618

CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS A 24-23-29

Operator: JK Exploration Corp. Well: Remuda Basin '24' Well No. 2

Contact: Brad Burks Title: VP-Operations Phone: 915-582-3855

DATE IN 1-11-96 RELEASE DATE 1-28-96 DATE OUT 2-6-96

Proposed Injection Application is for: ___ **WATERFLOOD** ___ Expansion ___ Initial

Original Order: R- _____ ___ Secondary Recovery ___ Pressure Maintenance

~~**SENSITIVE AREAS**~~ X **SALT WATER DISPOSAL** ___ Commercial Well

~~___ WIPP ___ Capitan Reef~~

Data is complete for proposed well(s)? Yes Additional Data Req'd _____

AREA of REVIEW WELLS

0 Total # of AOR 0 # of Plugged Wells

✓ Tabulation Complete ~~___ Schematics of P & A's~~

___ Cement Tops Adequate ___ AOR Repair Required

INJECTION FORMATION

Injection Formation(s) Bell Canyon 3310'-3830' Compatible Analysis Yes

Source of Water or Injectate Delaware + Bone Spring

PROOF of NOTICE

✓ Copy of Legal Notice ✓ Information Printed Correctly

✓ Correct Operators ✓ Copies of Certified Mail Receipts

___ Objection Received ___ Set to Hearing _____ Date

NOTES: _____

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL? Yes

COMMUNICATION WITH CONTACT PERSON:

1st Contact: ___ Telephoned ___ Letter _____ Date Nature of Discussion _____

2nd Contact: ___ Telephoned ___ Letter _____ Date Nature of Discussion _____

3rd Contact: ___ Telephoned ___ Letter _____ Date Nature of Discussion _____

SWD 1-25-96

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO BOX 2088
SANTA FE, NM 87504-2088

FORM C-108
Revised 7-1-81

JAN 1 1 199

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ____ Secondary Recovery ____ Pressure Maintenance ✓ Disposal ____ Storage
Application qualifies for administrative approval? ✓ Yes ___ No

II. OPERATOR: BK Exploration Corporation

ADDRESS: 810 S. Cincinnati, #208 Tulsa, OK 74119-1612

CONTACT PARTY: Brad Burks PHONE: 918-582-3855

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project: ___ Yes ✓ No
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/1 or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Brad Burks 918-582-3855 TITLE: VP - Operations

SIGNATURE: Brad Burks DATE: 12-18-95

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, PO Box 2088, Santa Fe, NM 87504-2088 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

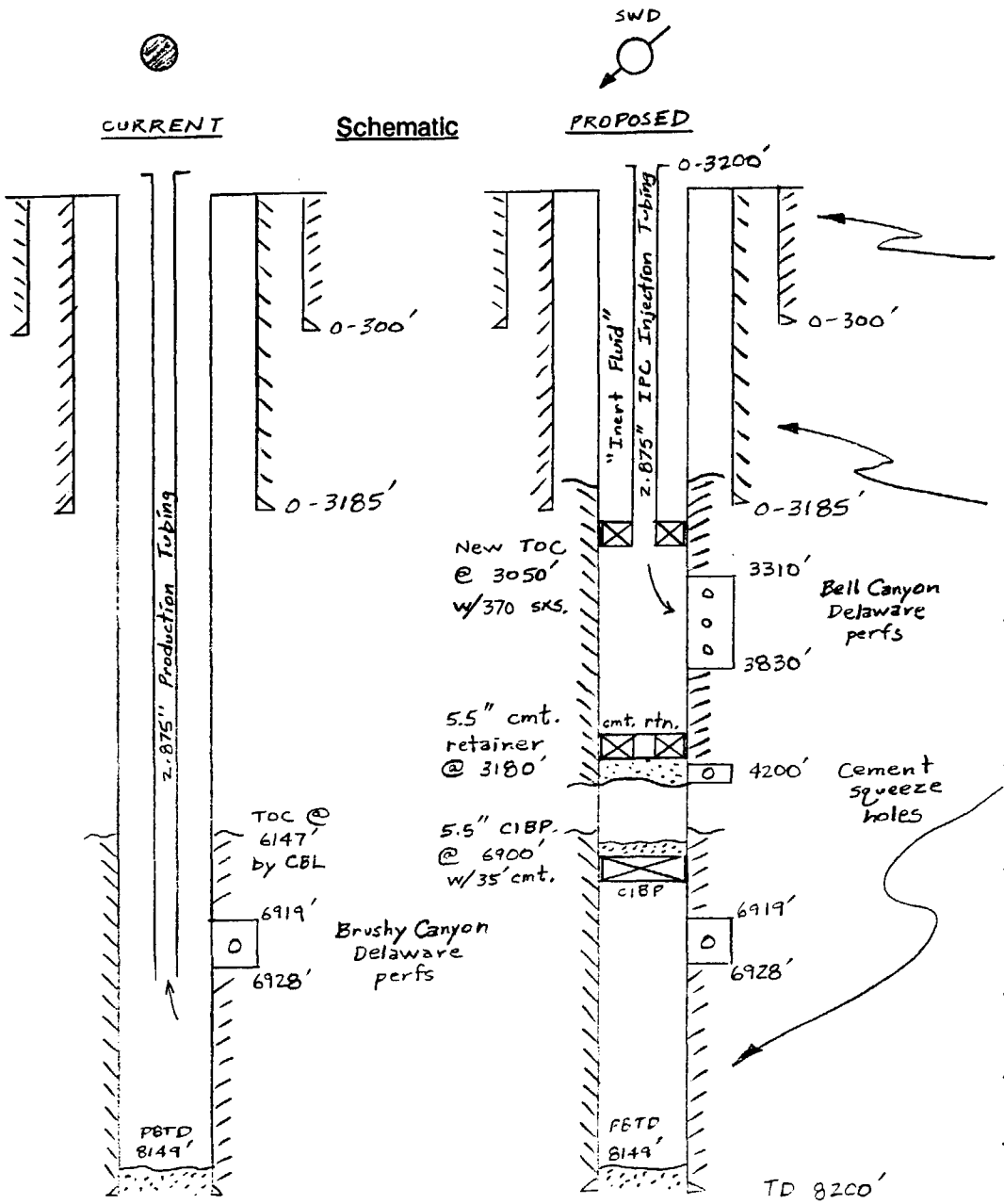
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR BK Exploration Corporation LEASE Remuda Basin "24"

