

VICTORY OIL & GAS

I N C O R P O R A T E D

435 N. Gun Barrel Lane, Gun Barrel City, Texas 75147 (903) 887-8001

<u>Letter</u>	<u>Operator</u>	<u>Lease Name</u>	<u>Well No.</u>
A	Estoril Producing Corporation	Anderson	1
B	ASHmun & Hilliard, No. 3 Ltd.	J.E. Henderson	1
C	Manzano Oil Corporation	Brownfield Trust	1
D	North American Royalties, Inc.	Hudgens	1
E	North American Royalties, Inc.	Stats LCC	1
F	Victory Oil & Gas, Inc.	Kim Harris	1
G	Middle Bay Oil Company	Kim Harris	2
H	Matador Operating Company	State 12 "AA"	1
I	Bass Enterprises Production Co.	Bass 13 State	1
J	Bass Enterprises Production Co.	Monteith	2
K	Bass Enterprises Production Co.	Monteith "B"	1
L	Bass Enterprises Production Co.	Monteith	1
M	Oil Well Drilling Company	C.L. Clardy	1
N	King Resources Company	Coates	1
O	Gil-Mc Oil Company	Lovington	2
P	Monsanto Company	Monteith	1
Q	Hamon Oil Company	McDaniel	1
R	Exxon Corporation	New Mexico FC State	1
S	Sony Mobile Oil Company, inc.	New Mexico "P"	1
T	Sun Exploration & Production Co.	Anderson "A"	1
U	Kevin J. Butler & Associates, Inc.	Anderson "6"	1
V	Sony Mobil Oil Company, Inc.	Anderson Estate	1
W	Aromatic Richfield Company	State "AH"	1
X	William C. Bauhlburg	Christmas	1
Y	Swift Energy Company	State 7	1
Z	Foran Oil Company	Caudill	1
a	Matador Operating Company	Caudill	2
b	Energy Reserves Group, Inc.	Caudill	1
c	Pennzoil United, Inc.	State "17"	1
d	Swift Energy Company	Pennzoil State	3
e	Swift Energy Company	Pennzoil State	2
f	Swift Energy Company	Pennzoil State	4
g	Swift Energy Company	Pennzoil State	1
h	Verde Grande, Inc.	Aztec State	1
i	Smith & Marrs, inc.	Aztec State Com.	3
j	Getty Oil Company	H.T. Montieth "D"	1

Schematic

① = # wall bed

Tabular Data

Surface Casing

Size 12 3/4 Compared with 450 SA ex.

TOC Surface feet determined by Visual

Hole size 17 1/2"

Intermediate Casing

Size 8 5/8 " Cemented with 280 sy "C" sy.

TOC Surface feet determined by Visual

Hole size //

long string

Size 5 1/2 " Cemented with 300 sy 1/4 ss.

TOC 9702 feet determined by C.B.L.

Hole size 7 7/8

Total depth 10 117

Injection interval

10,117 feet to 10,600 TUD feet
(~~perforated or~~ open-hole, indicate which)

2,161' Build @ $10^{\circ}/100'$

4 3/4" Hole from 10,117' MD to 10,790' MD

EOT @ 10,787' MD

10,594' TUD. 10,790' MD

Tubing size 2 3/8" lined with plastic (material) set in a

Baker Model "N" Double Grip packer at 9,992' feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Lower Wolfcamp
2. Name of field or Pool (if applicable) N.E. Lovington - Wolfcamp
3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Originally drilled to test both Wolfcamp and Strawn. The Wolfcamp produced $\pm$ 63,000 Bo.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Well perforated at

