IP 184 BO + 139 BW + 218 MCF

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
17 1/2"	13 3/8"	335'	350sx
12 1/4"	9 5/8"	3821'	688sx
7 7/8"	4 1/2"	10,367'	925sx

LBO New Mexico, Inc. #1 "OG" State Oil
 S.9 T11S R-33E Unit K 2065' FS, 2010' FW
 Comp. 3-27-89 TD 8804'
 PF 8708-20'
 IP 87 BO + 4 BW + 114 MCF

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
17 1/8"	13 3/8"	300'	350sx
12 1/4"	8 5/8"	3800'	1018sx
7 7/8"	5 1/2"	8802'	375sx

Team Exploration (Gulf) #1 Lea "OG" State Oil
 S.9 T11S R33E Unit K
 Comp. 12-26-67 TD 10,270'
 PF 9386-92, 9519-30
 IP 353 BO + 155 BW
 OWWO:PF 9284-86, 9309-11, 9763-65, 9896-98, 9924-26, 9967-69
 10028-30, 10056-58, 10098-100, 10151-53, 10202-04
 SQZD: 9763-9926 w/150sx

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
17 1/2"	13 3/8"	367'	350sx
11"	8 5/8"	3800'	500sx
7 7/8"	5 1/2"	10,270'	1200sx

VI.

Shenandoah Oil Corp. #1 Humble State Oil
 S.9 T11S R33E Unit M
 Comp. 5-16-68 TD 10335'
 PF 9904-10274.5'
 IP 326 BO + 274 BW

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
17 1/4"	13 3/8"	350'	400sx
11"	8 5/8"	3800'	350sx
7 7/8"	5 1/2"	10,300'	800sx

D.A. Tipton #1 Champlin State Oil
 S.8 T11S R33E Unit P
 Comp. 10-25-67 TD 10,360'
 PF 9367, 9369, 9510, 9516, 9888, 9890, 10089, 10098,
 10163, 10166, 10174, 10243, 10248
 IP 264 BO + 168 BW

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
13"	11 3/4"	420'	400sx
10"	8 5/8"	3904'	450sx
7"	4 1/2"	10359'	450sx

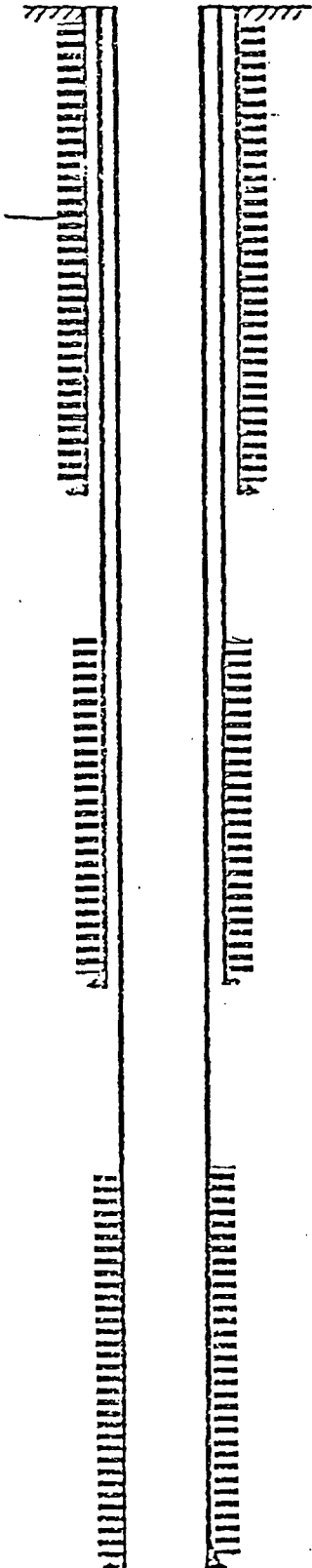
Tipperary #1 Champlin Oil
 S.8 T11S R33E Unit I
 Comp. 5-9-67 TD 10,400'
 PF 10114-16. 10142-144, 10192-194, 10272-274
 IP 120 BO + 180 BW

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
16"	13 3/8"	375'	400sx
10 3/4"	8 5/8"	3735'	200sx
7 7/8"	4 1/2"	10,400'	650sx

JFG Enterprises #1 Gulf - Sohio State Oil
 S.8 T11S R33E Unit H
 Comp. 8-31-65 TD 10355'
 PF 10168-80, 10234-50, 10312-28
 IP 237 BO + 158 BW
 PF 9170-80

<u>Hole</u>	<u>CSG</u>	<u>Depth</u>	<u>Cement</u>
13"	10 3/4"	325'	325sx
10"	8 5/8"	4000'	300sx
7"	5 1/2"	10,350'	600sx