WELL NO. 2 330' FNL, 330' FEL, Unit A (FOOTAGE LOCATION) 24 (SECTION) 23-S (TOWNSHIP) 29-E (RANGE)

Eddy County, New Mexico



Well Construction Data

Surface Casing @ 0-300'

Size 13.375 " Cemented with 210 sx.

TOC 0 feet determined by Cement circulated

Hole Size 17.5"

Intermediate Casing @ 0-3185'

Size 8.625 " Cemented with 840 sx.

TOC 0 feet determined by Cement circulated

Hole Size 11"

Long String @ 0-8200'

Size 5.5 " Cemented with Current 410 / Proposed 370 sx.

TOC Current 6147' / Proposed 3050' feet determined by Current CBL / Proposed Temp Survey

Hole Size 7.875"

Total Depth 8200'

Injection Interval

Perfs: 3310 feet to 3830 feet

(perforated or open-hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size 2.875" lined with plastic coating (type of internal coating) set in a nickle plated Elder 5.5" tension packer at 3200 feet

Other type of tubing / casing seal if applicable _____

Other Data

1. Is this a new well drilled for injection? ____ Yes ✓ No

   If no, for what purpose was the well originally drilled? For oil production in the Brushy Canyon Delaware

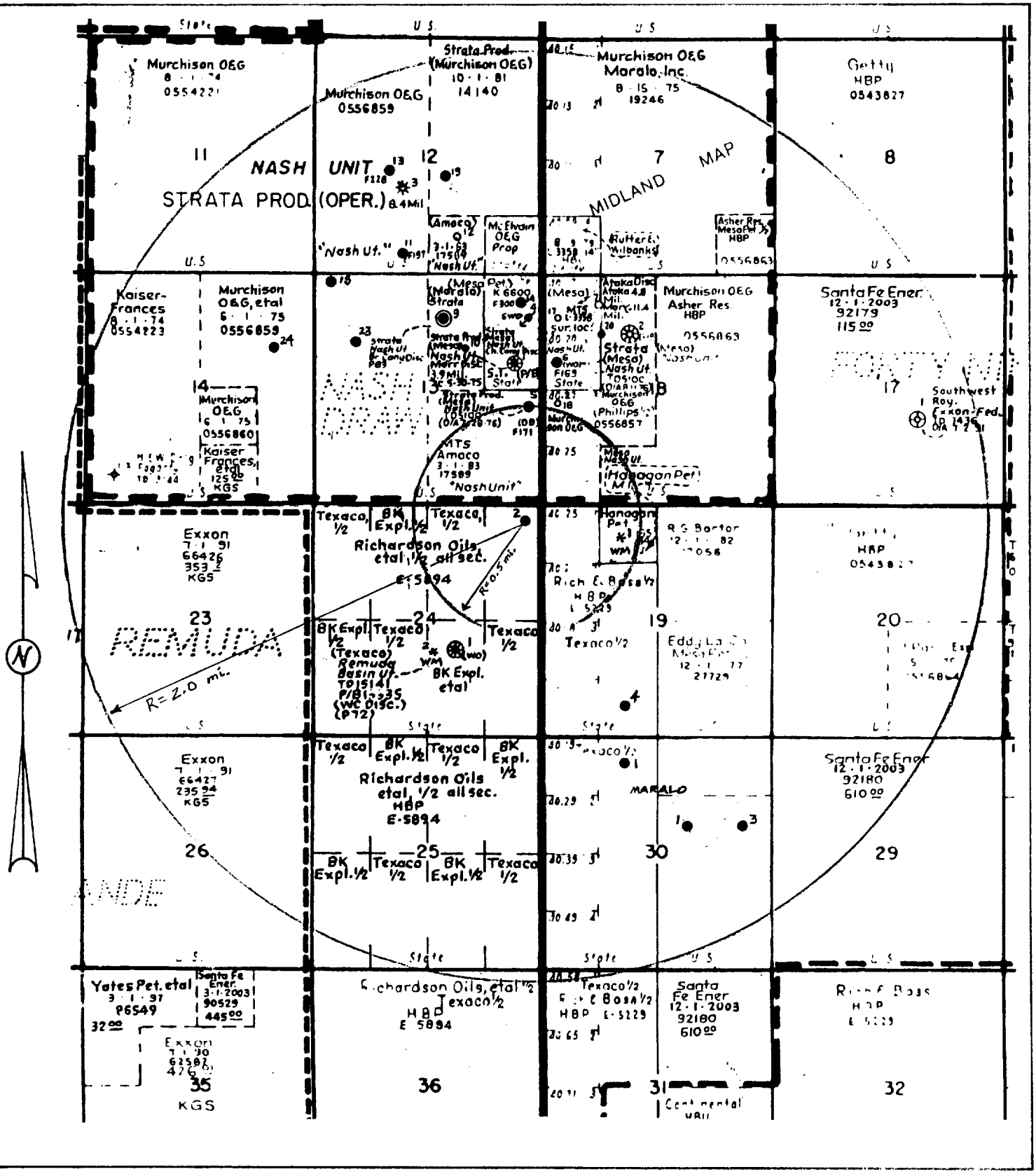
2. Name of the injection formation Bell Canyon Delaware

