



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER SWD-550

APPLICATION OF CHEVRON U.S.A. PRODUCTION COMPANY FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Chevron U.S.A. Production Company made application to the New Mexico Oil Conservation Division on January 18, 1994, for permission to complete for salt water disposal its Eunice King Well No. 24 located 2086 feet from the North line and 766 feet from the West line (Unit E) of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, Chevron U.S.A. Production Company is hereby authorized to complete its Eunice King Well No. 24 located 2086 feet from the North line and 766 feet from the West line (Unit E) of Section 28, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 4000 feet to 4400 feet through 2 3/8-inch plastic-lined tubing set in a packer located at approximately 3900 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

Prior to commencing injection operations into the subject well, the Eunice King Well No. 2, located in Unit A of Section 28, shall be plugged and abandoned in a manner satisfactory to the supervisor of the Division's Hobbs District Office.

Prior to commencing injection operation into the subject well, the applicant shall either demonstrate to the supervisor of the Division's Hobbs District Office that the following wells are adequately cased and cemented so as to preclude fluid migration from the proposed injection interval, or if such demonstration does not indicate adequate protection, the applicant shall perform remedial cement operations on the wells in a manner satisfactory to the Division:

| | | |
|-----------------|-------------------------------|--------------|
| Sun Oil Company | V. Linam Well No. 3 | A-29-21S-37E |
| Chevron U.S.A. | Eunice King Well No. 18 | E-28-21S-37E |
| Chevron U.S.A. | Central Drinkard Unit No. 123 | M-28-21S-37E |

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 800 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the San Andres formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

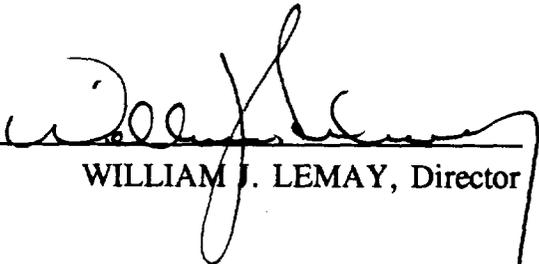
The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 17th day of February, 1994.


WILLIAM J. LEMAY, Director

WJL/DRC/amg

xc: Oil Conservation Division - Hobbs