OPERATOR	J F G ENTERPRISE		DATE	8-11-67
LEASE	COLLIER	WELL No.	1 S. 9 T11S R33E UNIT D	

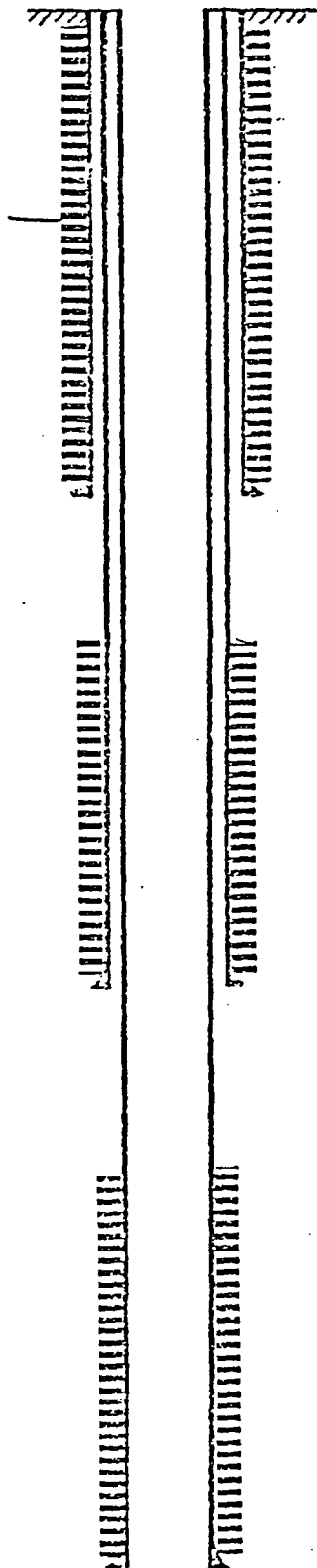


10 3/4 " casing set at 399 ' with 400 sx of _____ cement
Hole size 13 3/4 "

8 5/8 " casing set at 3944 ' with 400 sx of _____ cement
Hole size 9 7/8 "

4 1/2 " casing set at 10407 ' with 600 sx of _____ cement
Total depth 10410 ' Hole size 7 7/8 "

OPERATOR TIPPERARY		DATE 10-28-62	
LEASE COLLIER	WELL No. 1	LOCATION S.9 T11S R33E UNIT F	

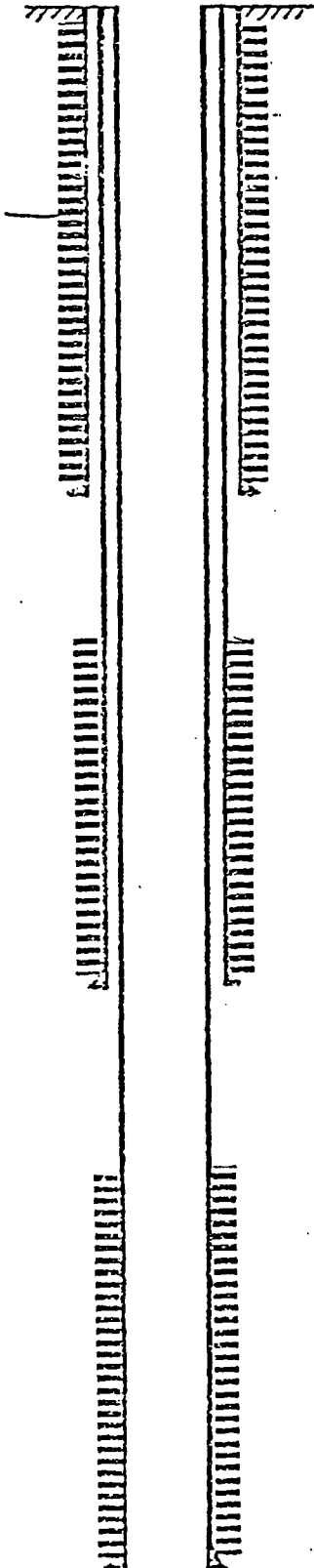


13 3/8 " casing set at 335 ' with 350 sx of _____ cement
Hole size 17 1/2 "

9 5/8 " casing set at 3821 ' with 688 sx of _____ cement
Hole size 12 1/4 "

4 1/2 " casing set at 10367 ' with 925 sx of _____ cement
Total depth 11399 ' Hole size 7 7/8 "