3. Name of Field or Pool (if applicable) Nash Draw Delaware

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. Brushy Canyon Delaware perfs @ 6919-6928', 4 spf, 36 holes

5. Give the names and depths of any over or underlying oil of gas zones (pools) in this area.

   Within Area of Review: Nash Draw Brushy Canyon @ 6900'



BK EXPLORATION CORPORATION
810 South Cincinnati, Suite 208
Tulsa, Oklahoma 74119

Proposed SWD Application, OCD C-108

Remuda Basin "24" Well No. 2
330' FNL, 330' FEL, NE/NE/4
Section 24 T-23-S R-29-E
Eddy County, New Mexico

BK EXPLORATION CORPORATION

Remuda Basin "24" No. 2

Area of Review

Area of Review = radius of 0.5 mile

No well, other than the subject well and one windmill, currently exists within this Area of Review. See attached plat.

One well currently exists on the Area of Review boundary as follows:

Strata Production Company's Nash Unit Well No. 5
Nash Draw Brushy Canyon Field

Unit I, NE/SE/4, 2310' FSL, 330' FEL
Section 13 T-23-S R-29-E Eddy County, New Mexico

Drilled & completed 8-18-93, IPF 171 BOPD, 265 BWPD, 137 MCFD

13.375" csg. @ 310' w/ 550 sxs., cement circulated to pit
8.625" csg. @ 3160' w/ 1000 sxs., cement circulated to pit
5.5" csg. @ 7300' w/ 1316 sxs., TOC in 8.625" csg. by calc.

Initial Brushy Canyon Delaware perfs @ 6902-6933'
Well is currently productive.

Radius of 2.0 miles

Within this radius, the following wells are currently known to exist:

21 currently productive wells (Sec. 12-14, 24, 18, 19, & 30)

1 dry & abandoned well, 7/91 (Sec. 17)

2 fresh water windmills, depths unknown (Sec. 24, 19)

1 salt water disposal well (Sec. 13).

Data available on the SWD well is as follows:

Strata Production Company's Nash Unit Well No. 4
Nash Draw Field

Unit A, NE/NE/4, 990' FNL, 330' FEL
Section 13 T-23-S R-29-E Eddy County, New Mexico

13.375" csg. @ 300' w/ 600 sxs., cement circulated to pit
8.625" csg. @ 3200' w/ 1000 sxs., cement circulated to pit
5.5" csg. @ 5100' w/ 550 sxs. + 375 sxs., cmt. circ. to pit

Completed 7-30-93 as SWD well, NMOCD Order No. SWD-511

Initial injection perfs in Bell Canyon Delaware @ 3240-3734'

Well is currently injecting predominately Brushy Canyon brine

BK EXPLORATION CORPORATION

Remuda Basin "24" No. 2

Proposed Operation

Data on the Proposed Operation is as follows:

1. The proposed injection interval is in the Bell Canyon sand member of the Delaware Mountain Group @ 3310-3830'. Open hole logs from the referenced well indicate that the top of the Bell Canyon is @ 3258' and the base is commonly picked @ 4110'. A copy of the porosity log is attached. The Bell Canyon is chiefly comprised of very fine grained sands with occasional dolomitic shale laminations. These highly porous and permeable sands, which are rarely productive in Eddy County, possess the qualities necessary for brine injection purposes. In this area, no other formation below fresh water horizons is capable of sustained brine injection like the Bell Canyon.

2. The proposed average daily injection rate into the Bell Canyon is 800 BWPD of produced Brushy Canyon brine @ an average wellhead injection pressure of 400#.

3. Proposed maximum daily injection rate is estimated to be 1500 BWPD @ a maximum wellhead injection pressure of 650#.

4. This disposal system will be designed as a closed system.

5. Sources of produced brine include wells in Section 24, T23S R29E, and in Sections 19 & 31, T23S R30E, Eddy County, New Mexico. Predominately all of the produced water from these wells originates from the Brushy Canyon sand member of the Delaware. Some water may also originate from the Bone Spring formation. A sample analysis of nearby Brushy Canyon brine is attached which represents the average qualities of the injected brines.