10,590' - 10,600 W/ 2 SPF. A CIBP was set at 10,450' W/

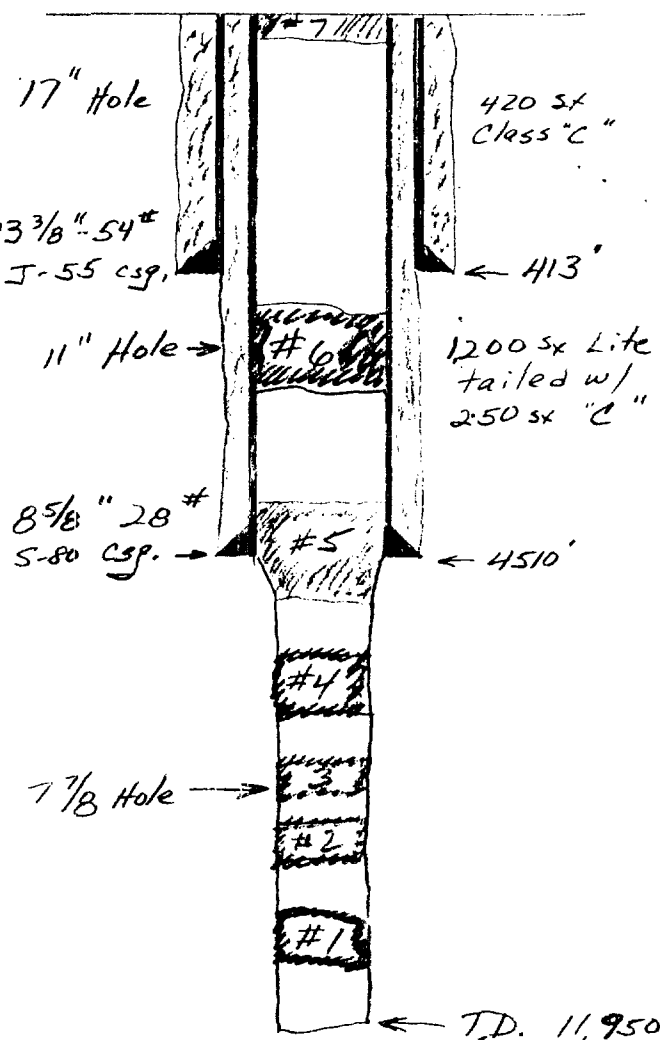
175 sk plug on top of CIBD from 10,162'

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

The Strawn Zone is the oil, underlying oil zone within the area, at about 11,500'.

Manzano Oil Corporation
 OPERATOR LEASE
 2 600 FNL 797 FEL 12 16 South 36 East
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
 Drilled 2-15-92 to 3-27-92

Schematic



Tabular Data

Surface Casing

Size 13 3/8 " Cemented with 420 "C" sx.
 TOC Surface feet determined by Visual
 Hole size 17"

Intermediate Casing

Size 8 5/8 " Cemented with 1200 sx Lite
250 sx "C" sx.
 TOC Surface feet determined by Visual
 Hole size 11"

Long string

Size N/A " Cemented with N/A sx.
 TOC N/A feet determined by N/A
 Hole size N/A
 Total depth N/A

Injection well

feet to _____ feet
 (perforated or open-hole, indicate which)

PLUGS

- #1. 11,516 - 4116 w/ 35 sx.
 #2. 9,714 - 9,614 w/ 35 sx.
 #3. 6,534 - 6,434 w/ 35 sx.
 #4. 5,036 - 4936 w/ 35 sx.
 #5. 4560 - 4460 w/ 35 sx.
 #6. 2150 - 2050 w/ 35 sx.
 #7. Surface w/ 10 sx.

Tubing size _____ lined with _____ set in a
 (material)
 _____ packer at _____ feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation N/A
 2. Name of Field or Pool (if applicable) N.E. Lou Penn.
 3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? well was drilled
to test both Wolfcamp and Strawn, both being Non-productive

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Wolfcamp at 10,590, Strawn at 11,500'

Middle Bay Operating Comp., Inc. Kim Harris
 OPERATOR LEASE
 2 600 FNL 797 FEL 12 16 South 36 East
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
 RE-ENTERED 3-14-95 and Plugged

Schematic

Tabular Data

Surface Casing

Size 13 3/8 " Cemented with 420 "C" sx.
 TOC Surface feet determined by Visual
 Hole size 17 "

Intermediate Casing

Size 8 5/8 " Cemented with 1500 SX Lite
250 SX "C" sx.
 TOC Surface feet determined by Visual
 Hole size 11 "