OPERATOR	LBO NEW MEXICO, INC.		DATE	3-27-89
LEASE	STATE "OG"	WELL No.	LOCATION	
		1	S.9 T11S R33E 2065'FS 2010'FW	

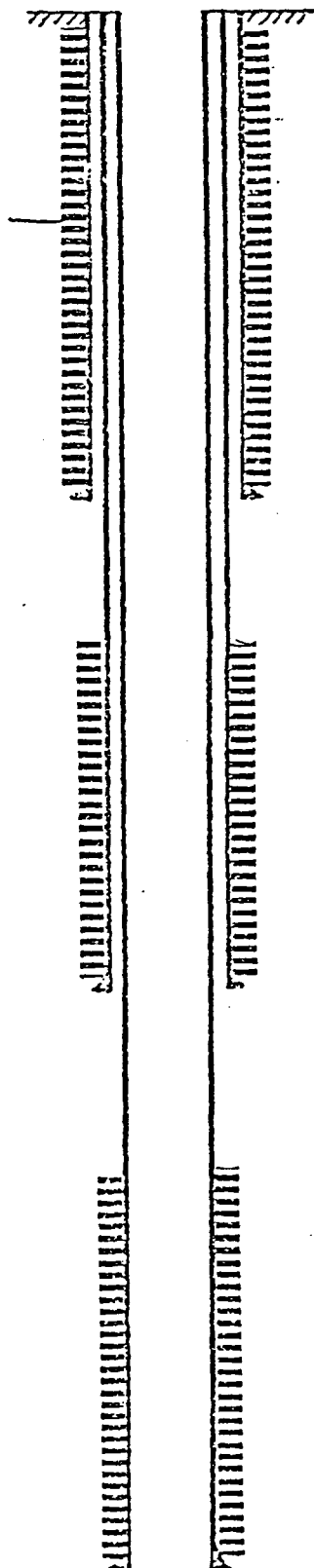


13 3/8" casing set at 300 ' with 350 sx of _____ cement
Hole size 17 1/8 "

8 5/8 " casing set at 3800 ' with 1018 sx of _____ cement
Hole size 12 1/4 "

5 1/2 " casing set at 8802 ' with 375 sx of _____ cement
Total depth 8804 ' Hole size 7 7/8 "

OPERATOR TEAM EXPLORATION (GULF)		DATE 12-26-67
LEASE LEA "OG" STATE	WELL No. 1	LOCATION S.9 T11S R33E UNH K

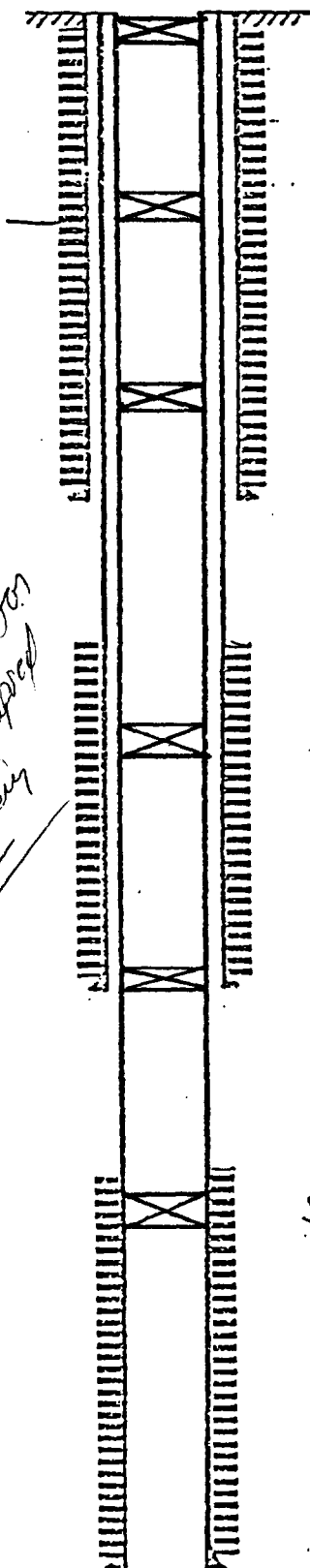


13³/₈ " casing set at 367 ' with 350 sx of _____ cement
Hole size 17¹/₂ "

8⁵/₈ " casing set at 3800 ' with 500 sx of _____ cement
Hole size 11 "

5¹/₂ " casing set at 10270 ' with 1200 sx of _____ cement
Total depth 10270 ' Hole size 7⁷/₈ "

OPERATOR	TEAM EXPLORATION (GULF)		DATE	P#A 3-2-89
LEASE	LEA "OG" STATE	WELL No.	1	LOCATION
				S.9 T11S R33E UNIT K



SPOT 20 SX SURFACE - 30'

SPOT 75 SX 302-417'

SPOT 50 SX 675-783'

13³/₈ " casing set at 367 ' with _____ sx of _____ cement
Hole size _____ "

SPOT 50 SX FROM 2316' - 2450'

SPOT 50 SX @ 3800'

8⁵/₈ " casing set at 3800 ' with _____ sx of _____ cement
Hole size _____ "

SPOT 85 SX @ 7500' TOP OF CMT @ 7184'

WELL FILL SHOWS
TO BE O.K.

