

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700
P.O. BOX 2760
MIDLAND, TEXAS 79702

FAX (915) 687-0086

August 2, 1994

OIL CONSERVATION DIVISION
RECEIVED
AUG 11 4 50 PM '94
(915) 683-2277

RE: NOTICE OF APPLICATION FOR
AUTHORIZATION TO INJECT
POKER LAKE #43
POKER LAKE (DELAWARE) FIELD
EDDY COUNTY, NEW MEXICO
FILE: 400-WF: PKRLK#43.PMT

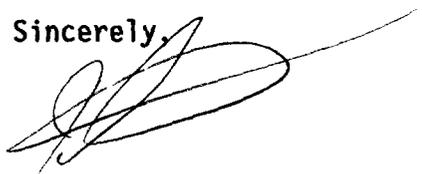
Mr. William J. LeMay
Director, Oil Conservation Division
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. LeMay,

Enclosed please find Bass Enterprises Production Co.'s Application for Authorization to Inject for disposal purposes into the Poker Lake Unit #43, located in Sec. 21, T24S, R31E, Eddy County, New Mexico. Bass Enterprises Production Co. respectfully requests a hearing date be set as soon as possible.

If additional information is required, please contact Mr. Keith Bucy, Division Production Superintendent at the letterhead address.

Sincerely,



John R. Smitherman
Division Production Manager

Dear Mr. LeMay:

GEG/pgo
Attachments

*If this application is deemed eligible for administrative approval, Bass would prefer approval in that manner. Otherwise please set for hearing at the earliest possible date. Thank you.
Dan Rutter*

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance XX Disposal Storage
Application qualifies for administrative approval? Yes XX No
- II. OPERATOR: BASS ENTERPRISES PRODUCTION CO.
ADDRESS: P. O. BOX 2760, MIDLAND, TEXAS 79702
CONTACT PARTY: KEITH E. BUCY, DIV. PROD. SUPT. PHONE: 915-683-2277
- III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project: Yes XX No
If yes, give the Division order number authorizing the project
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: KEITH E. BUCY TITLE: DIVISION PRODUCTION SUPT.
SIGNATURE: Keith E. Bucy DATE: 8/1/94
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

BASS ENTERPRISES PRODUCTION CO.

July 28, 1994

INDIVIDUAL WELL DATA OF WELLS WITHIN AREA OF REVIEW
SECTION VI, FORM C-108

POKER LAKE UNIT #43

No wells exist within the one-half mile radius of the proposed injection well.

BASS ENTERPRISES PRODUCTION CO.

July 28, 1994

OPERATIONAL DATA
SECTION VII, FORM C-108

POKER LAKE UNIT #43

AVERAGE DAILY INJECTION RATE	1000 BWPD
MAXIMUM DAILY INJECTION RATE	2000 BWPD
TYPE SYSTEM	CLOSED
AVERAGE INJECTION PRESSURE	1100 PSI
MAXIMUM INJECTION PRESSURE	2200 PSI
SOURCE OF INJECTED WATER	DELAWARE PRODUCED WATER
MEANS OF DISPOSAL	THROUGH 2-3/8" IPC TUBING BELOW PACKER
PROPOSED DISPOSAL INTERVAL	DELAWARE
PROPOSED DISPOSAL DEPTH	4404' - 4900' (PERFS)

BASS ENTERPRISES PRODUCTION CO.

July 28, 1994

GEOLOGIC DISCUSSION
SECTION VIII, FORM C-108

POKER LAKE UNIT #43

The proposed injection zone is a very fine grained sand called the Ramsey/Olds which is located in the Bell Canyon geologic interval (Delaware Mountain Group).

A fresh water zone is located in the Rustler between 458' and 898' in the Pauley Petroleum Company's Jennings Federal #1 located in NE NE Sec. 20, T24S, R31E, Eddy County, New Mexico. This zone was produced by Amoco as a supply well for drilling activities before being squeezed in 1967. This zone is behind the 7" surface casing and was squeezed by Amoco with 85 sacks in August 1967.

A fresh water well is located in NE $\frac{1}{4}$ Sec. 28, T24E, R31E. The depth is unknown, but based on the fresh water zone in the Pauley Petroleum's Jennings Federal #1, this is most likely Rustler water also.

No fresh water zones are known to exist below the proposed injection interval.

BASS ENTERPRISES PRODUCTION CO.

July 28, 1994

PROPOSED STIMULATION PROCEDURE
SECTION IX, FORM C-108

POKER LAKE UNIT #43

It is proposed to stimulate the injection interval with 3000 gallons 15% HCl at 2-3 BPM with maximum surface pressure of 2000 psi.