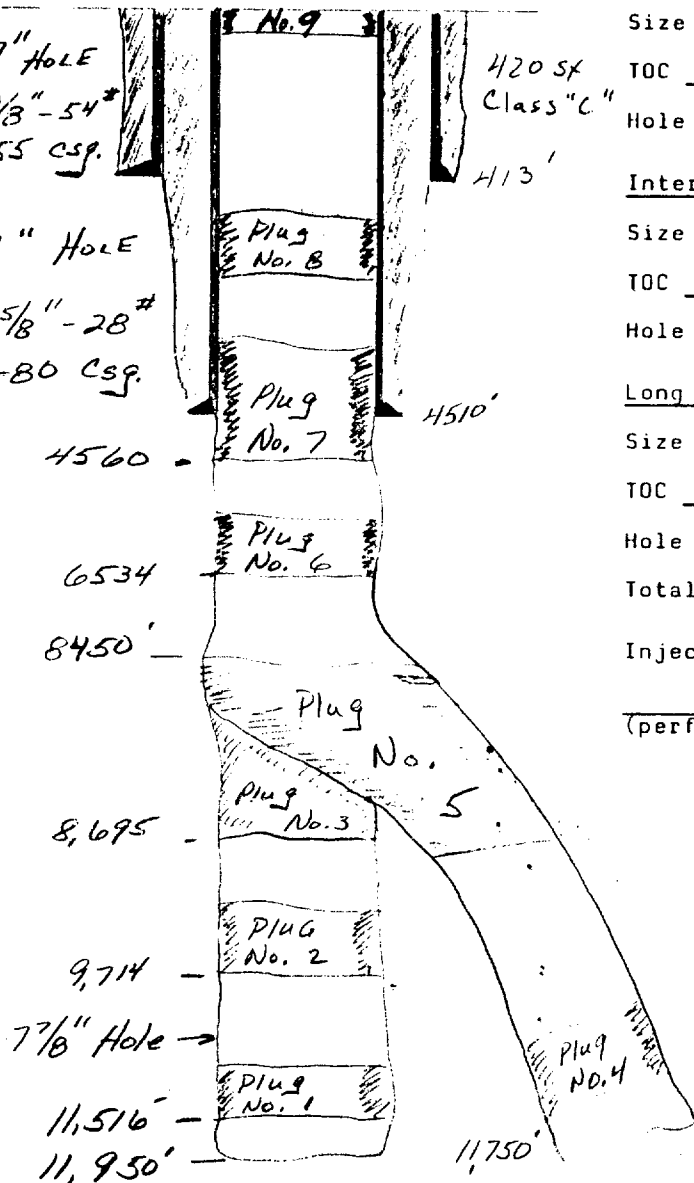
Long string

Size N/A " Cemented with N/A sx.
 TOC N/A feet determined by N/A
 Hole size N/A
 Total depth N/A

Injection interval

feet to feet
 (perforated or open-hole, indicate which)

1	11,510 - 416	35 SX
2	9,714 - 9614	35 SX
3	8,695 - 8512	125 EX
4	11,700 - 11,600	35 SX
5	8,550 - 8,450	35 SX
6	6,534 - 6,434	35 SX
7	4,560 - 4,460	35 SX
8	2,150 - 2,050	35 SX
9	10 - Sur.	10 SX



Tubing size _____ lined with _____ (material) set in a

(brand and model)

packer at _____ feet

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation N/A
- Name of field or Pool (if applicable) N.E. LOVINGTON - PEN.N.
- Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? Well was initially drilled to test the Wolfcamp and Strawn H. and re-entered for same

- Has the well ever been perforated in any other zone(s)? If so, give such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

Wolfcamp at 10,590' and Strawn at 11,500'