5¹/₂ " casing set at 10270 ' with 800 sx of _____ cement

Total depth _____ ' Hole size _____ "

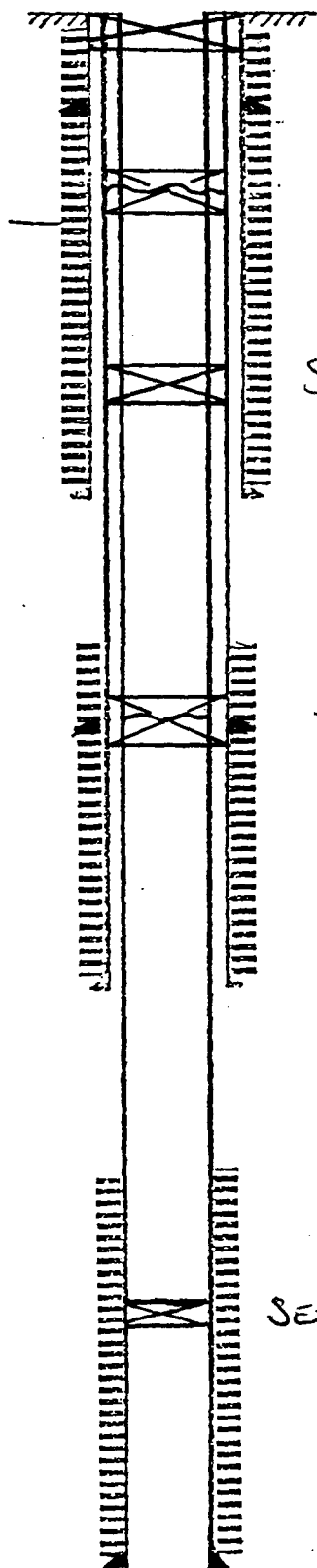
OPERATOR SHENANDOAH OIL CORP		DATE 5-16-68
LEASE HUMBLE STATE	WELL No. 1	LOCATION S. 9 T11S R33E UNIT M

13 3/8 " casing set at 350 ' with 400 sx of _____ cement
Hole size 17 1/4 "

8 5/8 " casing set at 3800 ' with 350 sx of _____ cement
Hole size 11 "

5 1/2 " casing set at 10300 ' with 800 sx of _____ cement
Total depth 10335 ' Hole size 7 7/8 "

OPERATOR	SHENANDOAH OIL CORP.		DATE	P&A 3-18-81
LEASE	HUMBLE STATE	WELL No.	1	LOCATION S.9 T11S R33E UNIT M



SPOT 10 SX IN TOP OF SURFACE CASING

SHOT 8 5/8" OFF @ 778'

SPOT 40 SX PLUG 728'-828'

SPOT 40 SX PLUG OPPOSITE TOP OF SALT 1754-1854'

13 3/8" casing set at 350' with _____ sx of _____ cement

Hole size _____"

SHOT 5 1/2" @ 3785' SPOT 40 SX FROM 3735'-3835'

8 5/8" casing set at 3800' with _____ sx of _____ cement

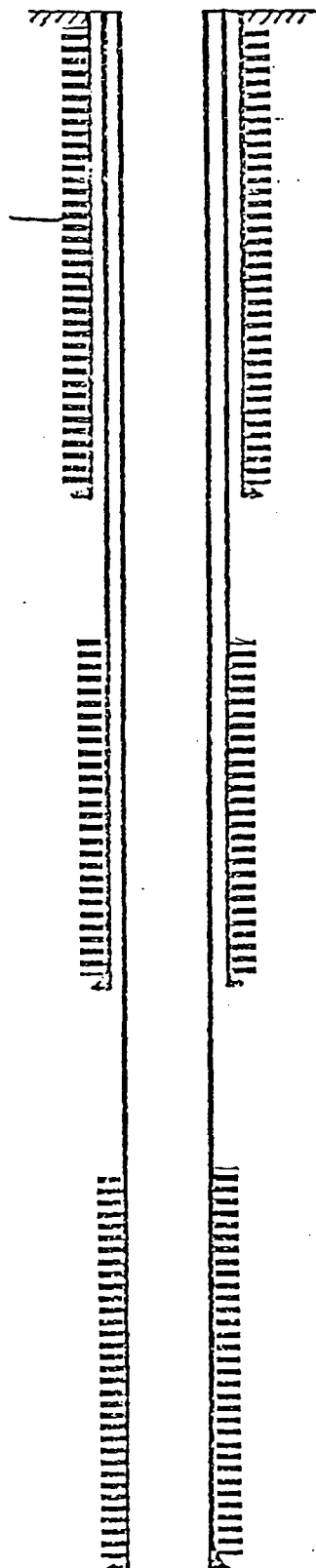
Hole size _____"