6. Since the Bell Canyon has not been productive of oil or gas within a 10 mile radius, no readily available sample of Bell Canyon brine appears to exist. It can be inferred from literary sources that the properties of brine inherent to the Bell Canyon approximate the brine properties of the Brushy Canyon. Within a 10 mile radius, other disposal wells injecting into the Bell Canyon have not displayed any incompatibility problems with produced brines from the Brushy Canyon and Bone Spring.

7. Within a 2 mile radius, only 2 fresh water wells with mindmills are known to exist. Both wells are located on New Mexico State Lands and are utilized by surface lessees for livestock purposes only. According to the local rancher, the wells are approximately 240' deep and have always been used for livestock only. The gyp water from these wells does not appear to be suitable for human consumption. An analysis from the 2 wells is attached. Assuming a depth of 240', the gyp water probably originates from a sand contained within the vertically massive Salado Salt formation. This formation is comprised mostly of evaporative salts, anhydrites, dolomites, and trace sands. These gyp sands are likely recharged at their outcrop, several miles to the west near the Laguna Salado depression.

BK EXPLORATION CORPORATION

Remuda Basin "24" No. 2

Conversion to Injection

The procedure to convert the referenced well, currently productive from the Brushy Canyon @ 6919-6928' @ 6 BOPD, is expected to be as follows:

1. RU unit. Remove all production equipment from downhole & surface.
2. TIH w/ workstring to PBTD. Load hole w/ gelled brine per OCD requirement. TOH w/ workstring.
3. By wireline, set CIBP @ **6900**' above current perfs. Cap w/ 35' cement.
4. By wireline, perforate 2 squeeze holes in 5.5" casing @ 4200', above current 5.5" TOC @ 6147' (per CBL).
5. By wireline, set 5.5" cement retainer @ 4180'.
6. Through cement retainer & into perfs @ 4200', pump 370 sxs. cement to bring 5.5" TOC up into 8.625" intermediate casing set @ 0-3185'. WOC. Determine TOC by temperature survey.
7. By wireline, perforate approximately 40 holes, selectively located in the Bell Canyon @ 3310-3830'.
8. Acidize all injection perfs w/ 2000 gallons of 15% acid.
9. Fracture stimulate injection perfs w/ approximately 40,000 gallons of fresh water gel and 200,000# of sand.
10. Clean out possible residual sand from wellbore.
11. TIH w/ 5.5" nickle plated packer on 2.875" internally plastic coated tubing (6.5#, J-55, EUE). Load tubing annulus w/ inhibited water. Set packer @ 3200', above injection perfs.
12. Install surface facilities. Commence injection of brine.

BK EXPLORATION CORPORATION

Remuda Basin "24" No. 2

Affirmative Statement

As a professionally registered engineer and as an officer of BK Exploration Corporation, I hereby make an affirmative statement that I have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the proposed brine disposal zone (Bell Canyon) and any underground source of drinking water.

Signed: Brad D. Burks Date: 12-18-95

Brad D. Burks

M

HALLIBURTON ENERGY SERVICES
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

Company BX Exploration Corporation

Project : 264

Date : December 22, 1995

District: Hobbs, New Mexico

Submitted By

Well Fresh Water Wells Depth Formation

County Field Source

Sample	#1-19	#1-24	
Resistivity1	3.268 @ 67 °F	3.3557 @ 67 °F	°F
Specific Gr	1.010	1.010	
pH	7.38	7.67	
Calcium	750 mg/l	950 mg/l	mg/l
Magnesium	660 mg/l	480 mg/l	mg/l
Chloride	120 mg/l	60 mg/l	mg/l
Sulfates	2568 mg/l	2495 mg/l	mg/l
Bicarbonates	177 mg/l	153 mg/l	mg/l
Soluble Iron	nil mg/l	nil mg/l	mg/l
Sodium -	nil	nil	
TDS -	4275	4138	
Oil Gravity	@ 60°F	@ 60°F	@ 60°F

Remarks: FAX COPY to: 918-582-3865

BX Exploration Corporation
Avanti Building
810 South Cincinnati, Suite 208
Tulsa, Oklahoma 74119

n/r = not run
1 = Ohm/m2/m

Analyst: JLEWBANK

DELAWARE PRODUCED WATER ANALYSIS

THE WESTERN COMPANY OF NORTH AMERICA
WATER ANALYSIS

ANALYSIS NO: 910401D

GENERAL INFORMATION

OPERATOR:	BIRDCREEK RESOURCES		
WELL:	CAVINESS PAINE #4	DEPTH:	
FIELD:		DATE SAMPLED:	4/1/91
FORMATION:	DELAWARE	DATE RECEIVED:	4/1/91
COUNTY:	EDDY	SUBMITTED BY:	REECO
STATE:	NM	WORKED BY:	C. M. SIZEMORE
		PHONE:	505-392-5556

SAMPLE DESCR: 20% EMULSION.