4-2.95

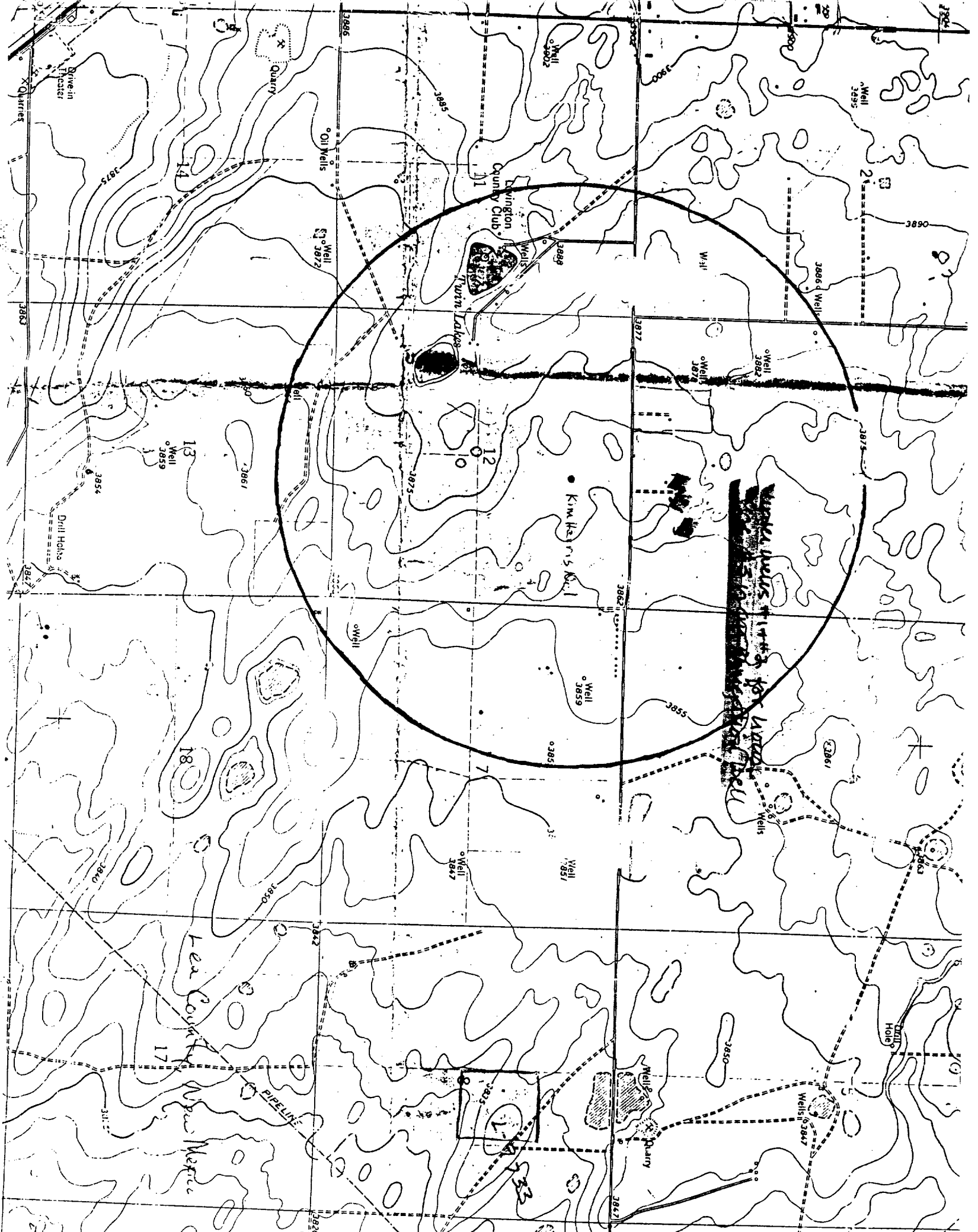
Baroid Drilling Fluids, Inc.

Kim Harris Well #1 - 300 ppm Chloride

Kim Harris Well #2 - 175 ppm chlorides

Kim Harris Well #3 - 125 ppm chlorides

Del H. H. H.





HALLIBURTON

To VICTROY Oil & Gas

Sample Number 202

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may, however, be used in the course of regular business operations by any person or persons and employees thereof receiving such report from Halliburton Company.

Submitted by _____

Date Received 9-23-94

Well No. HARRIS #1

Depth _____

Formation _____

County _____

Field _____

Source _____

Resistivity**.....

Specific Gr..... 1.125

gE.....

Calcium*.....

Ca

Magnesium*.....

Mg

Chlorides..... 79500 mcl

Cl

Sulfates.....

SO₄

Bicarbonates*.....

HCO₃

Soluble Iron*.....