SET CIBP @ 9280' SPOT 3 SX CEMENT ON TOP

5 1/2" casing set at 10300' with _____ sx of _____ cement

Total depth 10335' Hole size _____"

OPERATOR JFG ENTERPRISES		DATE 8-31-65	
LEASE GULF-SOHIO STATE	WELL No. 1	LOCATION S.8 T11S R33E UNIT H	

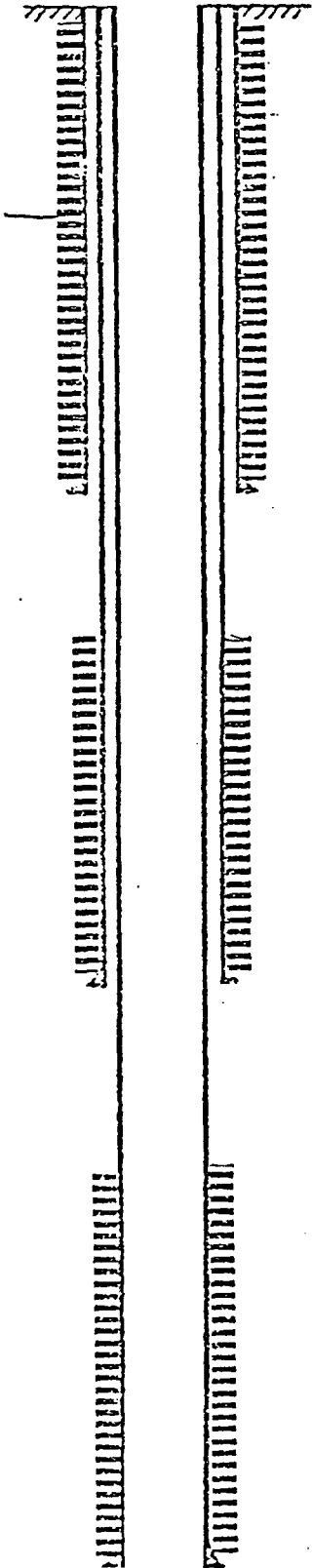


10 3/4 " casing set at 325 ' with 325 sx of _____ cement
Hole size 13 "

8 5/8 " casing set at 4000 ' with 300 sx of _____ cement
Hole size 10 "

5 1/2 " casing set at 10350 ' with 600 sx of _____ cement
Total depth 10355 ' Hole size 7 "

OPERATOR TIPPERARY		DATE 5-9-67	
LEASE CHAMPLIN	WELL No. 1	LOCATION S.8 T11S R33E UNIT I	

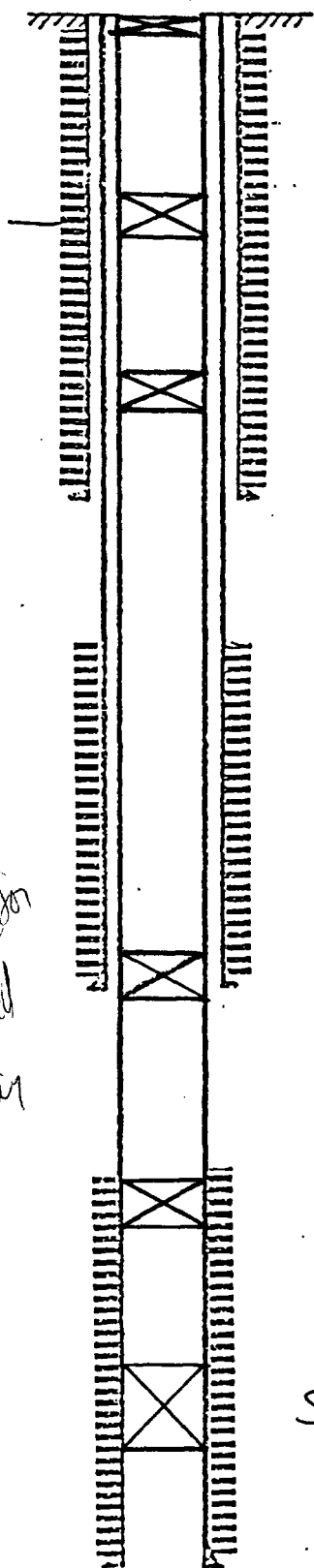


13 3/8 " casing set at 375 ' with 400 sx of _____ cement
Hole size 16 "

