

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: RAY WESTALL
Address: P.O. Box 4 Loco Hills NM 88255
Contact party: RANDALL HARRIS Phone: 505 677-2370
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: RANDALL HARRIS Title: GEOLOGIST

Signature: [Signature] Date: 2/26/96

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

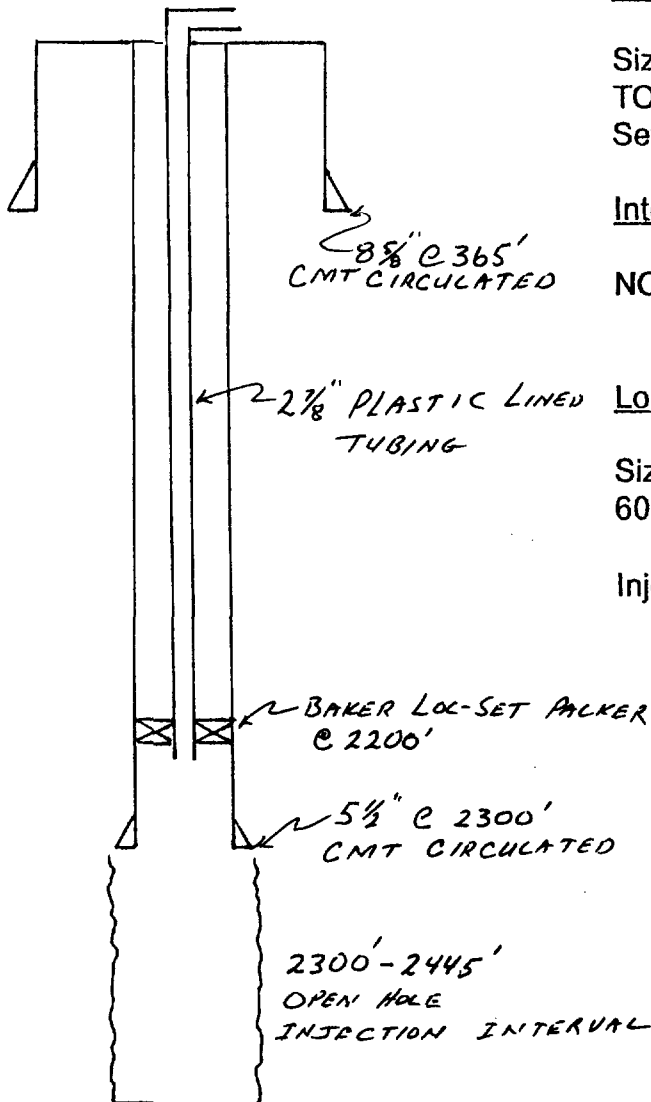
INJECTION WELL DATA SHEET

RAY WESTALL OPERATOR

FERGUSON WELL NO. 1

915' FNL & 380' FWL SECTION 30, TOWNSHIP-22-SOUTH, RANGE-28-EAST

Schematic



Tabular data

Surface Casing

Size 8 5/8" Cemented with 250 sxs
TOC Circulated Hole size 12 1/4"
Set at 365'

Intermediate Casing

NONE

Long string (Proposed)

Size 5 1/2" Cement with Approximately
600 SXS TOC Circulated. Total depth 2300'

Injection Interval 2300-2445 open hole

Tubing size 2 7/8" lined with plastic set in a BAKER LOC-SET packer at 2200'