BASS ENTERPRISES PRODUCTION CO.

July 28, 1994

SECTION XII, FORM C-108

POKER LAKE UNIT #43

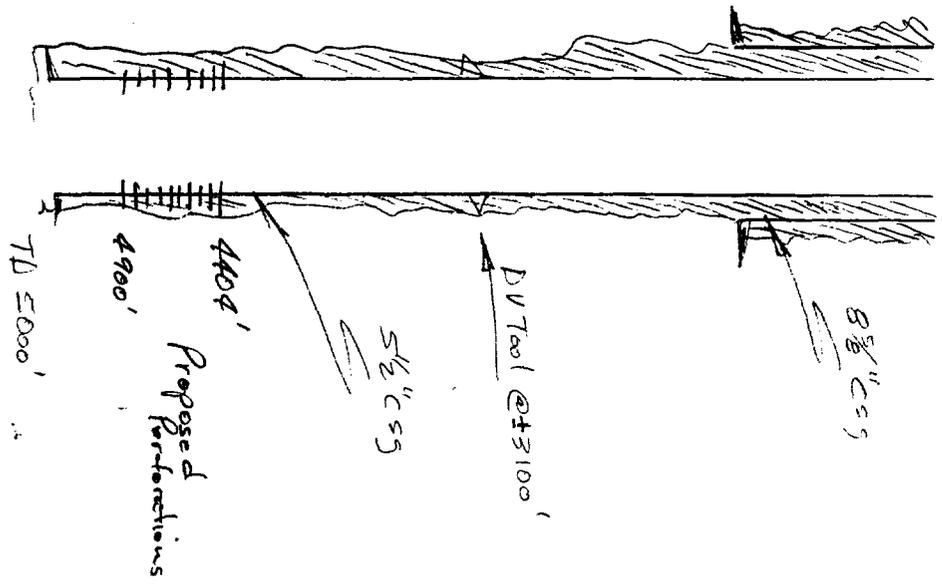
BEPCO has examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

OPERATOR BASS ENTERPRISES PRODUCTION CO. LEASE POKER LAKE UNIT

WELL NO. 43 FOOTAGE LOCATION 660' FSL & 660' FWL SECTION 21 TOWNSHIP 24S RANGE 31E

Schematic
Proposed Disposal Well



Well Construction Data

Surface Casing
 Size 8-5/8" Cemented with 350 sx.

TOC Surface feet determined by circulation

Hole Size 11"

Intermediate Casing
 Size Cemented with sx.

TOC feet determined by

Hole Size

Long String
 Size 5-1/2" Cemented with 970 sx.

TOC Surface feet determined by circulation

Hole Size 7-7/8"

Total Depth 5000'

Injection Interval
4404 feet to 4900 feet

(perforated or open-hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size 2-3/8" lined with internal plastic coating set in a
Baker 5-1/2" "TSN" packer at 4375' feet
(Type of Internal coating)

Other type of tubing / casing seal if applicable _____

Other Data

1. Is this a new well drilled for Injection? Yes No

If no, for what purpose was the well originally drilled? oil and gas exploration

2. Name of the Injection formation Ramsey/01ds

3. Name of Field or Pool (if applicable) NA

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. None, original plug report attached.

5. Give the names and depths of any over or underlying oil or gas zones (pools) in this area.
None

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0506-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T24S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3497' GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirming telephone conversation of January 2, 1976.

Total Depth: 4481'.

Propose to set cement plugs as follows:

#1 35 sks from 4074' to 4174'

#2 35 sks from 2300' to 2400'

#3 35 sks from 549' to 649'

Install surface plug and marker later.

RECEIVED

MAR - 5 1976

U.S. GEOLOGICAL SURVEY
ARTESIAN WELLS SECTION

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. Harty, Jr.

TITLE Division Production Clerk

DATE March 4, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

MAR 5 1976
R. L. GREENWALD
ACTING DISTRICT ENGINEER

POKER LAKE UNIT #43

LOCATION: 660' FSL & 660' FWL
UNIT LETTER M SEC. 21, T24S, R31E
API NO: 30-015-21700
ELEVATIONS: 3497' GR
SPUD DATE: 12-22-75