8 5/8 " casing set at 3735 ' with 200 sx of _____ cement
Hole size 10 3/4 "

4 1/2 " casing set at 10400 ' with 650 sx of _____ cement
Total depth 10400 ' Hole size 7 7/8 "

OPERATOR	TIPPERARY		DATE	P#A 1-16-78
LEASE	CHAMPLIN	WELL No.	1	LOCATION S. 8 T11S R33E UNIT I



SPOT 10 SX @ SURFACE

SPOT 70 SX @ 375' TOP CMT @ 275'

SPOT 50 SX @ 850' TOP CMT @ 745'

1 3/8" casing set at 375' with _____ sx of _____ cement
Hole size _____"

*WILL FILE
SHOWS TO
BE O.K.*

SPOT 50 SX @ 3785' TOP CMT @ 3645'

8 5/8" casing set at 3735' with _____ sx of _____ cement
Hole size _____"



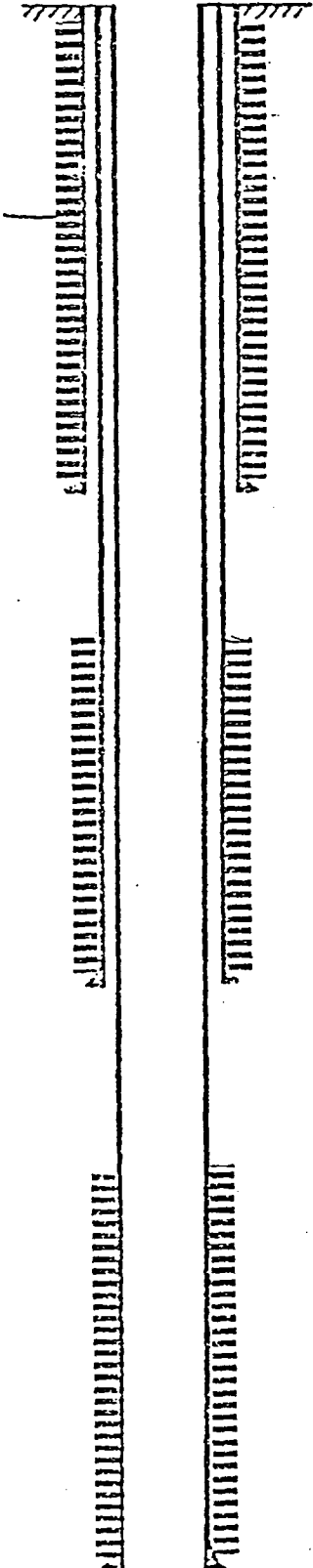
SPOT 50 SX @ 4420' TOP CMT @ 4320'

SPOT 100 SX @ 7300' TOP CMT @ 5673'

4 1/2" casing set at 10400' with 650 sx of _____ cement
Total depth _____' Hole size _____"

*Check for
collapsed
casing*

OPERATOR <u>D. A. TIPTON</u>		DATE <u>10-25-67</u>	
LEASE <u>CHAMPLIN STATE</u>	WELL No. <u>1</u>	LOCATION <u>S. 8 T11S R33E UNIT P</u>	



11 3/4 " casing set at 420 ' with 400 sx of _____ cement

Hole size 13 " "

8 5/8 " casing set at 3904 ' with 450 sx of _____ cement

Hole size 10 " "

4 1/2 " casing set at 10359 ' with 450 sx of _____ cement

Total depth 10360 ' Hole size 7 " "

OPERATOR	D. A. TIPTON (CHAMPLIN)		DATE	P4A 4-8-91
LEASE	CHAMPLIN STATE	WELL NO.	1 LOCATION S. 8 T11S R33E UNIT P	

WELL FILE
SHOWS TO
BE O.K.

(Handwritten signature/initials)

10 SX @ SURFACE

75 SX ACROSS 11 3/4" SHOE @ 420'
TOP CMT @ 341'

11 3/4" casing set at 420' with _____ sx of _____ cement
Hole size _____"

SET 45 SX INSIDE 8 5/8" STUB @ 786'
TOP CMT @ 663'

SET 45 SX INSIDE 4 1/2" STUB @ 3965'
AND ACROSS 8 5/8" SHOE @ 3905' TOP CMT @ 3845'

8 5/8" casing set at 3904' with _____ sx of _____ cement
Hole size _____"

SET 25 SX @ 7000'