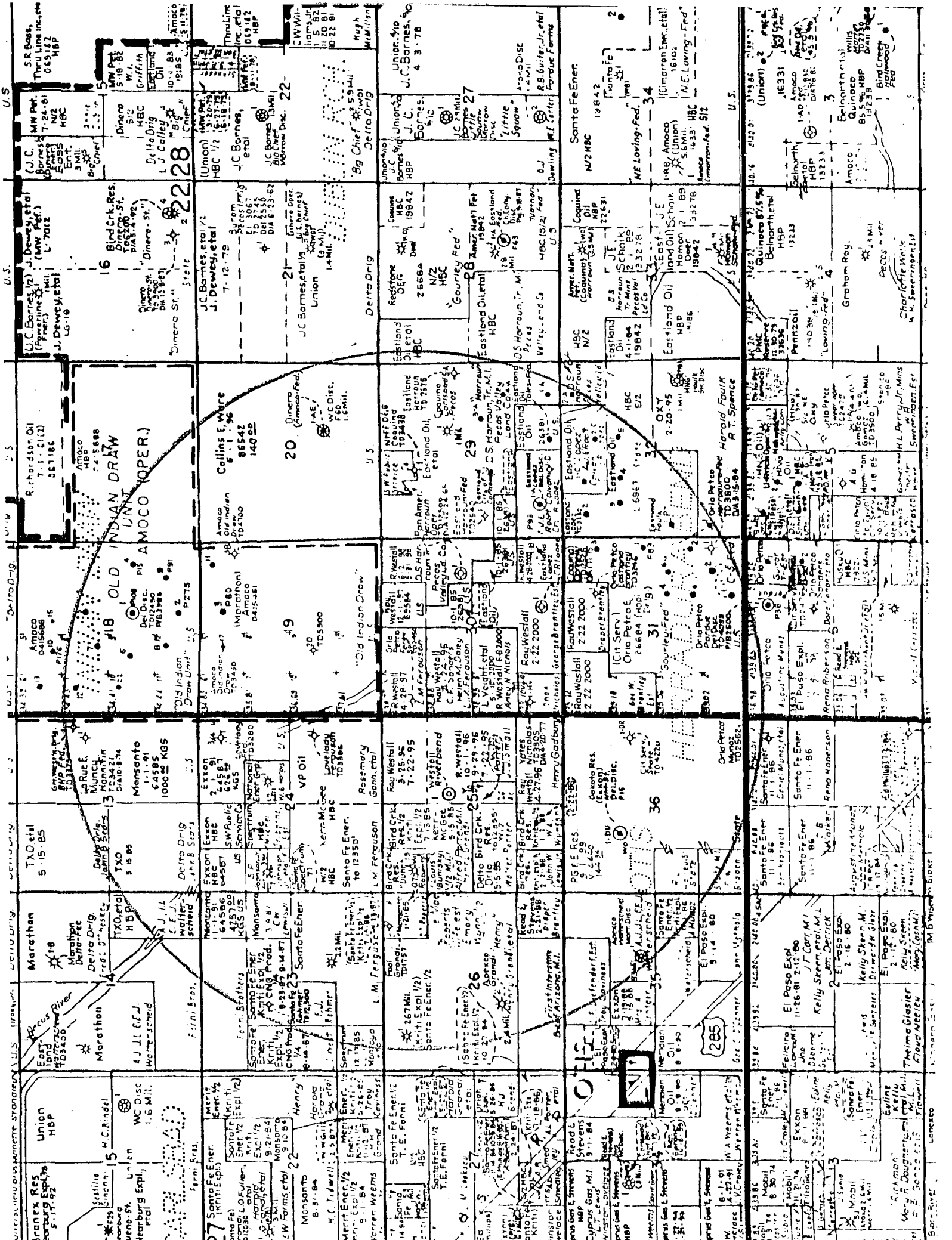
Other Data

1. Name of the injection formation: DELAWARE
2. Name of Pool: HERRADURA BEND DELAWARE
3. Original purpose of well: OIL & GAS PRODUCTION
4. Well has not been perforated in any other zone
5. There is no additional pools above or below in this area.

ATTACHMENT V

Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.

[illegible]



ATTACHMENT VI

Data on all wells of public record within the area of review with schematic of plugged wells.

There are no wells within the area of review.

ATTACHMENT VII

PROPOSED OPERATION

1. Plans are to inject 150-200 bbls of produced water per day per well.
2. The injection system is be a closed system.
3. The proposed injection pressure is 300 psig. Maximum pressure will be 500 psig.
4. Injection fluid will be reinjected produced water.
5. A sample of produced water is attached.

ATTACHMENT VIII

The proposed injection zone is the top of the Bell Canyon sand of the Delaware Formation. This sand is composed of fine-grained quartz sand with varying amounts of shales. It is 90 feet thick, at a depth of 2345-2435'. There is possible drinking water overlying the injection in the surface sands at a depth of 0-250'. There is no known source underlying the injection interval.

ATTACHMENT X

Logging and test data on subject well.

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATION

RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 08 1980

OIL CONSERVATION DIVISION

Date: 8-19-80
Received from:

5a. Indicate Type of Lease	State ☐	Free ☒
5b. State of U.S. Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. REPAIR ☐	OTHER ☒ Plug & Abandon

2. Name of Operator	Orla Peeco, Inc.
3. Address of Operator	P.O. Box 1383, Midland, Texas 79702

4. Location of Well	915' FNL & 380' FWL of Section 30, T-22S, R-28E
UNIT LETTER	D
LOCATED	915
FEET FROM THE	North
LINE AND	380'
FEET FROM	
THE	West
LINE OF SEC.	30
TWP.	22S
RGE.	28E
NEEDS	

15. Date Spudded	16. Date T.D. Reached	17. Date Ready to Prod.	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
7/9/80	8/1/80	8/1/80	3075' Ground Level	3076'

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2445' (Logger)	2445'	-----	-----		XXXXXXX

24. Producing Interval(s), of this completion - Top, Bottom, Range	25. Was Directional Survey Made
Dry Hole	NO

26. Type Electric and Other Log Run	27. Gas Well Cored
Schlumberger Formation Density Log	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	365'	12 1/2"	250 sx Class C 2% CaCl	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Acid, Shot, Fracture, Cement Squeeze, Etc. (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Plugging	DEPTH INTERVAL
Plug #1 - 2335' to 2435'	AMOUNT AND KIND MATERIAL USED
" #2 - 1980' to 2080'	
" #3 - 1180' to 1280'	
" #4 - 315 to 415'	
15 sx on surface	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Fr. Test Period	Oil - FHL	Gas - MCF	Water - FHL	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated I.A. Hour Rate	Oil - FHL	Gas - MCF	Water - FHL	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
NONE	

35. List of Attachments
One copy of Electric Log attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>James H. Pittman</i>	Vice President	August 26, 1980

ATTACHMENT XI

There is no fresh water wells being used for domestic purposes. There are several irrigation wells to supplement the C.I.D. water when needed. At the present time there are no wells that are operational within one mile.

ATTACHMENT XII

All available geologic and engineering data have been examined and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

ATTACHMENT XIV

PROOF OF NOTICE

Leasehold operators within one-half mile of the well location are Amoco and National Energy Group (VP Oil). Each of these operators were provided a copy of our application by certified mail. Proof of notice is enclosed. The surface owner is Jay & Gemma Ferguson.

PROOF OF PUBLICATION

Proof of publication will be from the Artesia Daily Press and will be forwarded.

Copies of this application has been sent to:

Amoco Oil Inc.
21 Desta Dr.
Midland, Tx. 79701

Certified Mail # P 333 336 240

National Energy Group (VP Oil)
1400 One Energy Sq.
4925 Greenville Ave.
Dallas, Tx. 75206

Certified Mail # P 333 336 239

Oil Conservation Division
811 South First Street
Artesia, NM. 88210

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87505-2088

SURFACE OWNER:
Jay & Gemma Wells
4406 Ferguson Rd.
Carlsbad, NM. 88220

Certified Mail # P 333 336 241

P 333 336 241

US Postal Service

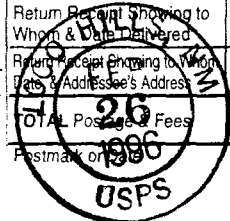
Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
JAY WELLS	
Street & Number	
4406 Ferguson Rd.	
Post Office, State, & ZIP Code	
CARLSBAD, NM 88220	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
Postmark or Date	

PS Form 3800, April 1995



P 333 336 239

US Postal Service

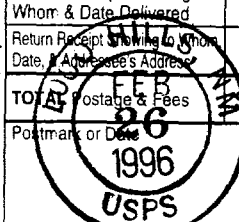
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Sent to	
NATIONAL ENERGY GROUP	
Street & Number	
4925 GREEVILLE AVE	
Post Office, State, & ZIP Code	
DALLAS, TX 75206	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	1.10
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	
Postmark or Date	

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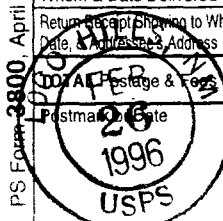
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Sent to	
AMOCO OIL INC	
Street & Number	
21 DESTA Dr.	
Post Office, State, & ZIP Code	
MIDLAND, TX 79701	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
Postmark or Date	

PS Form 3800, April 1995



Affidavit of Publication

No. 15371

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

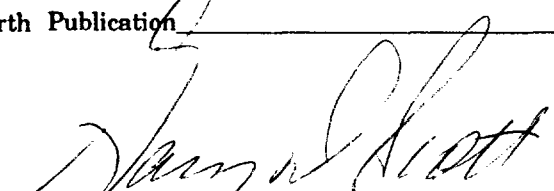
was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 days consecutive weeks on the same day as follows:

First Publication February 22, 1996

Second Publication _____

Third Publication _____

Fourth Publication _____


Subscribed and sworn to before me this 22nd day

of February 19 96

Barbara Ann Beans
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1999

Copy of Publication

LEGAL NOTICE

Ray Westall-Operator, P.O. Box 4, Loco Hills, New Mexico 88255. Phone (505)677-2370. Contact party for Ray Westall-Operator, Randall L. Harris, is seeking administrative approval from the New Mexico Oil Conservation Division to utilize a well located, 915' FNL & 380' FWL, Section 30, Township 22 South, Range 28 East, Eddy County, New Mexico for salt water disposal.

Proposed injection is in the Delaware Formation through open hole 2306-2445'.

Expected maximum injection rate of 200 BBLs per day, at 300 PSL.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501, within 15 days of this notice.

Published in the Artesia Daily Press, Artesia, N.M. February 22, 1996.

Legal 15371

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AMOCO OIL INC	
Street & Number	
21 DESTA Dr.	
Post Office, State, & ZIP Code	
MILANO, TX 79701	
Postage	\$ 1.01
Certified Fee	1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.10
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 3.21
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USPS	

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Post Office, State, & ZIP Code	
CARLESON, NM 88220	
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DALLAS, TX 75206	
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TOTAL Postage & Fees	
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USPS	

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