Fe

Oil Gravity 39 @ 60°F

Remarks:

*milligrams per liter

** ohms/meter-meter

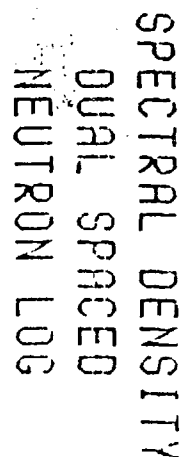
Respectfully submitted,

Analyst: JL FUBANK

HALLIBURTON COMPANY

By _____

CHEMIST



FLARE

Flaris #1

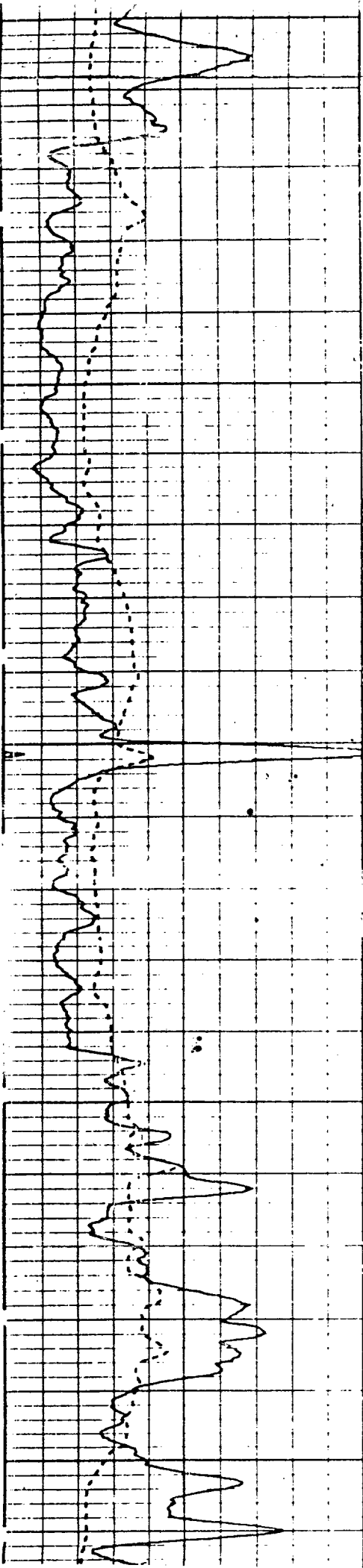
FILE COPY

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Service Ticket No.	9454	API Serial No.	30-025-30939	PGM Version	1.0	DATE	1985
Change in Mud Type	Additional Samples		RESISTIVITY SCALE				
Date/Sample No.	/ /	/ /	Type Log	Depth	Scale Up Hole	Scale Down Hole	
Depth-Driller							
Type Fluid							
in Hole							
Dens. : Visc.	:	:					
pH. : Fluid Loss	:	:					
Source of Sample			RESISTIVITY EQUIPMENT DATA				
Rm @ Meas.Temp.	@	@	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other
Rmf @ Meas.Temp.	@	@	ONE	DI 109430			
Rmc @ Meas.Temp.	@	@	ONE	LI 108928			
Source: Rmf:Rmc	:	:					
Rm @ BHT	@	@					
Rmf @ BHT	@	@					
Rmc @ BHT	@	@					
EQUIPMENT DATA							
GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.		Run No.	ONE	Run No.	ONE
Serial No.	108598	Serial No.		Serial No.	109312	Serial No.	108745
Model No.	432	Model No.		Model No.	465	Model No.	434
Diameter	3.625 "	No. of Cent.		Diameter	4.5"	Diameter	3.625 "
Detector Model No.	102-T	Spacing		Log Type	SPECTRA	Log Type	N-N
	COUNT			Source Type	CS 137	Source Type	AM KL