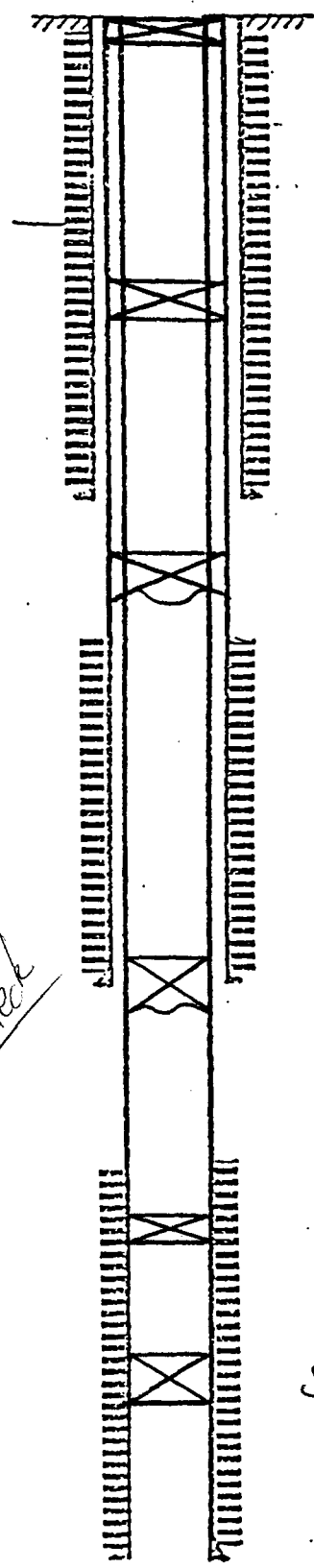
LOAD HOLE W/ MUD

SET CIBP @ 8500' w/ 250' CEMENT CAP

4 1/2" casing set at 10359' with ⁴⁵⁰ _____ sx of _____ cement

Total depth _____' Hole size _____"

Check



VII.

1. Average Daily Rate: 5300 BW
Maximum Daily Rate: 6500 BW
2. Closed System
3. Inject on Vacuum Initially
4. Re-injected Produced Water
5. Not Applicable

VIII.

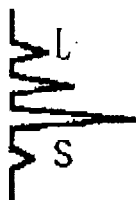
The proposed injection zone is considered to be Strawn Age. Lithologically it is a limestone of shelf origin. The approximate depth at this locale is 10,000' and the thickness is +/- 400'.

The fresh water aquifer at this site is the Oglalla found from near surface to a depth of 380'.

IX. None at this time.

X. Logs have been filed with OCD.

XII. Applicant attests that a thorough examination has been made of all available geologic, engineering, and well data and that no hydrologic connection exists between the proposed injection interval and the overlying fresh water aquifer.



Laboratory Services
1331 Tasker Drive
Hobbs, New Mexico 88240
(505) 397-3713

WATER ANALYSIS

COMPANY LBO

SAMPLE Fresh Water from Windmill

SAMPLED BY KENT LEARLEY

DATE TAKEN July 13, 1993

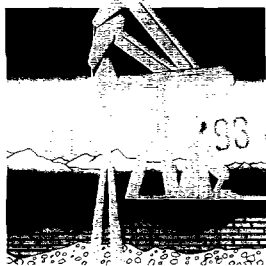
REMARKS Located on OG State Lease

Nitrate	4.0
Barium as Ba	0
Carbonate alkalinity PPM	0
Bicarbonate alkalinity PPM	208
pH At Lab	7.14
Specific Gravity @ 60 F	1.000
Magnesium as Mg	164
Total Hardness as CaCO ₃	282
Chlorides as CL	70.6
Sulfate as SO ₄	145
Iron as Fe	0.25
Potassium	0.11
Hydrogen Sulfide	0
Conductivity mS/cm	0.78 @ 23.0° C
Total Dissolved Solids	380
Carbonate as CO ₃ G/L	0
Calcium as CA	118

Results reported as Parts Per Million Unless Stated.

Langelier Saturation Index - 0.52

Analysis By: Vickie Walker
Date: 7/14/93



ENERGY DIVISION
RECEIVED

STRATA ENERGY RESOURCES CORPORATION

93 JUL 27 AM 8 54

Subsidiaries

LBO ENERGY, INC.

LBO NEW MEXICO, INC.

STRATA PROGRAMS, INC.

July 21, 1993

Mr. David Catanach
OIL CONSERVATION DIVISION
310 Old Santa Fe Trail
State Land Office Bldg. Room 206
Santa Fe, NM 87501

Dear David:

Enclosed are copies of the certified mail receipts completed which serve as proof that the documents requested were forwarded to each individual or company represented on said receipts.

Should you have any additional questions please contact us.

Sincerely,
STRATA ENERGY RESOURCES CORPORATION

Raymond A. Diaz /sskull
Raymond A. Diaz
President

RAD/ss

Encl.

