



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

April 22, 1997

Mr. Jim Brown  
Mack Energy Corporation

Mr. James E. Haas  
Losee, Carson, Haas & Carroll, P.A.  
P.O. Box 1720  
Artesia, New Mexico 88211-1720

***RE: Extension of Implementation Period for Administrative Order SWD-611.***

Dear Mr. Haas:

Reference is made to your recent request for an extension period in which to implement operations as permitted by Division Order SWD-611. My staff has considered your request and we feel an extension is justified at this time.

Division Order SWD-611 is hereby extended for a period of ninety (90) days. The permit will expire on July 10, 1997. During this extension period, please furnish drilling and/or any sundry reports to the Artesia district office of the Division.

Sincerely,

*by William J. LeMay*  
William J. LeMay  
Director

WJL/BES

cc: Oil Conservation Division - Artesia  
File: SWD-611

LAW OFFICES

LOSEE, CARSON, HAAS & CARROLL, P. A.

MARY LYNN BOGLE  
ERNEST L. CARROLL  
JOEL M. CARSON  
DEAN B. CROSS  
JAMES E. HAAS

311 WEST QUAY AVENUE  
P. O. BOX 1720  
ARTESIA, NEW MEXICO 88211-1720

TELEPHONE  
(505) 746-3505  
FACSIMILE  
(505) 746-6316

OF COUNSEL  
A. J. LOSEE

April 9, 1997

VIA FEDERAL EXPRESS

11 1997

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87504

Re: Request for Second Extension Under Administrative Order  
SWD-611

Gentlemen:

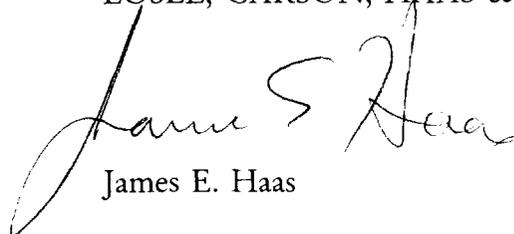
We would like to request on behalf of Mack Energy Corporation, applicant under the above-captioned administrative order, a second extension of time to commence injection operations thereunder for the following reasons:

The applicant has filed an Application to Drill with the Oil Conservation Division (copy attached) and plans to commence drilling of this well within the next week. However, due to the depth of the well (8,800') applicant will not be injecting waters by the expiration of the extension of the captioned administrative order, that expiration being on or about April 27, 1997. Therefore, applicant requests an additional sixty days in which to commence the disposal of waters into the disposal well. This will allow applicant sufficient time to drill the proposed well, complete same, and to lay pipelines to same. Applicant will provide copies of daily drilling reports to show good faith efforts in this matter.

Therefore, the undersigned requests a second extension for sixty days for good cause shown pursuant to the Administrative Order of the Division dated November 27, 1995.

Sincerely yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.



James E. Haas

JEH:kth

cc: Mr. Jim Brown, Mack Energy Corporation

HEARBAE ON  
4-22-97  
FOR 90 DAYS

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960		OGRID Number 013837
Property Code 015854		API Number 30-015-28759
Property Name Big George State		Well No. 3

MAR 13 1997

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	17S	28E		1650	South	1650	East	Eddy

**Proposed Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J									
Proposed Pool 1					Proposed Pool 2				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	S	R	S	3710'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	8800'	Cisco	Norton	4/1/97

**Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	300	350	CIRC
12 1/4	8 5/8	32	2670	1500	CIRC
7 7/8	5 1/2	17	8450	Suff. to Circ	CIRC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy proposes to Drill a Salt Water Disposal as follows: Drill 17 1/2" hole to 300', run 13 3/8" casing and cement. Drill to 2670', run 8 5/8" casing and cement. Drill to 8450', run casing and cement. Drill out of 5 1/2" to 8800', run 2 7/8" plastic coated tubing with Halliburton Trump packer. Set packer at 8400'. Put well on as SWD.

\*See Attached BOP Schematic.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature: *Crissa D. Carter*  
Printed name: Crissa D. Carter  
Title: Production Clerk

**OIL CONSERVATION DIVISION**

Approval by: ORIGINAL SIGNED BY TIM W. GUM  
Title: DISTRICT II SUPERVISOR  
Approval Date: 3-24-97  
Expiration Date: 3-24-98