SWD 8/20/96
238

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

July 30, 1996

Application for Fluid Injection
New Mexico "V" State Well No. 9
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil and Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Exxon Corporation respectfully requests administrative approval of the enclosed application to convert the subject well to fluid injection. In support of this request, Form C-108 and its attachments are enclosed. Copies of this application are being sent by certified mail to the leasehold operator and surface owners within a 1/2 mile radius of proposed conversion well. Proof of Notice will be forwarded to you as soon as I receive it.

If you have any questions concerning this application, please call me at (915) 688-7899.

Sincerely,

Selena Nunez

Selena Nunez

/sqn
Enclosures

c: New Mexico OCD
District I Office
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, NM 88240

Offset Operators
Surface Owners

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Exxon Corp.

Address: P. O. Box 1600, ML-14 Midland, Texas 79702

Contact party: Selena Nunez Phone: (915) 688-7899

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Selena Nunez Title Sr. Office Assistant

Signature: Selena Nunez Date: 7/30/96

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells:

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR	LEASE			
Exxon Corp.	New Mexico "V" State			
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
9	1980' FSL 1980' FWL	10	21S	37E

Schematic

See Attached Wellbore Sketch

Tubular Data

Surface Casing

Size 10 3/4 " Cemented with 375 sx.

TOC Surface feet determined by Circ.

Hole size 15

Intermediate Casing

Size 7 5/8 " Cemented with 1100 sx.

TOC 550 feet determined by Temp. Survey

Hole size 9 7/8

Long string

Size 5 1/2 " Cemented with 450 sx.

TOC 3550 feet determined by Temp. Survey

Hole size 6 3/4

Total depth 8240

Injection interval

3763 feet to 4962 feet
(perforated or open-hole, indicate which)

Proposed
Tubing size 2 3/8 lined with Cement lined (material) set in a

Lok Set Type (brand and model) packer at 3700± feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Grayburg, San Andres

2. Name of Field or Pool (if applicable) B-D-T Field, Penrose Skelly; Grayburg

3. Is this a new well drilled for injection? / / Yes /X/ No

   If no, for what purpose was the well originally drilled? Oil Producer - Ellenburger

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Yes

   Ellenburger 8096 - 8202 Cmt. Retainer at 8055, sqz w/50 sx,

   Hare 7693 - 7791, 7974-8004 CIBP at 7650' w/20' cmt., ABO 6897 - 7265

   CIBP at 6800', 35' cmt CIBP at 4500', 35' cmt

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

VII: The proposed intervals for disposal of salt water are the San Andres and the lower Grayburg. The top of the Grayburg zone is at 3,746 feet and the top of the San Andres zone is at 3,932 feet. The Glorieta (top = 5,164 feet), which is below the San Andres, will not be perforated. The Grayburg and San Andres are mostly dolomite and are also porous and permeable -- they should be able to take the injected water without difficulty.

The only aquifer in the New Mexico "V" State area is the *Surface Allevium*. This aquifer ranges approximately from surface to about 100 feet true vertical depth. There are no other known aquifers in the immediate area. Because there is a separation of over 4,100 feet between the base of the aquifer and the upper perforation of the disposal interval, we do not expect any communication whatsoever.

XII: There are no known faults in the San Andres or Grayburg in the area. Thus, there is no opportunity for hydrologic connection between underground sources of drinking water and the proposed disposal zone.

Copies of NMOCD Form C-108
were sent to the following by
Certified Mail on
July 30, 1996

Offset Operators

Millard Deck Estate
C/O Nation's Bank of Texas
1777 NE Loop 410, Suite 1250
San Antonio, Texas 78217

Will N. Terry Trust
P. O. Box 686
Hobbs, New Mexico 88241

Dallas McCasland
P. O. Box 201
Eunice, New Mexico 88231

Surface Owners &
Leasehold Operators

Amoco Prod. Co.
P. O. Box 3092
Houston, Texas 77253

Conoco Inc.
P. O. Box 2197
Houston, Texas 77252

Lewis B. Burleson Inc.
P. O. Box 2479
Midland, Texas 79702

Shell Western E&P Inc.
P. O. Box 576
Houston, Texas 77001

Meridian Oil Inc.
P. O. Box 4239
Houston, Texas 77210

Marathon Oil Company
P. O. Box 3128
Houston, Texas 77253

Texas E&P Inc.
P. O. Box 3109
Midland, Texas 79702

Chevron USA Inc.
P. O. Box 1635
Houston, Texas 77251

John H. Hendrix Corp.
P. O. Box 3040
Midland, Texas 79702

Selena Nunez

Selena Q. Nunez
Environmental & Regulatory
Affairs

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P 0. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002506471

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NEW MEXICO V STATE

1. Type of Well: OIL WELL [ ] GAS WELL [ ] XOTHER SALT WATER DISPOSAL

2. Name of Operator: EXXON CORPORATION

8. Well No. 9

3. Address of Operator: ATTN: REGULATORY AFFAIRS ML#14
P. O. BOX 1600
MIDLAND, TX 79702

9. Pool name or Wildcat: PENROSE SKELLY;GRAYBURG

4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 10 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3466' DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG & ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: CONVERT TO SWD & ADD ADD PERFS	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

WELL IS CURENTLY IN THE PENROSE SKELLY; GRAYBURG POOL. CONVERT TO SALT WATER DISPOSAL USING EXISTING GRAYBURG PERFS. AND ADDING SAN ANDRES PERFS. APPROX. 4248'-4962' W/ AC. OF APPROX. 6500 GAL.

COPY OF C-108 AND ASSOCIATED DOCUMENTS THAT HAVE BEEN SENT TO SANTA FE ARE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Sr. Regulatory Specialist DATE 04/17/96

TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

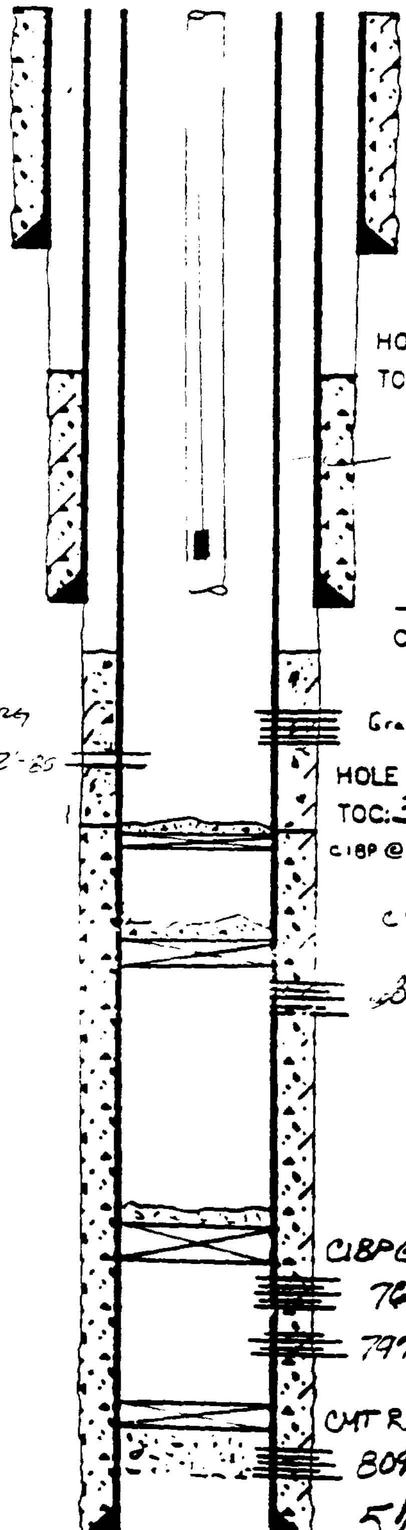
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELLBORE SKETCH AND WELL HISTORY

ELEV.: KB 3466'. 13.8' ABOVE GHE

LEASE & WELL NAME: NEW MEXICO "V" STATE #9
FIELD: B-D-T COUNTY: LEA ST.: N
LOCATION: 1980' FSL 1980' FWL SEC 10
T-21S, R-37E
DATE: 5-3-91 BY: RSBose REV.: ______ BY: ______



TD: 8240' PBD: 8055'

CASING RECORD

SURFACE CASING

O.D.	WT/FT	GRADE	SET AT
10 3/4	40.48	LW	329
7 5/8	26.4	J-55	3079

PRODUCTION CASING

O.D.	WT/FT	GRADE	SET AT
5 1/2	17	N-80	0-103
5 1/2	15.5	J-55	103'-112
5 1/2	14	J-55	1125-469
5 1/2	15.5	J-55	4697-6
5 1/2	17	J-55	6296'-67
5 1/2	17	N-80	6760-82

TUBING

NO. JTS.	O.D.	THD.	TYPE	WT.	GDE.	SET
118	2 3/8	8RD	EUE	4.7	J-55	

WELL HISTORY:

3/52 DEC PERF ELLENBERGER 8096'-810, 814'-848', 8178'-8202. ACIDIZE W/ 1000 GALS 15%.

7/56 ACIDIZE 8178-8202 w/500 GAL 15% HCL COMM. ACIDIZE 8096-8202 w/15%.

8/78 SET CMT RETAINER @ 8055 & SQZ PERFS 8096'-8202' w/50 SX. PERF OIL CREEK 7974-8004 (4SPF).

3/84 ACIDIZE 7974'-8004' w/3000 GAL 15%

6/88 ADD PERFS 7693'-7791' (99 HOLES) ACIDIZE W/6400 GALS 15% HCL FRAC W/9300# SAND

9/91 SET CIBP @ 7650. PERF 6897-7265 ACID FRAC. POOH

11/93 SET CIBP W/35' CMT ON TOP @ EACH 6800' 4500'. ACIDIZE w/ ball sealers 5900 GALS 15% NEFE HCL. FRAC (PERF 3763-3891') w/ 104K #'s SAND, ... PUMP ... 162 KCFPD

12/93 PERF 3962-85 ACIDIZE - COMM w/ PERFS ABOVE (3763-3891) 1500 GAL ...

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

Publisher

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of

1 weeks.

Beginning with the issue dated

June 16, 1996

and ending with the issue dated

June 16, 1996

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 19 day of

June, 1996

Sandra Catlett

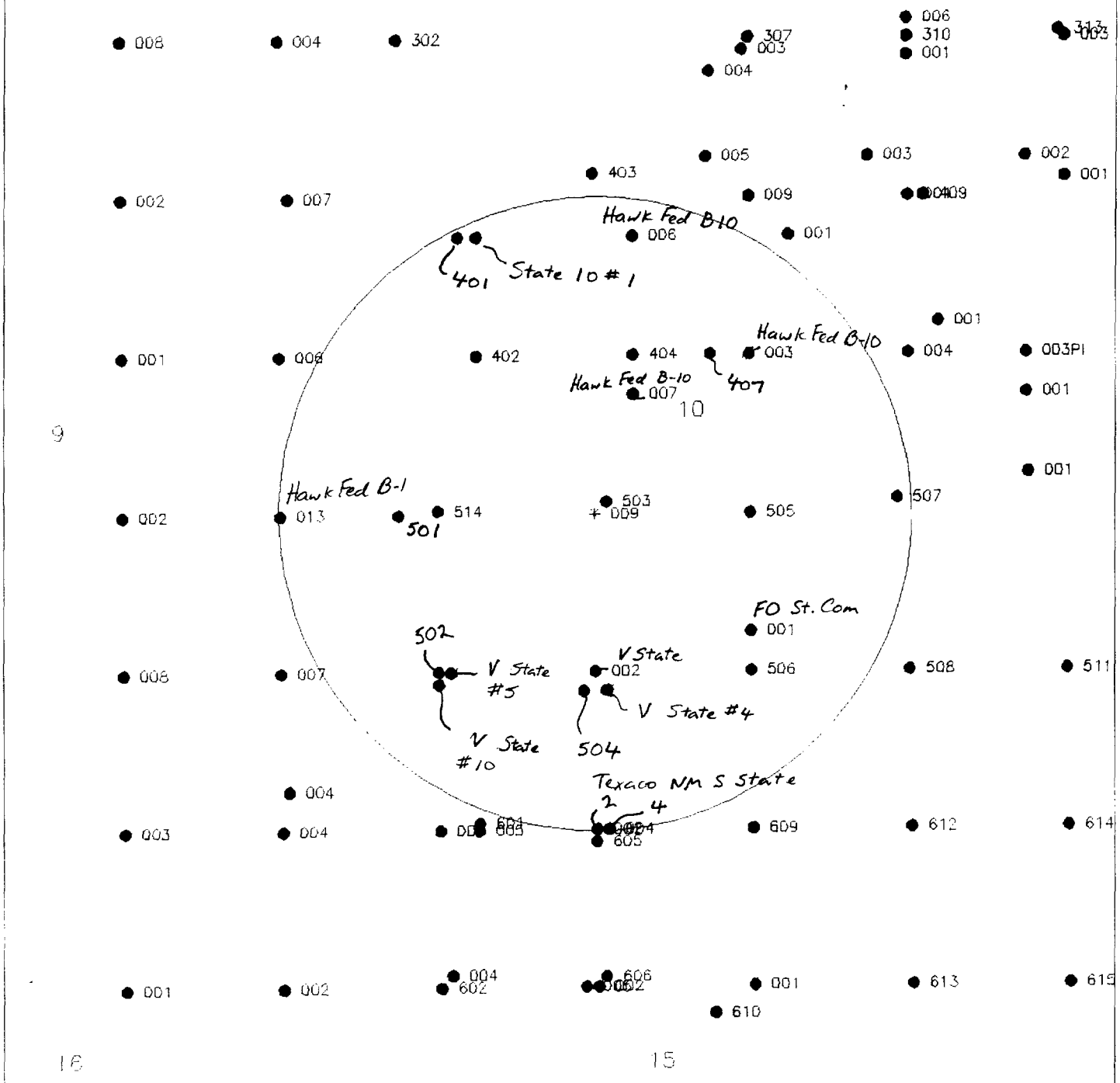
Notary Public.