BASS ENTERPRISES
POKER LAKE UNIT
EDDY COUNTY, NM
DATE: 5-24-94 WHF

8-5/8" 24# CSG SET @ 599'
CMT W/350 SX CL C
HOLE SIZE 12-1/4"
CMT CIR

WELLBORE INFORMATION

PLUG & ABANDONED

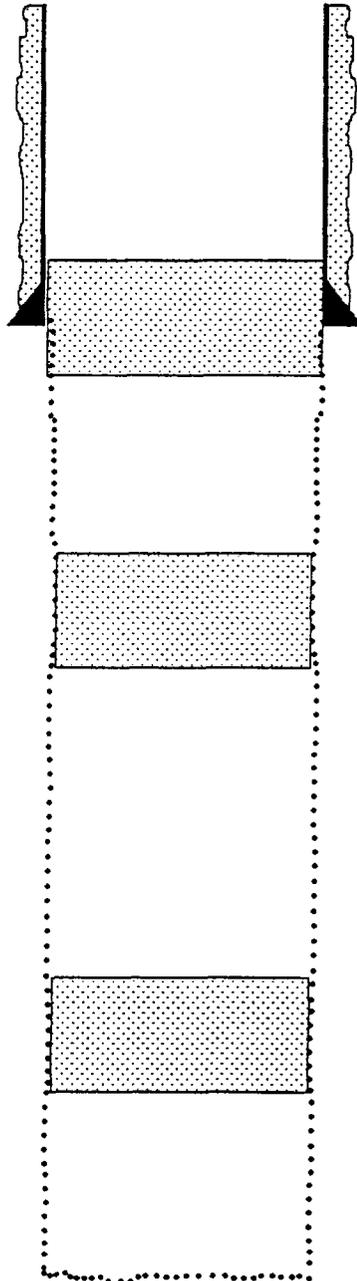
35 SX PLUG 549'-649'

35 SX PLUG 2300'-2400'

35 SX PLUG 4074'-4174'

HOLE SIZE 7-7/8"

TD 4481'



BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700
P.O. BOX 2760
MIDLAND, TEXAS 79702

FAX (915) 687-0086

(915) 683-2277

August 2, 1994

RE: Poker Lake Unit #43
Application for Authorization
to Inject
Poker Lake (Delaware) Field
Eddy County, New Mexico
File: 400 WF: PKRLK#43.PMT

Amoco Production Co.
P. O. Box 3092
MC/18.124
Houston, Texas 77253-9932

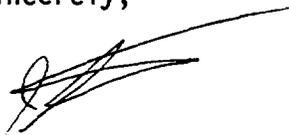
Attention: Mr. Julius Lassiter
Engineering Resource Manager

Please accept this application as formal notice under Rule 701 New Mexico Oil Conservation Department that Bass Enterprises Production Co. is making application to re-enter, deepen and convert to water disposal the Poker Lake #43 located in Section 21, T-24-S, R-31-E, Eddy County, New Mexico.

Any objections to this application or requests for a hearing of administrative applications must be filed within 15 days with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87504-2088.

If you should have any question, please contact Mr. Keith E. Bucy at the letterhead address.

Sincerely,



John R. Smitherman
Division Production Manager


GEG/pgg

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700
P.O. BOX 2760
MIDLAND, TEXAS 79702

FAX (915) 687-0086

(915) 683-2277

August 2, 1994

RE: Poker Lake Unit #43
Application for Authorization
to Inject
Poker Lake (Delaware) Field
Eddy County, New Mexico
File: 400 WF: PKRLK#43.PMT

J. R. Engineering and Construction Co.
P. O. Box 12237
Odessa, TX 79768

Attention: Mr. Jimmy Ray Richardson

Please accept this application as formal notice under Rule 701 New Mexico Oil Conservation Department that Bass Enterprises Production Co. is making application to re-enter, deepen and convert to water disposal the Poker Lake #43 located in Section 21, T-24-S, R-31-E, Eddy County, New Mexico.

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If you should have any question, please contact Mr. Keith E. Bucy at the letterhead address.

Sincerely,



John R. Smitherman
Division Production Manager



GEG/pgo

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700
P.O. BOX 2760
MIDLAND, TEXAS 79702

FAX (915) 687-0086

(915) 683-2277

August 2, 1994

RE: Poker Lake Unit #43
Application for Authorization
to Inject
Poker Lake (Delaware) Field
Eddy County, New Mexico
File: 400 WF: PKRLK#43.PMT

Devon Energy
20 North Broadway
Suite #1500
Oklahoma City, OK 73102

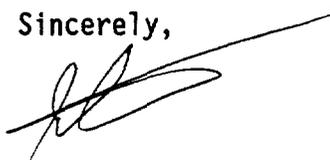
Attention: Mr. Ken Gray

Please accept this application as formal notice under Rule 701 New Mexico Oil Conservation Department that Bass Enterprises Production Co. is making application to re-enter, deepen and convert to water disposal the Poker Lake #43 located in Section 21, T-24-S, R-31-E, Eddy County, New Mexico.

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Sincerely,



John R. Smitherman
Division Production Manager


GEG/pgo

BASS ENTERPRISES PRODUCTION CO.

6 DESTA DRIVE, SUITE 3700
P.O. BOX 2760
MIDLAND, TEXAS 79702

FAX (915) 687-0086

(915) 683-2277

August 2, 1994

RE: NOTICE OF APPLICATION FOR OIL AND GAS
WASTE DISPOSAL WELL PERMIT
POKER LAKE UNIT #43
POKER LAKE (DELAWARE) FIELD
EDDY COUNTY, NEW MEXICO
FILE: 400-WF: PKRLK#43.PMT

Carlsbad Current Argus
P. O. Box 1629
Carlsbad, New Mexico 88220

Attention: Pat

Dear Pat,

Enclosed for publication is a legal advertisement. Bass Enterprises Production Co. requests this be published for three consecutive days. Bass Enterprises Production Co. is required by the New Mexico Oil Conservation Division to furnish them with a copy of this advertisement, from your newspaper, giving the dates of publication.

Can you please provide us with this item, sending any billing to the letterhead address.

Sincerely,



John R. Smitherman
Division Production Manager


GEG/pgo
Attachments

NOTICE OF APPLICATION FOR SALT WATER DISPOSAL WELL PERMIT

Bass Enterprises Production Co. has applied to the New Mexico Oil Conservation Division for a permit to dispose of produced salt water or other oil and gas waste by well injection into a porous formation productive of oil or gas. The applicant proposes to dispose of produced water or other oil and gas waste into the Poker Lake Unit #43 (Delaware formation). The proposed disposal well is located 40 miles Southeast of Carlsbad, New Mexico in Section 21, T-24-S, R-31-E, Eddy County, New Mexico. The produced salt water will be injected at a subsurface depth of 4404' to 4900'. The maximum surface injection pressure is estimated at 2200 psi, maximum rate of 2000 BWPD.

Any questions concerning this application should be directed to Bass Enterprises Production Co., Attention: Mr. John Smitherman, Division Production Manager, P. O. Box 2760, Midland, Texas 79702-2760.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87504-2088 within 15 days.

**POKER LAKE UNIT #43
OFFSET OPERATORS AND INTERESTED PARTIES**

Offset Operators:

Amoco Production Co.

P. O. Box 3092

MC/18.124

Houston, Texas 77253-9932

Attention: Mr. Julius Lassiter

Engineering Resource Manager

Devon Energy

20 North Broadway

Suite #1500

Oklahoma City, OK 73102

Attention: Mr. Ken Gray

Surface Owner:

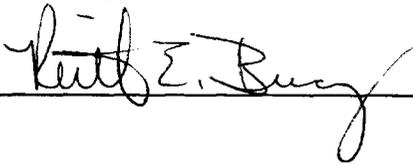
J. R. Engineering and Construction

P. O. Box 12237

Odessa, Texas 79768

Attention: Mr. Jimmy Ray Richardson

I, Keith E Bucy, certify that copies of the application were mailed to the above affected parties.



07/29/94

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Poker Lake #43

Amy McKay
being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

<u>August 11</u>	<u>19 94</u>
<u>August 12</u>	<u>19 94</u>
<u>August 13</u>	<u>19 94</u>
<u> </u>	<u>19</u>
<u> </u>	<u>19</u>
<u> </u>	<u>19</u>

That the cost of publication is \$ 74.07, and that payment thereof has been made and will be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this

16 day of August, 19 94
Edith L. Arm

My commission expires 01/18/98
Notary Public

August 11, 12, 13, 1994

NOTICE OF APPLICATION FOR SALT WATER DISPOSAL WELL PERMIT

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Any questions concerning this application should be directed to Bass Enterprises Production Co., Attention: Mr. John Smitherman, Division Production Manager, P.O. Box 2760, Midland, Texas 79702-2760.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87504-2088 within 15 days.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Kenneth Smith
 P. O. Box 764
 Carlsbad, NM 88221-0764
 Lacey Simak
 5. Signature (Addressee)
 6. Signature (Agent)

4a. Article Number
 2 112 327 555

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 JUL 29 1994

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
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I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Carlsbad Current Argus
 P.O. Box 1629
 Carlsbad, NM 88220
 5. Signature (Addressee)
 6. Signature (Agent)

4a. Article Number
 2 112 327 558

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery
 JUL 29 1994

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

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- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
 Attn: Jerry Hoover
 Conoco, Inc.
 10 Desta Drive
 Midland, TX 79705
 5. Signature (Addressee)
 6. Signature (Agent)

4a. Article Number
 2 112 327 556

4b. Service Type
 Registered Insured
 Certified COD
 Express Mail Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.