Q



10550

10600

10650

10700

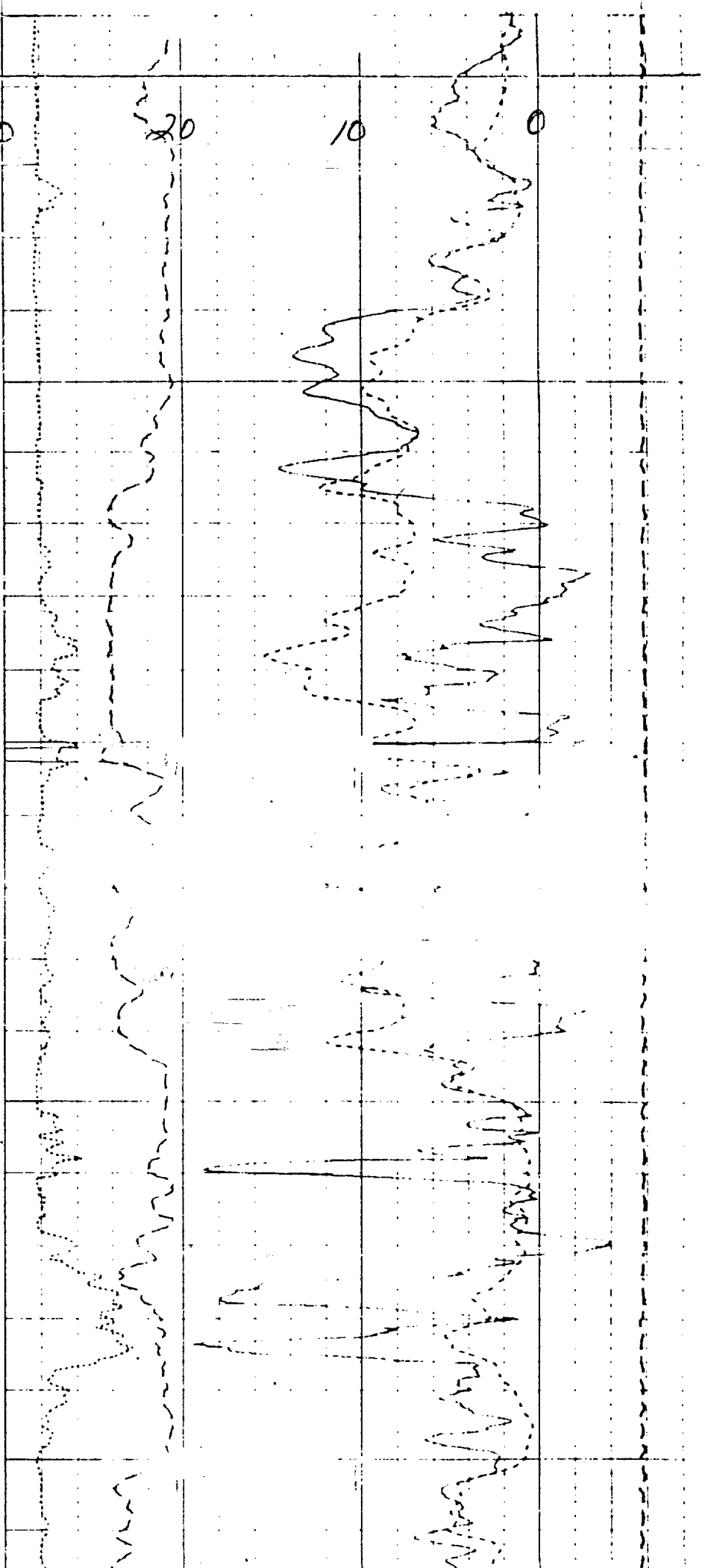
10750

30

20

10

0



COMPANY _____
FIELD _____
COUNTY _____ ST _____

COMPANY BRIDGE OIL COMPANY

WELL KIM HARRIS NO. 1

FIELD EAST LOVINGTON

COUNTY LEH
API NO. 30-025-30939
LOCATION
990 FNL AND 2810 FEL

STATE NM

OTHER SERV

LSS
SOL-DSN
DIPMETER

SEC. 12 TWP. 16-S RGE 36-E

PERM. INT. DATUM G. L. ELEV. 3868.0

LOG MEASURED FROM K. B. 18 4FT. ABOVE PERM. DATUM

DRILLING MEASURED FROM K. B.

ELEV. K. B. 3868.0

D. F. M. G. L. 3868.0

DATE 10/4/90

RUN NO. ONE

DEPTH-DRILLER 11800

DEPTH-LOGGER 11804

BIT. LOG INTER. 11803

TOP LOG INTER. 9500

CASING-DRILLER 8.625-4504

CASING-LOGGER 4506

BIT SIZE 7.875

TYPE FLUID IN HOLE FRESH WATER

DENS. : VISC. 8.8 : 38.0

PH. : FLUID LOSS 9.5 : 10.2

SOURCE OF SAMPLE MUD PIT

RM @ MEAS. TEMP. 2.29 @ 57

RMF @ MEAS. TEMP. 1.62 @ 61

RMC @ MEAS. TEMP. NA @ NA

SOURCE RMF : RMC MEAS : MEAS

RM @ BHT 0.97 @ 158

TIME SINCE CIRC. NA

TIME ON BITION 5:10 AM

MAX. REC. TEMP. 158 @ BHT

EQUIP. : LOCATION 4551 : H08BS

RECORDED BY BREZA

WITNESSED BY TAYLOR

Fold Here

Service Ticket No.: 509454 API Serial No.: 30-

Change in Mud Type or Additional Samples

Date/Sample No. / / / / Type

Depth-Driller

Type Fluid

in Hole

Dens. : Visc.

pH. : Fluid Loss

Source of Sample

Rm @ Meas. Temp. @ @ Run No. Tool Type & No. Pad Type Tool Pos. C

Rmf @ Meas. Temp. @ @ ONE DI 109430

Rmc @ Meas. Temp. @ @ ONE LL 108928

Source: Rmf:Rmc

Rm @ BHT 0.97 @ 158 @

Rmf @ BHT 0.62 @ 158 @

Rmc @ BHT NA @ NA @

30939 PGM Version: 2.50 E

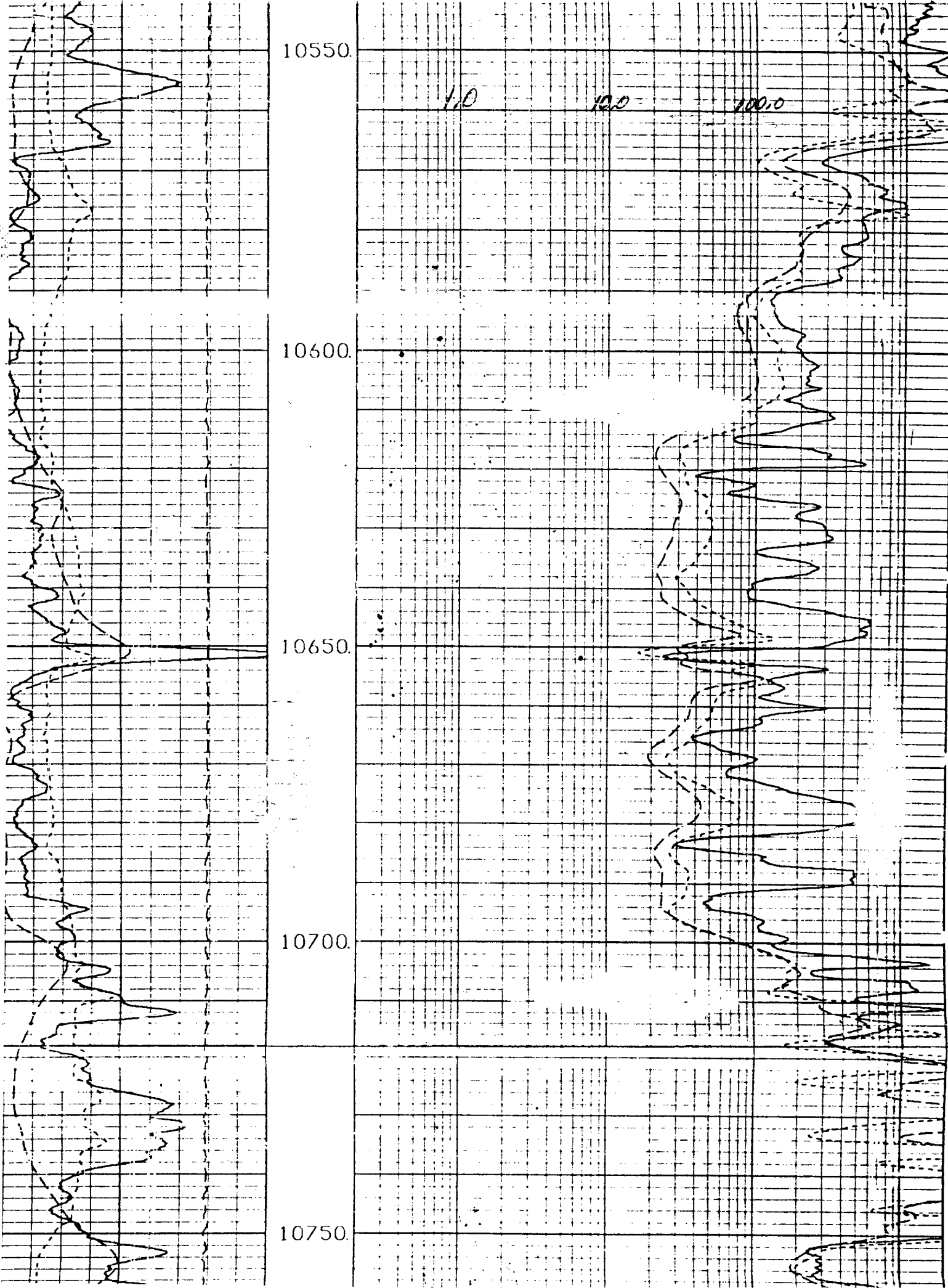
RESISTIVITY SCALE CHANGES

Depth Scale Up Hole Scale Down

RESISTIVITY EQUIPMENT DATA

EQUIPMENT DATA

GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.		Run No.	ONE	Run No.	ONE
Serial No.	109598	Serial No.		Serial No.	109312	Serial No.	108
Model No.	432	Model No.		Model No.	465	Model No.	434
Diameter	3.625	No. of Cent.			4.5"	Diameter	3.6
Detector Model No.	102-T	Spacing			SPECTRA	Log Type	N-N
Type	SCINT.			Source Type	CS 137	Source Type	AM
Length	4"	LSA		Serial No.	069	Serial No.	DSN



Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

and numbered _____ in the _____

~~Courtesy of Los~~
~~County, New Mexico~~ was published in a regular and
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, ~~on xxxxxxxxxx on the~~

~~same day of the week~~ for one (1) day

~~consecutive weeks~~, beginning with the issue of

January 10 19 95

and ending with the issue of

January 10 19 95

And that the cost of publishing said notice is the
sum of \$ 9.55

which sum has been (Paid) (~~Assessed~~) as Court Costs

Subscribed and sworn to before me this 17th

day of January, 19 95

Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 1998

LEGAL NOTICE

Victory Oil & Gas, Inc. 435 N. Gun Barrel Lane, Gun Barrel City, TX 75044; David H. Holliman, 800-677-3001, International Minerals & Chem. Corp., 2800 F&L, 2310 F&L, Houston, TX 77058, T16S, R30E, 12th Survey, 22M, into a conventional salt water disposal well. Water will be disposed into the redump formation at 10,540' - 10,650', at a rate rate of 2,000 BPD and a well press. of 3,500 psig.

Interested parties must file objections or requests for hearings with the DE Conservation Commission, P.O. Box 2040, State Po. Hse, 87501 within 30 days.

Published in the Livingston Daily Leader January 10, 1985

P 555 675 137

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Middle Bay Oil Company, Inc.
Mr. Robert Hamon
31 North Royal Street Suite 1712
Mobile, AL 36601

PS Form 3800, June 1985

Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 33.10
Postmark	DALLAS, TX APR 19 1995

P 555 675 138

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Mrs. Kim Harris
Box 9A, East Star Route
Lovington, NM 88260

PS Form 3800, June 1985

Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 33.10
Postmark	DALLAS, TX APR 19 1995

P 555 675 788

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Matador Operating, Inc.
Mr. Barry Osborne
8340 Meadow Road Suite 158
Dallas, TX 75231

PS Form 3800, June 1985

Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 33.10
Postmark	DALLAS, TX APR 19 1995

P 555 675 789

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Texaco, Inc.
Mr. Ron Lanuing
P.O. Box 2100
Denver, CO 80237

PS Form 3800, June 1985

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Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
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Postmark	DALLAS, TX APR 19 1995

P 553 703 980

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Conoco, Inc.
Mr. Mike Johnson
10 Desta Drive Suite 100 W
Midland, TX 79705

U.S.

Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 33.10
Postmark	DALLAS, TX APR 19 1995

P 555 675 790

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Mr. Kevin O. Butler
P.O. Box 1171
Midland, TX 79702

U.S.

Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
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Postmark	DALLAS, TX APR 19 1995

P 555 675 791

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

Bechtel Energy Partners, Ltd.
Mr. William J. Campbell
P.O. Box 4253
Houston, TX 77210

U.S.

Postage	\$ 32
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
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