My Commission expires
August 29, 1999
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
June 16, 1996

Application to the New Mexico Oil Conservation Division for approval for fluid injection into the New Mexico "V" State, Well No. 9. The well is located in Section 10, T21S, R37E, Lea County, New Mexico. The injection zone will be the Grayburg/San Andres formation from 3763' to 4962'. The maximum injection rate will be 600 barrels per day; the maximum injection pressure will be 1000 psig. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico, 87504, within 15 days.
#14617



EXXON COMPANY USA

PRODUCTION DEPARTMENT – SOUTHWESTERN DIVISION

RESERVOIR SURVEILLANCE

NEW MEXICO V STATE #9

LEA CO., NM

OFFSET LOCATOR MAP

• – SUBJECT WELL

SCALE = 1320 FEET/INCH

LOCATOR	APRIL 16, 1996

WELLS WITHIN 1/2 MILE RADIUS OF
NM 'V' STATE #9
T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

(Sorted by API Number)

API # 30-025-	OPER.	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	PRODUCING PERFS*	CMP #	PERFS TREATED	COMMENTS*	CSG	DEPTH	CMT (SX)
06452	Conoco	Hawk-Federal B-10 #3	Inactive Oil	10	1980 FNL, 1980 FEL	06/22/51	7981	- - -	0	7827-7965	Last production-1987	10 3/4"	268	250
												7 5/8"	3099	- - -
												5 1/2"	7980	525
06454	Shell	NE Drinkard Unit #404	Active Oil	10	1980 FNL, 2310 FWL	06/08/52	8079	7966-8073	0	7966-8073	Active	10 3/4"	270	250
									0	8061-8073	No production data	7 5/8"	3149	1360
									0	8010-8052	No production data	5 1/2"	3072	450
									1	6545-6727	No production data	5 1/2"	8078	470
									1	5739-6047	No production data			
									2	5680-6047	No production data			
									2	6545-6727	Last production-1986			
06456	Shell	NE Drinkard Unit #407	Injector	10	1980 FNL, 2310 FEL	07/04/52	7800	- - -	0	7520-7782	Abnd prod 11/16/64	13 3/8"	253	250
									1	6516-6708	Last production-1986	9 5/8"	3099	1000
									1	5726-6032	No production data	7 5/8"	7795	1250
									1	7520-7782	Last production-1988			
											Began injecting in 1988			
06457	Conoco	Hawk Federal B-10 #7	Inactive Oil	10	2310 FNL, 2310 FWL	08/04/52	8075	- - -	0	7656-8068	Abnd prod 12/2/57	13 3/8"	251	260
									1	7656-7894	No production data	9 5/8"	3149	1500
									1	7923-8068	No production data	7"	8074	1050
									2	6998-7445	No production data			
									3	6210-6325	Last production in 1987			
									3	6998-7445	Plugged off this interval			
06458	Conoco	Hawk-Federal B-10 #6	Active Oil	10	990 FNL, 2310 FWL	05/17/52	8090	6807-7420	0	7637-7816	Last production-1989	10 3/8	256	250
									1	6807-7420	Active	7 5/8	3099	1250
												5 1/2	8089	500
06459	Shell	NE Drinkard Unit #401	Active Oil	10	990 FNL, 840 FWL	06/01/54	7500	6598-6718	0	7445-7475	TA'd	13 3/8"	240	250
									1	6598-6718	Active	9 5/8"	3150	1612
									1	6191-6300	No production data	7"	7499	835
									1	6710-6718	No production data			
									2	6191-6300	No production data			
06460	Conoco	State 10 #1	Active Oil	10	990 FNL, 990 FWL	02/24/53	8285	7800-7974	0	7800-7974	No production data	13 3/8"	236	250
									1	7800-7974	Active	9 5/8"	3128	1308
									1	6925-7055	No production data	7"	8279	1250
									2	5728-6002	Last production-1986			
06461	Shell	NE Drinkard Unit #402	Active Oil	10	1980 FNL, 990 FWL	06/01/54	8161	5590-5860	0	7614-7650	Temp Abnd (1954)	10 3/4"	249	250
									0	7095-7128	Temp Abnd (1954)	7 5/8"	3128	1275
									0	7006-7128	Temp Abnd (1954)	5 1/2"	7669	375
									1	6624-6704	Last production in 1986			
									1	5590-5860	Currently Active			

* Data source: Petroleum Information, Exxon well files

WELLS WITHIN 1/2 MILE RADIUS OF
NM 'V' STATE #9
T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

(Sorted by API Number)

API # 30-025-	OPER.	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	PRODUCING PERFS*	CMP #	PERFS TREATED	COMMENTS*	CSG	DEPTH	CMT (SX)
06462	Exxon	NM 'FO' St. Com. #1 (formerly Tubb Gas Comm. #1)	Active Gas	10	990 FSL, 1980 FEL	07/13/55	6312	4022-4175	0	6105-6298	No production data	13 3/8"	353	300
									0	5764-5804	No production data	8 5/8"	3200	1500
									0	5698-5744	No production data	5 1/2"	6311	425
									0	5576-5672	No production data			
									1	6105-6298	Last production-1961			
											Sqz'd 6228-6250 (09/55)			
									1	6280-6298	No production data			
									1	5576-5804	No production data			
									1	5576-6073	Shut off with BP			
									2	4022-4175	*Active as of Feb-1996*			
										CIBP at 6051, 5500				
06463	Shell	NE Drinkard Unit #502	Active Oil	10	660 FSL, 660 FWL	11/16/48	6660	6625-6658	0	6625-6658		10 3/4"	316	250
									1	5710-5850	No production data	7"	2808	1050
									1	6625-6658		5 1/2"	6659	450
									2	5710-5850	reperf w/ 2 spf			
									2	6625-6658	reperf w/ 2 spf			
06464	Exxon	NM "V" State #2	P&A 05/16/49 Re-P&A'd 1954	10	660 FSL, 1980 FWL	02/15/49	6751	P&A 05/16/4 Re-P&A'd 1954		See attached sketch		10 3/4"	332	275
												7 5/8"	3194	1250
												5 1/2"	6656	575
06465	Shell	NE Drinkard Unit #506	Active Injector	10	660 FSL, 1980 FEL	03/16/51	7673	- - -	0	7620-7655	Last production-1989	10 3/4"	342	300
									1	7461-7573	No production data	7 5/8"	3098	1500
									2	6477-6500	Last production-1986	5 1/2"	7673	535
									2	5710-5800	No production data			
										Began injection in 1989				
06466	Shell	NM "V" State #4	Inactive Oil	10	500 FSL, 2080 FWL	05/24/51	8043	- - -	0	7935-7990	Last production-1994	10 3/4"	344	300
										6560-6689	(from scout tickets	7 5/8"	3100	1540
											- 1976)	5 1/2"	8043	465
06467	Exxon	NM "V" State #5	Active Oil	10	660 FSL 760 FWL	08/27/51	8396	3827-3980	0	8170-8365	Abnd 01/20/59	12 3/4"	329	400
								3429-3731	0	8230-8365	Abnd 01/20/59	8 5/8"	3100	900
									1	8102-8123	Abnd 03/02/61	5 1/2"	8396	450
									2	7990-7994	Abnd 12/18/60			
									3	6940-7206	Petr. Info. shows as active			
									4	6200-6262	Squeezed in 1992			
									5	3827-3980	Active			
									5	6200-6262	Shut off with BP			
										CIBP at 6720, 6120, 4400				
06468	Shell	NE Drinkard Unit #505	Active Oil	10	1980 FSL, 1980 FEL	10/24/51	7717	7570-7705	0	7570-7705	Active	12 3/4"	329	350
												8 5/8"	3100	1400
												5 1/2"	7711	400

* Data source: Petroleum Information, Exxon well files

WELLS WITHIN 1/2 MILE RADIUS OF
NM 'V' STATE #9
T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

(Sorted by API Number)

API # 30-025-	OPER.	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	PRODUCING PERFS*	CMP #	PERFS TREATED	COMMENTS*	CSG	DEPTH	CMT (SX)
06469	Exxon	NM "V" State #7	Active Oil	10	500 FSL, 1880 FWL	12/14/51	7625	3781-3990		7504-7620	Squeezed	12 3/4"	337	350
										5788-5818	Squeezed	8 5/8"	3107	900
										6105-6359	Squeezed	5 1/2"	7625	500
										3781-3937	perfed 09/08/94			
										3980-3990	perfed 09/08/94			
										CIBP at 5696				
										Cmt plug 6370-6750				
06470	Shell	NE Drinkard Unit #507	Active Oil	10	2100 FSL, 760 FEL	02/02/52	7573	6608-6670	0	6608-6670	Active	11 3/4"	305	350
									0	7525-7545	No production data	7 5/8"	3105	1100
									0	7488-7502	No production data	5 1/2"	7573	400
									0	6820-6832	No production data			
									1	5726-5846	No production data			
									2	5704-6670	Commingled			
06474	Shell	NE Drinkard Unit #501	Inactive Oil	10	1980 FSL, 330 FWL	06/06/62	5990	- - -	0	5874-5936	Last production-1988	10 3/4"	310	200
									1	5793-5844	No production data	7 5/8"	2975	200
												5 1/2"	5989	600
06472	Exxon	NM "V" State #10	Active Oil	10	560 FSL, 660 FWL	05/01/52	7939	4066-4353	0	7810-7939	Abnd 04/14/59	10 3/4"	342	375
									1	6960-7132	Abnd 06/26/63	7 5/8"	3104	1000
									1	7180-7270	Abnd 06/26/63	5 1/2"	7939	450
										Cmt plug 7152-7939				
									2	6472-6513	No production data			
									2	6674-6688	Squeezed 07/12/63			
									3	4066-4353	Active			
									3	6472-6513	Shut off with BP at 6400			
									3	5157-5192	Shut off with BP at 5100			
06473	Shell	NE Drinkard Unit #503	Injector	10	2080 FSL, 2080 FWL	12/04/52	7785	- - -	0	7620-7752	Abnd 12/04/52	13 3/8"	333	275
									1	7620-7752	Last production-1988	9 5/8"	3165	1400
									2	6108-6290	Abnd 12/02/58	5 1/2"	7785	400
									2	5237-5732	Abnd 12/02/58			
										Began injecting in 1988				
06609	Texaco	NM "S" State #2	Inactive Oil Active Gas	15	660 FNL, 1980 FWL	11/17/48	6667	3840-3944	0	6630-6662	Open Hole	8 5/8"	2603	1200
									0	6565-6615	Abnd prod.	5 1/2"	6630	500
									1	5620-5700	No production data			
									1	6180-6280	No production data			
									1	6565-6615	Shut off with BP PBDT 6450'			
									2	3840-3944	Active			
									2	5620-5700	Shut off with BP PBDT 5515'			
06611	Texaco	NM "S" State #4	Inactive Oil	15	660 FNL, 2080 FWL	01/19/51	7896	- - -	0	7706-7732	Abnd prod 03/15/64	13 3/8	294	300
									1	5802-5912	Last production-1987	8 5/8	2999	1700
										7800-7825	Last production-1993	5 1/2	7895	500

* Data source: Petroleum Information, Exxon well files

SUPPLEMENT TO APPLICATION FOR AUTHORIZATION FOR DISPOSAL
NEW MEXICO "V" STATE #9
SECTION 10, T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

V. Two maps are attached.

VI. Attached is a wellbore sketch and tabular data on wells within the area of review.

VII. Proposed Operations

1. Average daily injection rate = 325 BPD
   Maximum daily injection rate = 600 BPD
   Volume of fluids to be injected = 500k Bbls

2. System is open *(open or closed)*

3. The average and maximum injection pressures will be:

	Interval	Avg. Pressure	Max. Pressure
NM "V" State #9	3763' - 4962'	250#	750#

4. The source of water that will be disposed of is from the San Andres and Grayburg formation.

   Avalon info:

   The water will be produced from Avalon Unit wells and 2 or 3 source water wells completed in non-productive intervals of the Lower Delaware.

   Water will come from 3 New Mexico "V" State wells: #5, #7, #10 and the New Mexico "FO" State Com. #1.

5. (If injection is for disposal purposes into a zone not productive of oil or gas at or within 1 mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

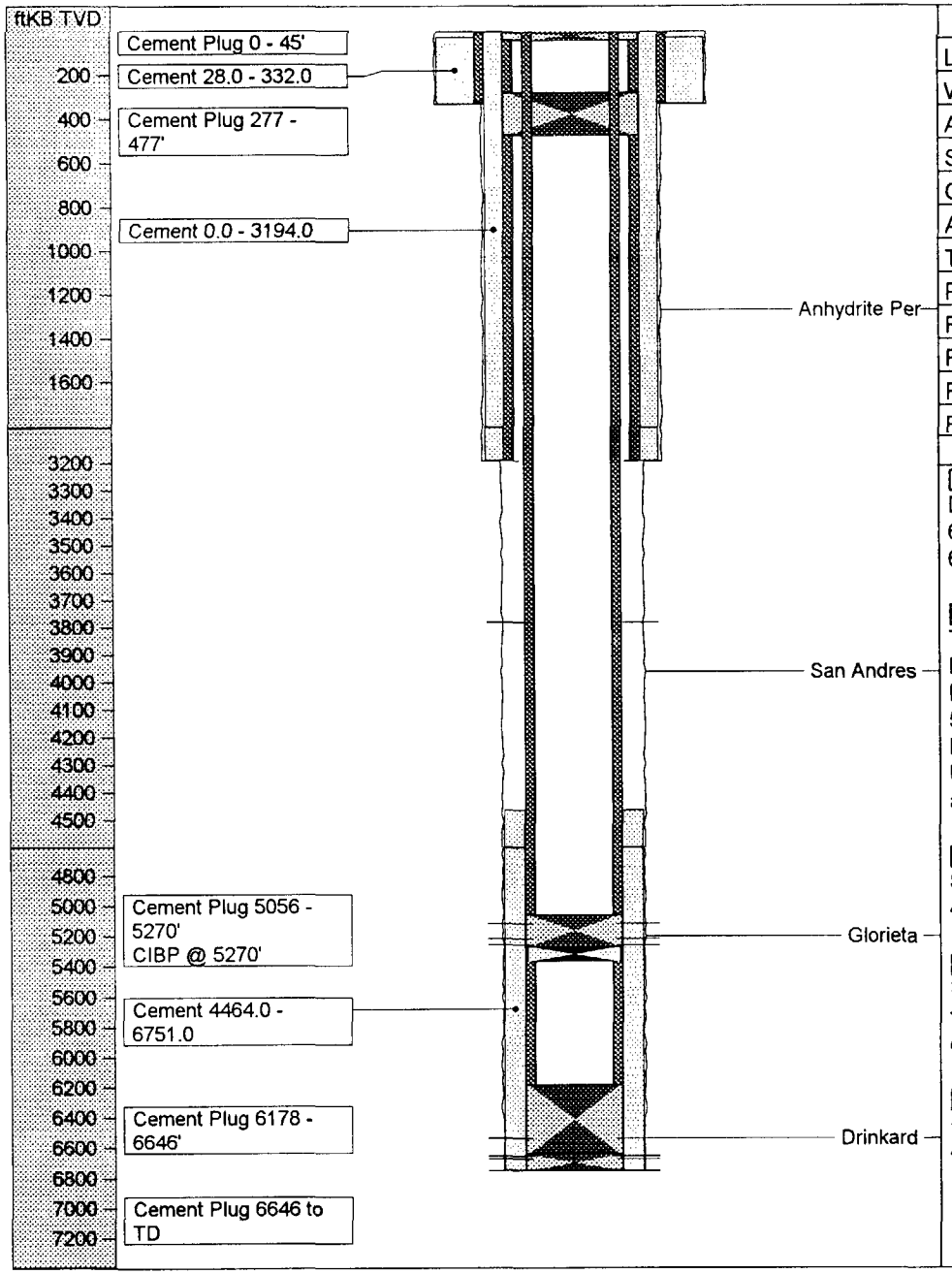
   Not Applicable

WELLS WITHIN 1/2 MILE RADIUS OF
NM 'V' STATE #9
T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

(Sorted by API Number)

API # 30-025-	OPER.	WELL NAME	STATUS	SECT. #	FOOTAGE	DATE DRILLED	DEPTH	PRODUCING PERFS*	CMP #	PERFS TREATED	COMMENTS*	CSG	DEPTH	CMT (SX)
20178	Conoco	Hawk-Federal B-1 #13	Active Oil	9	1980 FSL, 660 FEL	05/20/63	6780	5781-6043	0	5781-6043	Active	9 5/8"	1294	350
								6582-6710	0	6582-6710	Active	5 1/2"	6780	700
30913	Shell	Northeast (Drinkard) Unit #514	Active Oil	10	2010 FSL, 660 FWL	05/15/91	6830	6467-6725	0	6467-6725	Active	20"	40	- - -
												13 3/8"	410	450
												8 5/8"	3014	1650
												5 1/2"	6827	1055

* Data source: Petroleum Information, Exxon well files



General Well Information	
Lease Name - *New Mexico 'V' State*	
Well Number - *0002*	