PHYSICAL AND CHEMICAL DETERMINATIONS

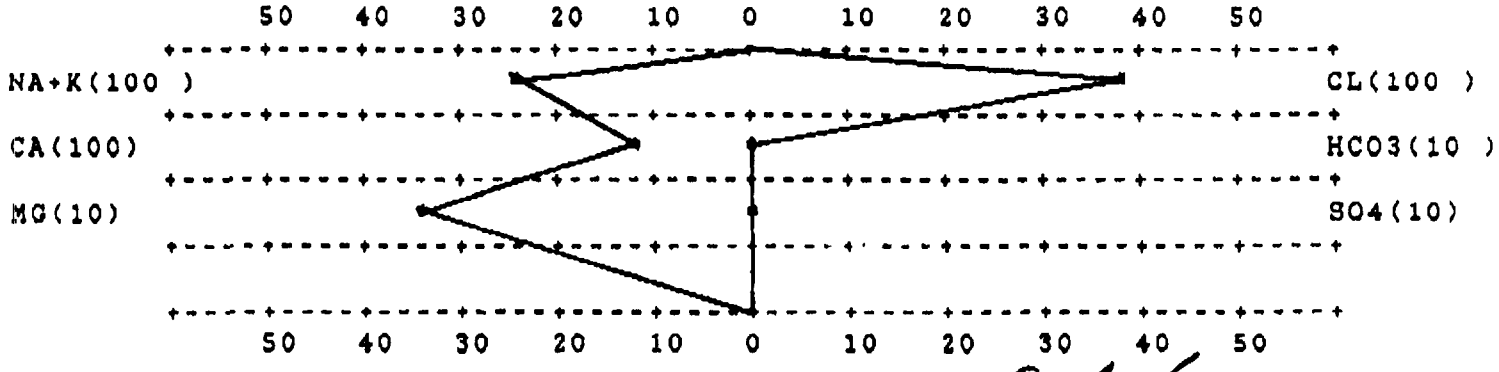
SPECIFIC GRAVITY: 1.185 AT 78 DEG. F PH = 6.00

IRON:	NOT DETERMINED		SULFATE:	371	PPM
FE2+:	100	PPM			
SODIUM+POTASS:	68695	PPM	CHLORIDE:	140896	PPM
			SODIUM CHLORIDE (CALC):	232268	PPM
CALCIUM:	22301	PPM	BICARBONATE:	124	PPM
MAGNESIUM:	3896	PPM	TOT. HARDNESS AS CACO3:	71794	PPM
PHOSPHATE:	NOT DETERMINED		TOT. DISSOLVED SOLIDS:	281881	PPM

RESISTIVITY (CALCULATED): 0.044 OHM/METER @ 75 DEGREES F.

REMARKS:

STIFF TYPE PLOT (IN MEQ/L)



ANALYST C. M. SIZEMORE

P 054 296 203

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	BLM - C'bad Area
Street and No	Box 1778
P.O., State and ZIP Code	C'bad NM 88221
Postage	$ .78
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$ 2.98
Postmark or Date	CARLSBAD, NM DEC 20 19[illegible] USPO

PS Form 3800, June 1991

P 054 296 195

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Texaco E+P Inc.
Street and No	4601 DTC Blvd.
P.O., State and ZIP Code	Denver CO 80237
Postage	$ .78
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$ 2.98
Postmark or Date	CARLSBAD, NM DEC 20 19[illegible] USPO

PS Form 3800, June 1991

P 054 296 201

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	New Mexico State Land Office
Street and No	P.O. Box 1148
P.O., State and ZIP Code	Santa Fe, NM 87504
Postage	$ .78
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$ 2.98
Postmark or Date	CARLSBAD, NM DEC 20 19[illegible] USPO

PS Form 3800, June 1991

P 054 296 202

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	Strata Production Co
Street and No	Box 1030
P.O., State and ZIP Code	Roswell NM 88202
Postage	$ .78
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	$ 2.98
Postmark or Date	CARLSBAD, NM DEC 20 19[illegible] USPO

PS Form 3800, June 1991

WELL FILE

COMPANY: BK EXPLORATION CORPORATION

WELL: REMUDA BASIN STATE #2

FIELD: UNDESIGNATED

COUNTY: EDDY STATE: NEW MEXICO

Company: BK EXPLORATION CORPORATION
Well: REMUDA BASIN STATE #2
Location: 330' FNL & 330' FEL
Field: UNDESIGNATED

Schlumberger

COMPENSATED NEUTRON
LITHO-DENSITY
GAMMA RAY

LOCATION
330' FNL & 330' FEL
UNIT LETTER A

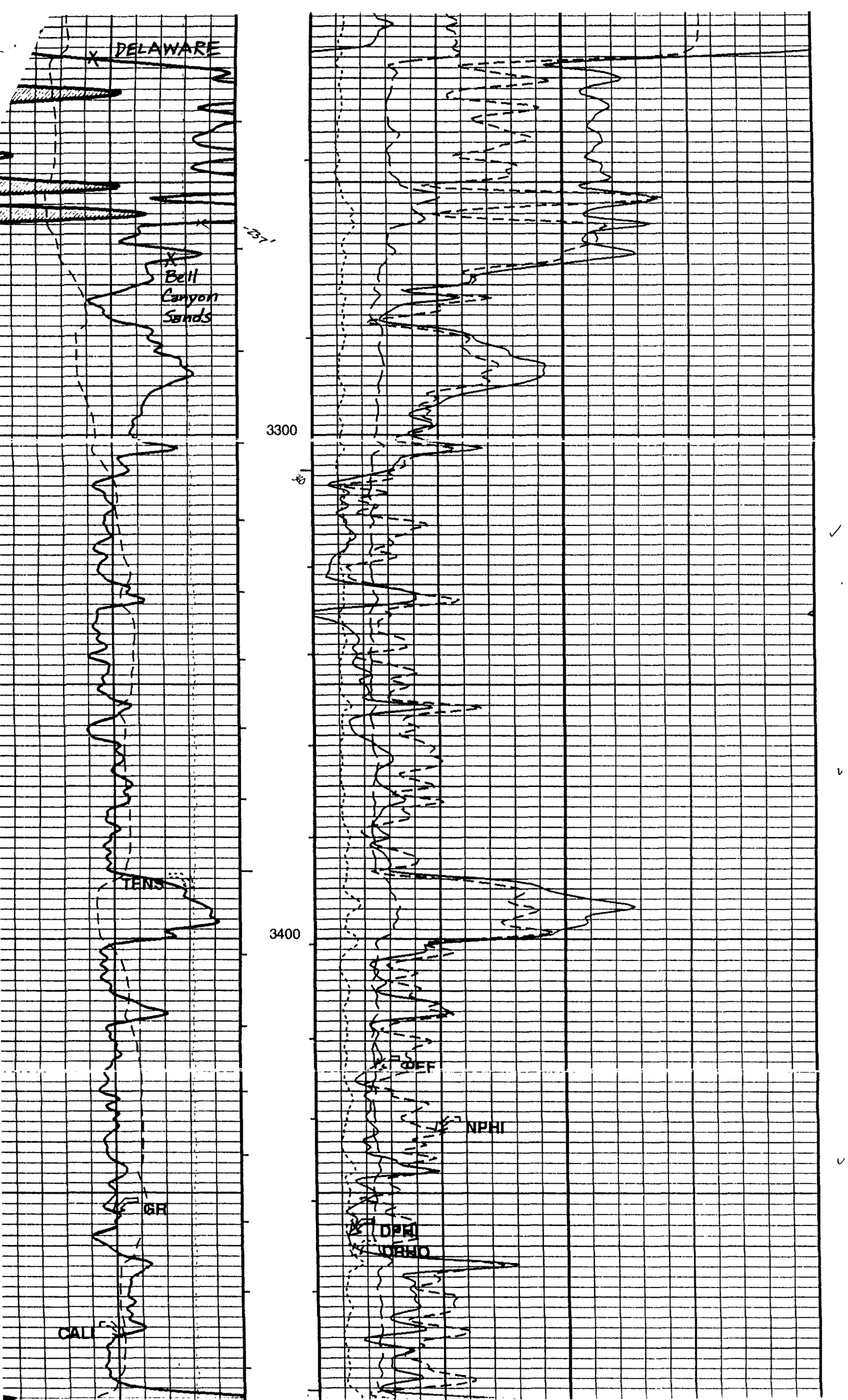
Elev.: K.B. 3020.5 F
G.L. 3008 F
D.F. 3019.5 F

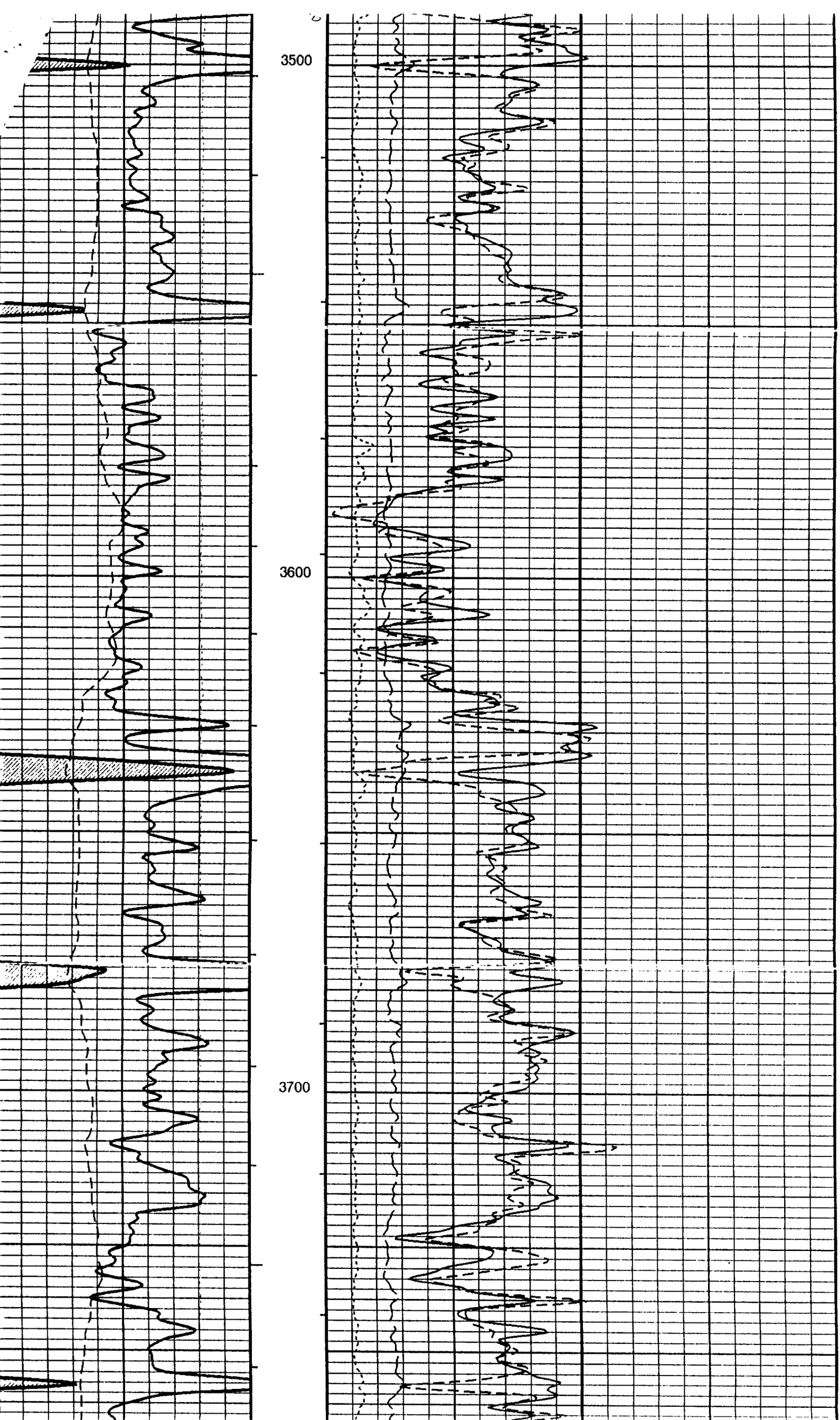
Permanent Datum: GROUND LEVEL Elev.: 3008 F
Log Measured From: KELLY BUSHING 12.5 F above Perm. Datum
Drilling Measured From: KELLY BUSHING

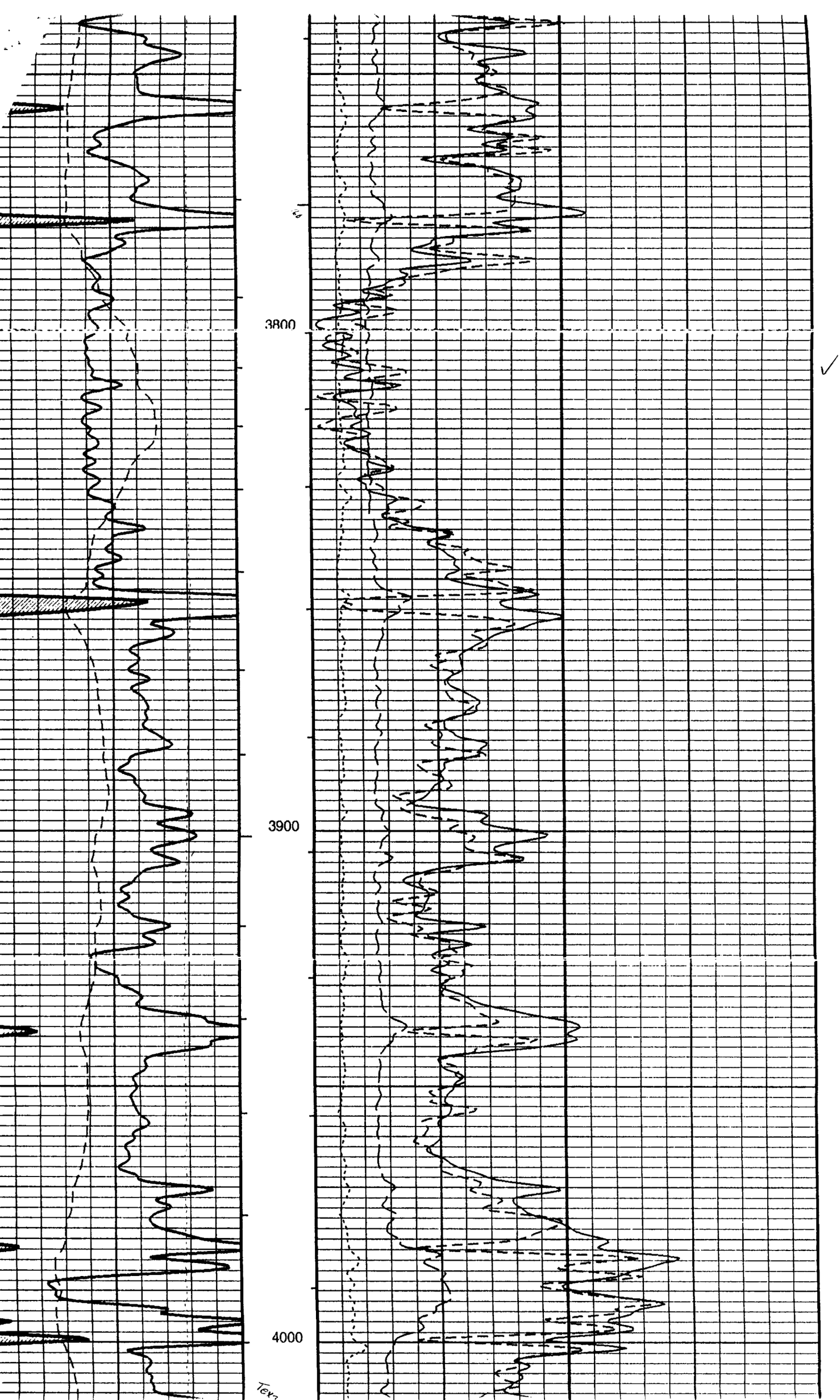
API Serial No.	SECTION	TOWNSHIP	RANGE
30-015-27909	24	23S	29E

Logging Date	24-SEP-1994						
Run Number	1						
Depth Driller	8500 F						
Schlumberger Depth	8501 F						
Bottom Log Interval	8468 F						
Top Log Interval	200 F						
Casing Driller Size @ Depth	8.625 IN	@	3185 F		@		
Casing Schlumberger	3182 F						
Bit Size	7.875 IN						
Type Fluid In Hole	SALT GEL						
Density / Viscosity	9.7 LB/G		28 S				
Fluid Loss / PH			10				
Source Of Sample	SHAKER						
RM @ Measured Temperature	0.058 OHMM	@	87 DEGF		@		
RMF @ Measured Temperature	0.058 OHMM	@	87 DEGF		@		
RMC @ Measured Temperature		@			@		
Source RMF / RMC	MEAS.						
RM @ MRT / RMF @ MRT	0.039	@	131	0.039 @ 131	@		@
Maximum Recorded Temperatures	131 DEGF						
Circulation Stopped / Time	24-SEP-1994		15:00				
Logger On Bottom / Time	24-SEP-1994						
Unit Number / Location	3005	ROSWELL					
Recorded By	MARK LIEBRENZ						

Integrated Cement Volume Major Pip Every 100 F3
Time Mark Every 60 S
Area BDQC From T1 to GR1
Tension (TENS) (LBF) 0 2000
Gamma Ray 1 (GR) (GAPI) 200
Gamma Ray (GR) (GAPI) 100
Caliper (CALI) (IN) 16
Bulk Density (RHOB) (G/C3) 3 2
Neutron Porosity (NPHI) (V/V) -0.1 0.3
Bulk Density Correction (DRHO) (G/C3) 0.45 -0.05
Bulk Density Quality Curve (BDQC) 0 (----) 10 200
Last Reading


DELAWARE
Bell Canyon Sands
3300
3400
TENS
GR
CALI
NPHI
DPHI
DRHO


3500
3600
3700


3800
3900
4000

Affidavit of Publication

№ 16363

State of New Mexico,
County of Eddy, ss.

Amy McKay,
being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 16, 1995
, 19
, 19
, 19
, 19
, 19
, 19

That the cost of publication is $12.26, and that payment thereof has been made and will be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this
27th day of December, 1995

Donna Crump

My commission expires 08/01/98
Notary Public

December 16, 1995

LEGAL NOTICE FOR BK EXPLORATION CORPORATION

BK Exploration Corp. proposes to convert Remuda Basin "24" No. 2 into a disposal well. Purpose is to dispose produced brine into the Bell Canyon zone @ 3300-3900', 1000 BPD @ 660#. Location is 330' FNL & FEL, Sec. 24, 23S, 29E, Eddy Co., NM. Objections or hearing requests are to be filed with NMOCD, Box 2088, Santa Fe, NM, 87504, within 15 days. Contact is B. Burks, 810 S. Cincinnati, #208, Tulsa, OK, 74119.

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

RETURN RECEIPT REQUESTED

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Texaco E&P, Inc.
Attn: David Sleeper
4601 DTC Blvd.
Denver, CO 80237

4a. Article Number
P 054 296 195

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
12-27-95

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
[signature]

PS Form 3811, December 1991 ☆U.S. GPO: 1993—352-714 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

RETURN RECEIPT REQUESTED

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Strata Production Co.
P.O. Box 1030
Roswell, NM 88202-1030

4a. Article Number
P 054-296-202

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery
12-21-95

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)
[signature]

PS Form 3811, December 1991 ☆U.S. GPO: 1993—352-714 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

RETURN RECEIPT REQUESTED

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
BLM - Carlsbad Area
P.O. Box 1778
Carlsbad, NM 88221-1778

4a. Article Number
P 054 296 203

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

CARLSBAD NM JAN 2 1996 U.S. POSTAL SERVICE

5. Signature (Addressee)

6. Signature (Agent)
Walter Hutte

PS Form 3811, December 1991 ☆U.S. GPO: 1993—352-714 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

SENDER:
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- Complete items 3, and 4a & b.
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- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

RETURN RECEIPT REQUESTED

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504

4a. Article Number
P 054 296 201

4b. Service Type
☐ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

SANTA FE NM DEC 22 1995 U.S. POSTAL SERVICE

8. Addressee's Address (Only if requested and fee is paid)

5. Signature (Addressee)

6. Signature (Agent)
[signature]

PS Form 3811, December 1991 ☆U.S. GPO: 1993—352-714 DOMESTIC RETURN RECEIPT

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.