P 758 183 655

**Certified Mail Receipt**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
SAMSON RESOURCES CO	
Street & No.	
TWO WEST SECOND ST	
P.O., State & ZIP Code	
TULSA, OK 74103	
Postage	\$1.21
Certified Fee	1.00
Special Delivery Fee	—
Restricted Delivery Fee	—
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date, & Address of Delivery	—
TOTAL Postage & Fees	\$3.21
Postmark or Date	

PS Form 3800, June 1990

P 758 183 656

**Certified Mail Receipt**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
KEIT OIL & GAS INC	
Street & No.	
PO BOX 1493	
P.O., State & ZIP Code	
ROSWELL, NM 88201	
Postage	\$1.21
Certified Fee	1.00
Special Delivery Fee	—
Restricted Delivery Fee	—
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date, & Address of Delivery	—
TOTAL Postage & Fees	\$3.21
Postmark or Date	

PS Form 3800, June 1990

P 758 183 657

**Certified Mail Receipt**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
YATES PEPRO. CORP	
Street & No.	
105 S. FOURTH ST.	
P.O., State & ZIP Code	
ARTESIA, NM 88210	
Postage	\$1.21
Certified Fee	1.00
Special Delivery Fee	—
Restricted Delivery Fee	—
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date, & Address of Delivery	—
TOTAL Postage & Fees	\$3.21
Postmark or Date	

PS Form 3800, June 1990

P 675 781 853

**Certified Mail Receipt**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
NM STATE LAND OFFICE	
Street & No.	
310 OLD SANTA FE	
P.O., State & ZIP Code	
SF NM 87501	
Postage	\$1.21
Certified Fee	1.00
Special Delivery Fee	—
Restricted Delivery Fee	—
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date, & Address of Delivery	—
TOTAL Postage & Fees	\$3.21
Postmark or Date	

PS Form 3800, June 1990

P 758 183 651



Certified Mail Receipt

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sender	BOB-DAVID CASHMAN
Address	310 OLD SANTA FE TRAIL
City	SANTA FE NM 87501
Postage	\$1.21
Insurance Fee	1.00
Registration Fee	—
Postage Due	—
Postage Paid	1.00
Postage Due	—
Postage Paid	0.321
Postage Due	—

PS Form 3800, June 1990

P 758 183 652



Certified Mail Receipt

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sender	TIPPERARY OIL & GAS CORP
Address	633-172 ST #1510
City	DENVER CO 80202
Postage	\$1.21
Insurance Fee	1.00
Registration Fee	—
Postage Due	—
Postage Paid	1.00
Postage Due	—
Postage Paid	0.321
Postage Due	—

PS Form 3800, June 1990

P 758 183 653



Certified Mail Receipt

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sender	TELE-ENTERPRISE
Address	P.O. Box 100
City	ARTESIA NM 82000-000
Postage	\$1.21
Insurance Fee	1.00
Registration Fee	—
Postage Due	—
Postage Paid	1.00
Postage Due	—
Postage Paid	0.321
Postage Due	—

PS Form 3800, June 1990

P 758 183 654



Certified Mail Receipt

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sender	CONTRACT ENTERPRISE
Address	304 W. 1st St
City	ARTESIA NM 82001
Postage	\$1.21
Insurance Fee	1.00
Registration Fee	—
Postage Due	—
Postage Paid	1.00
Postage Due	—
Postage Paid	0.321
Postage Due	—

PS Form 3800, June 1990

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of _____

one _____ weeks,

Beginning with the issue dated

July 22, 1994

and ending with the issue dated

July 22, 1994

Kathi Bearden
General Manager

Sworn and subscribed to before

me this 7 day of

January, 1993

Charlene Perrin

Notary Public

My Commission expires
March 15, 1997

(Seal)

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

ILLEGIBLE

LEGAL NOTICE

July 22, 1993

Contact Person:

Jeff Smith

310 W. Illinois #211

Midland, TX 79701

(915) 836-8800

Purpose of injection well:

Disposal of produced water

Exact location of well: Sec-

tion 9 Township 11S Range

33E

Formation Name: Strawn

Formation

Depth: 10,000 FT

Expected Maximum Rates:

6,500 BPD

Pressures: Anticipate va-

cuum

Post-It™ brand fax transmittal memo 7671

of pages 1

To: Bonnie	From: Charlene
Co: OCD	Co: Hobbs News-Sun
Dept:	Phone # 702 1107



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

RECEIVED

93 AUG 18 AM 10 19

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

7/23/93

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD X _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

LBO New Mexico Inc STATE OG #2-L-9-11-33
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

SOME OF PFA WELLS ARE QUESTIONABLE
ALONG AS WELL IS ON UAC SHOULD BE OKAY

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed