CHECK	LIST for ADMIN	IISTRA1	TIVE I	NJECTION	N APPLIC	ATIONS
Operator: No Ber	T N. ENFIELD	We	ell: 🏄	10000 31	· FEDERAL	No-1
Contact: \(\) \(\mathbb{BRIN} \)	N & ASSOCIATES	Title:	CENT	-	Phone	:
	RELEA					
Proposed Injection	n Application is for:	: w	ATER	FLOOD	Expa	ansion Initial
Original Order: R-	·	Se	econda	ary Recovery	y Pres	sure Maintenance
	AREAS					
_ WIPP(
	for proposed well(s	6)?4 <u>65</u>	Addit	ional Data R	Req'd	
AREA of REVIEW	WELLS				,	
<u>5</u> .	Total # of AOR		<u>/</u> #	of Plugged	Wells	
	Tabulation Complet					
	Cement Tops Adeq					
INJECTION FORM						
Injection Fo	ormation(s) <u>() () ()</u>	en) 9	1190	4230	Compati	ble Analysis 44.5
	Water or Injectate					
PROOF of NOTIC		J JELIN	UM KE	y Dem 3	1 x 1 X , F)	Cop. Prop.
_				<i>.</i>		
40	Copy of Legal Notic	ce î	<u>423</u> Ir	nformation P	rinted Corr	rectly
	Correct Operators		<i>цы</i> С	opies of Ce	rtified Mail	Receipts
* 445	Objection Received		s	et to Hearin	g	Date
NOTES: 4 WITH	Y/)RAWN	····				
APPL	LICATION QUALIFIE	ES FOR A	ADMIN	IISTRATIVE	APPROVA	L? 465
COMMUNICATION WITH CO	NTACT PERSON:					·
1st Contact:	Telephoned Let	tter	Date	Nature of Discussi	ion	
2nd Contact:	Telephoned Let			Nature of Discussi		
3rd Contact:	Telephoned Let	tter	Date	Nature of Discussi	ion	

1

HEYCO

HARVEY E. YATES COMPANY

P.O. BOX 1933

ONE SUNWEST CENTRE

505/623-6601

FAX 505/622-4221 ROSWELL, NEW MEXICO 88202-1933

July 22, 1996

Via Telefax

PETROLEUM PRODUCERS

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Authorization to Inject Hudson 31 Federal #1 Well Robert N. Enfield, Operator T-18S, R-33E, N.M.P.M. Sec. 31: 2310' FNL & 330' FEL Lea County, New Mexico

Ladies and Gentlemen:

Harvey E. Yates Company (HEYCO) recently received a copy of Robert N. Enfield's Application for Authorization to Inject salt water into the Queen formation in the captioned well.

Please recall HEYCO's earlier objection to Mr. Enfield's application, dated November 10, 1995, to dispose into the Penrose Sand formation. HEYCO objected to the application at hearing on March 7, 1996 and the application was denied.

It is still HEYCO's opinion that injecting salt water into any formation in the Hudson 31 Federal #1 well could destroy HEYCO's ability to recover oil and/or gas reserves from its wells in Section 32, T-18S, R-33E.

This letter is notice to you that HEYCO objects the approval of Mr. Enfield's application, dated June 3, 1996. If you have any questions concerning this matter, please call me at 505-623-6601.

Very truly yours,

Stm. sfort

Steven M. Yates Vice President

/mvr

xc: Robert N. Enfield
P. O. Box 2431
Santa Fe, New Mexico 87501

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE NEW MEXICO 87501 FORM C-108 Revised 7-1-81 636

APPLICATION FOR AUTHORIZATION TO INJECT

MI I E I C	LIAN COMSEMMMONEOUS A LINGER
I.	Purpose: Secondary Recovery Pressure Maintenance XX Disposil Storage Application qualifies for administrative approval? XX ses 60
Ι.Ι.	Operator: Robert N. Enfield
	Address: P.O. Box 2431, Santa Fe, New Mexico 87501
	Contact party: James F. O'Briant, O'Briant & Assoc. Phone: (915) 683-5511
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
ΙV.	Is this an expansion of an existing project?
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
VIII.	Attach appropriate geological data on the injection zone including appropriate lithological detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
ΧΙ.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: James F O'Briant / Title Agent for Robert N. Enfield
	Signature: June 3, 1996
submi	ne information required under Sections VI, VIII, X, and XI above has been previously litted, it need not be duplicated and resubmitted. Please show the date and circumstance ne earlier submittal. November, 1992 & November, 1995

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cenent or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells:
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT

ROBERT N. ENFIELD HUDSON FEDERAL 31 NO. 1

Lea County, New Mexico

June 18, 1996

١	•	Answered	on	Form	108

- II. Answered on Form 108
- III. Well Data: See attached Exhibit A, page 1 & 2
- IV. Answered on Form 108
- V. Map attached Exhibit B shows two-mile radius and 1/2 mile radius
- VI. Exhibit C contains well data on wells within the area of review and a schematic of the plugged and abandoned well illustrating the plugging detail.
- VII. 1. The proposed average daily rate is 250 BWPD, a maximum of 1500 BWPD.
 - 2. The system will be a closed system.
 - 3. The proposed injection pressure is estimated at 1000 psig with a maximum at 2500 psig.
 - 4. See Exhibit D for four pages of water analysis.
 - 5. The injection zone is not productive of oil or gas.
- VIII. See Geological Data Exhibit E attached.
- IX. Stimulation program: Acid as required; it may not require stimulation.
- X. Logging and test data should be on file in the appropriate district office.
- XI. Not applicable; there are no fresh water wells in the area.
- XII. See Exhibit F attached.
- XIII. Legal Notice and affidavit attached as Exhibit G.
- XIV. Answered on Form 108

(

INJECTION WELL DATA SHEET

Robert N. Enfield		Hudson Federal "31"	=		
OPERATOR No. 1	2310' FNL & 330' FEL	LEASE	31 T-18-S	R-33-E	
WELL NO.	13	SECTION	1	RANGE	
	Schematic	Surface Casing	Tabular Data		
		Size:	8 5/8 Cemented with	+	275 Sx.
8 5/8" casing		TOC	ace feet determined by	ed by	Circulated 75 sacks
		Hole Size	12 1/4		
		Intermediate Casing			
		Size:	Cemented with	₽	Š
⋛⋛€		700	feet determined by	ed by	
packer @ 4170		Hole Size			
Perforations 4190'-4230'		Long String			
Queen		Size:	4 1/2 Cemented with		1675 Sx.
set @4400'.		TOC Surface	ace feet determined by	ed by	Circulated 30 sacks
· -		Hole Size	7 7/8		
4423 TO 4432 squeezed.	4	Total depth 4550'	,0		
4 1/2" casing set at 4550'		Injection interval			
Total Depth: 4550'		4190 feet to (perforated or open-ho	le, indicate whic	4230 feet	

I	

Tubing size	2 3/8" EUE 8rd J-55	lined with	Internally line	Internally lined with plastic coating (Material)	set in a	
	Baker Lok-Set packer		packer at	approximately 4170'	feet	
(or describe any	brand and model (or describe any other casing-tubing seal).					
Other Data						
1.)	Name of the injection formation	Queen				
2.)	Name of Field or Pool (if applicable)	Undesignated	Undesignated Buffalo Queen			
3.)	Is this a new well drilled for injection?		Yes	oN X		
	If no, for what purpose was the well originally drilled?	y drilled?				
	The well was drilled as an oil well and prod	and produced 3-4 BOPD.	Ď.			
4	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) The Penrose zone perforations will be squeezed, and the	er zone(s)? L	n any other zone(s)? List all such perforated intervals	orated intervals and give plu	gging detail (sacks of cement or	s
	Upper Queen will be perforated, which is the zone of injection.	he zone of inj	ection.			
5.)	Give the depth to and name of any overlying	and/or underly	ying oil or gas z	overlying and/or underlying oil or gas zones (pools) in this area		
	The 1/2 mile review area contains Queen	producers wi	th perforations	Queen producers with perforations beginning at 4424' to 4465' overall.	overall.	

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100.4	der Gerp erfs:	99 0917 P	(MO) ' FED"	(2.3 Mil)") - Talsa 5.	rexco) Marraw ed. 44.4 Mil. WC 01st [Fig. 9.6	1.		.*		MAPE 121-2		c:.
TTO!	roy Fed	Ray Westall (L. Dreyfus Hat. Gas)		5	[Mg. 9.6	Par USA	۱,	A OF REV	MT 1111)			eď.
1		11-1-91 (Mitchell 89820 (Fed) 14000 (Amoca)	(P78)	ALMA T		USA ICM TO DIA 1		SON FEDI	FRAL 3	I. MO. r		
!		12.4Milf	gt fed) 15) "Tonto-Fed."	'Fed.'		••••	7.00	County	. New M	exico		40f
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l 1	165 Fg.	Mack Ener Corp.	ألسلمون أس	(Pon Am); per part per part make. - No 13 6 60		Hu Fe	0 51 d 1 3 3 . h -	Exhibit	. B			3 P
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APPLICATION FOR AUTHORIZATION TO INJECT ROBERT N. ENFIELD HUDSON 31 FEDERAL NO. 1

WELL DATA IN AREA OF REVIEW

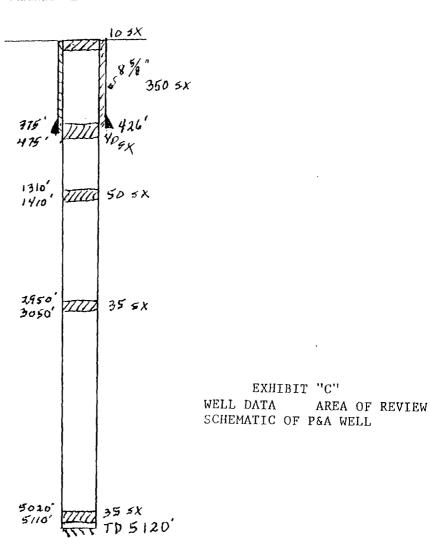
All wells are located in Sec. 32, T18S, R33E except subject well in Sec. 31.

Prod. Sacks

		100.	340113				
Operator Lease & Well No.	Type	Csg	Cem	Date	Location	Completion	Zone
Enfield Hudson 31 Fed. #1	Act	4.5	1675	12/92	2310'FN&330'FE	4423-32'	Qn
H.E. Yates Atlantic 32 St.#2	Act	5.5	1630	6/91	1980'FN&990'FW	4424-28'	Qn
H.E.Yates Atlantic 32 St.#3	P&A	*	*	8/91	660'FN&800'FW	5120'TD	D&A
H.E.Yates Atlantic 32 St.#4	Act	5.5	1800	10/91	1650'FN&W	4428-34'	Qn
Chi Oper. Bison State #1	Act	5.5	1580	6/92	2310'FS&990'FW	4448-56'	Qn
Chi Oper, Bison State #2	Act	5.5	1150	10/92	2310'FS&2100'FW	4458-65'	Qn

^{*} See schematic below.

Harvey E. Yates Atlantic "32" State No. 3



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70P W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

RES	ULT OF WATER A	NALYSES		PHONE 683-4521
		DODATORY NO	2913	27
Mr. Jim Brusenhan		BORATORY NO	2-28	-91
P. O. Box 10487, Midlerd, TX 7970	12	MPLE RECEIVED	37	91 .
	RE	SULTS REPORTED		
COMPANY 0'Briant Engineering	LEASE _	Robert N.	Enfield	•
FIELD OR PODL	Corbin, S.	· · · · · · · · · · · · · · · · · · ·		
SECTION 19 BLOCK SURVEY 1-18 S&R-		Lea	NM	
SOURCE OF SAMPLE AND DATE TAKEN:	COUNTY		ATE	
NO. 1 Produced water - taken from	. Hudson Federa	1 //3 @ 1/ Ble	eder. 2-26	-91
NO. 1			2 20	
NO. 2				·
NO. 3				
NO. 4	1	The state of the s		
REMARKS:	Bone Springs			
CHEMICAL	AND PHYSICAL P	ROPERTIES		
	NO. 1	NO. 2 .	NO. 3	NO. 4
Specific Gravity at 60° F.	1.1190			
pH When Sampled				
pH When Received	6.95			
Bicarbonate as HCO3	1,293			
Supersaturation as CaCO3				
Undersaturation as CaCO3			·	
TotAl-Hardness as CaCO3	8,800			
Calcium as Ca	2,500			
Magnesium as Mg	620			
Sodium and/or Potassium	66,717			
Sulfate as SO4	1,509			
Chloride as Cl	107,239			
Iron as Fe	6.9		·	
Barium as Ba	- 			
Turbidity, Electric Color as Pt	_			
Total Solids, Calculated	179,877			
Temperature *F.	117,077			
Carbon Dioxide, Calculated				
Dissolved Oxygen.	-	·		
Hydrogen Sulfide :	0.0		· · · · · · · · · · · · · · · · · · ·	
Resistivity, ohms/m at 77°.F.	0.062			
Suspended Oil	· · · · · · · · · · · · · ·			
Filtrable Sollds as mg/1				
Volume Filtered, ml				
Results	Reported As Milligrams	Per Liter		
Additional Determinations And Remarks The above	e results reve	al no signifi	cant change	In the
water from this well as compared	to that recove	red on 2-1-91	and reporte	ed on lab-
oratory #29127. Therefore, we wo	uld continue t	o conclude th	at as compar	cea to our
nearby records of Bone Springs, w	e find a mild	difference in	the sulfate	e Lease; but
this evidence is not sufficient t	<u>o conclude ano</u>	ther water is	involved.	
11. 11.	·			1
				
•••		EXHIBIT	r ''D'' PAGE	1 I

Form Ho. 3

WATER ANALYSIS

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ILLEGIBLE HALLBURTON SERVICES HOBBS, NEW HEXICO

To Robert Enfie	<u>1d</u>		Samp	ole Number	95
makan nagus agas, est e e e e e e e e e e e e e e e e e e			part thereof this a supp to securing the express with bowever, he mad in the	of Hulliburna Company creof is to be published or con approval of hiboratory douted of regular busine	se operations by any and
Priant E	ng.		регьод от евиселя на - НаШвигов Споцыяў.	empkytes thereof receive	ug such report form
		/Halliburton	Date	Received	3-23-92
doll no. Hudson					
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	10:30 AM		بمستحصيت بوست بدونت المستحص ويونه ويونت		
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da Nagngalungaana	1. P. C.		w	*	
Mg Chlorides*	<u>75000 mr</u>	01			
Cl Sulfavos*	2007	111	y - 		
So, Bidarionates*	214	The second second			
Soluble Iron*	100				1 180 (26) 新疆 (2) 180 (25) (10) (2
API Civity 011	35.9 0.60				
USE 1100	+26 50	+ 805FW	The state of the s		
			*x	illigrams per	liter was
Residuation					
			WATER	IT "D" PAGE ANALYSIS	2
Aurlini Alt	BANC	Respectfully submi		RTON COMPAN	

LOCATION	
YOUR EXT. NO.	

THE WESTERN COMPANY

WATER ANALYSIS

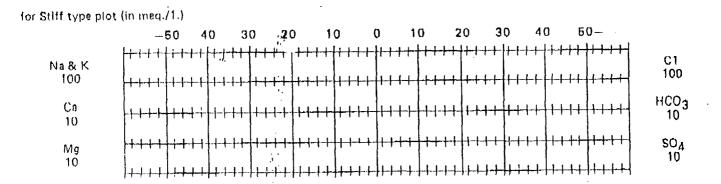
ANA	LYSIS	NO.	 	
				ı

GENERAL INFORMATION				
OPERATOR ROBERT ENfield	DATE SAMPLED 10-6-91			
WELL HUDSON FED NO.5	DATE RECEIVED 10-6-91			
FIELD	SUBMITTED BY Jim Wooten			
FORMATION PENROSE	WORKED BY Shepherd			
COUNTY LEA	SAMPLE DESCRIPTION:			
STATE NM	11:00 AM. SAMPLE			
DEPTH 4398-4425				

PHYSICAL AND	CHEMIC	CAL DETERMINATIONS	
SPECIFIC GRAVITY 1.061 AT 7.2	°F	TOTAL DISSOLVED SOLIDS	PPM
pH 6.15		RESISTIVITY	PPM
IRON 100 PPM AZE		sulfate 2733	PPM
HYDROGEN SULFIDE -D		BICARBONATE 1494	PPM
HARDNESS		chloride 47125	PPM
CALCIUM 4750		SODIUM CHLORIDE	PPM
MAGNESIUM 2/29	PPM	SODIUM	PPM
SODIUM & POTASSIUM 22955	PPM	POTASSIUM	PPM
PHOSPHATE			

REMARKS: + 1 % oil IN SAMPLE

EXHIBIT "D" PAGE 3 WATER ANALYSIS



THE WESTERN COMPANY OF NORTH AMERICA WATER ANALYSIS

ANALYSIS NO: 911113E

TENERAL INFORMATION

OPERATOR: WELL: FIELD: FORMATION: COUNTY:

STATE:

RUBERT ENFIELD HÚDSON FED. NO.?

PENROSE NM

DEPTH: DATE SAMPLED. DATE RECEIVED: SUBMITTED BY: WORKED BY:

PHONE:

+/- 3800 11-11-91 11-12-91 JIM WOOTEN SHEPHERD

505-392-5556

SAMPLE DESCR: WATER FOR ANALYSIS.

PHYSICAL AND CHEMICAL DETERMINATIONS

SPECIFIC GRAVITY: 1.140 AT 76 DEG. F IRON: NOT DETERMINED SULFATE: PPM 1118 FE2+1 25 PPM BODIUM + POTASS: 51571 PPM CHLORIDE: 111378 PPM SODIUM CHLORIDE (CALC): 183607 PPM CALCIUM: PPM 10537 PPM BICARBONATE: 621 MACNESIUM 4903 PPM TOT. HARDNESS AS CACO3: 46533 PPM PHOSPHATE: NOT DETERMINED | TOT. DISSOLVED SOLIDS: 211221 PPM RESISTIVITY (CALCULATED): 0.051 OHM/METER @ 75 DEGREES F. REMARKS:

STIFF TYPE PLOT (IN MEQ/L)

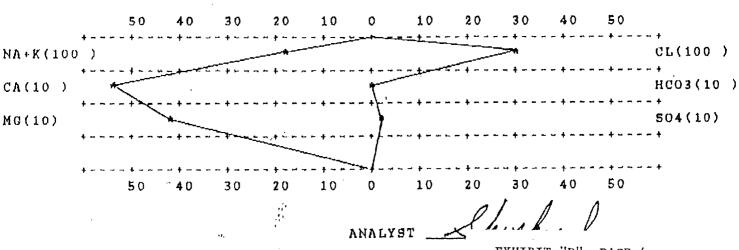


EXHIBIT "D" PAGE 4

WATER ANALYSIS

EXHIBIT E GEOLOGICAL DATA

ROBERT N. ENFIELD HUDSON FEDERAL 31 NO. 1

Lea County, New Mexico

June 18, 1996

The application is to inject water into the upper Queen Sand.

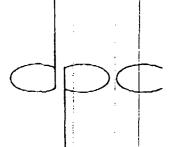
The sand has an overall thickness of 40' from 4190' to 4230'.

There are no known underground sources of drinking water overlying or underlying the area of the proposed injection well.

G. Thane Akins

O'Briant & Associates

J. Man Him



TO WHOM IT MAY CONCERN:

I have reviewed the geological and engineering data regarding the proposed disposal well in Section 31 - T185 - R33E. It is my opinion that the proposed disposal well will not have any effect on any underground source of drinking water

Very truly yours,

Edsel B. Neff Geologist

David Petroleum Corp.



EXHIBIT F

DAVID PETROLEUM CORP. EDWARD K. DAVID, PRESIDENT

Certified Petroleum Geologist 011, 505/622-8850 Fax: 505/623-1801 Res 505/622-5267 116 West First Roswell, New Mexico 88201

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, Kathi Bearden
Publisher
of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.
of
weeks.
Beginning with the issue dated
<u>June 7</u> , 1996
and ending with the issue dated
<u>June 7</u> ,1996
Mhi Marte
Sworn and subscribed to before
me this day of, 1996
Sunda Catlett
Notary Public.
My Commission expires August 29, 1999

LEGAL NOTICE

June 7, 1996 Robert N. Enfield hereby gives public notice that it is applying to the Oil Conservation Division of New Mexico. Santa Fe, for a permit to dis-pose of produced saltwater by injection into a subsurface formation.

The application proposes to inject fluid into Hudson Federal "31" Well No: 1, located 2310' FNL and 330' FSL, Section 31, T-18-S, R 33-E, Lea County, New Mexico. Fluid will be injected into stra-ta in the subsurface depth interval from 4190' to 4230' in the Queen formation at a maximum rat of 1500 barrels of water per day and/or a maximum pressure of 2500

Any objections or requests for hearing by interested par-ties, who can show they are adversely affected, should be submitted in writing, within fif-teen days of publication, to: Oil Conservation Division of New Mexico, Energy and minerals Department, P.O. Drawer 2088, Sartia Fe, New Mexi-co 87501. For further information, contact G. Thane Akins, O'Briant & Associates, P.O. Box 10487, Midland, Texas 79702 - Telephone (915) 683-5511. #14596

EXHIBIT G

This newspaper is duly qualified ic publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

(Seal)

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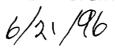


GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE



POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the: Robert NEnfield Hadson 31 Federal 1-H 31-185-33 Operator Lease & Well No. Unit S-T-R	le
and my recommendations are as follows:	
Yours very truly, Sexton Supervisor, District 1	