API Number - *30-025-06464*	
State - *NM*	
County - *Lea*	
Agent - *CMF*	
TD. - *6751*	License -
PBTD -	Spud - *Monday, November 14, 1949*
Field - *Drinkard*	Finish Drl -
Field Code - *26594A*	RR - *Tuesday, February 15, 1949*
Reservoir - *Drinkard*	On Prod -
Reservoir Code - *452*	Abandon - *Thursday, March 18, 1954*

General Notes

[2/15/49]
D and C. TD: 6751'. Perf'd from 6536 - 6751'. Acdz'd with 3000 gals perfs 6675 - 6751. Acdz'd w/1000 gals perfs 6536 - 6653. Acdz'd w/3000 gals perfs 6536 - 6653. Acdz'd w/1000 gals 6656 - 6690.

[5/9/49]
TD 6751'. Spotted cmt plug of 45 sxs in bottom of hole. TOC @ 6646'. Recemented w/45sxs. TOC plug @ 6178'. Set retainer bridging plug @ 5270'. Perf'd from 5115' - 5140'. Perf'd 5215 - 5240'. Treated formation from 5125' - 5240' w/1000 gal Dowell acid. Perf'd 5255' - 5270'. Spotted 50 sxs cmt on bottom. TOC @ 4966'. Set bridging plug @ 3900'. Perf'd 3780 - 3810. Unable to force acid into formation and flushed out w/water. Preparing to abandon well.

[5/16/49]
Spotted cmt. plug of 50 sxs from 3700' - 3900', 50 sxs from 1800 - 2000' and 400' cmt plug to surface. Well PA'd

[3/3/54]
DO junk and cmt to 5056'. 7-5/8" coupling turned over on pipe and lodged in top of casing. Attempted unsuccessfully to mill up coupling; mills sidetracked casing. Preparing to P and A.

[3/18/54]
First plug from 477' back to 277' with 200 sxs reg. cement. Second plug from 45' to surface w/40 sxs reg cmt.

Source: TWP: 021S RGE: 037E SEC: 10 Quarter:		
County: Lea		License: NA
Lease Name: New Mexico 'V' State	Well Number: 0002	
TD: 6751.0 ftKB TVD (Drinkard)	KB:	GR:
RR: 2/15/49	Logs: (none)	
Spud: 11/14/49	Co-ord: S 660.0 ft / W 1980.0 ft	
On Prod: NA	Status: (none)	
Casing: 10.750 in Surface @ 332.0 ftKB TVD, 7.680 in Intermediate @ 3194.0 ftKB TVD, 5.500 in Production @ 6751.0 ftKB TVD		

Perforations

Date	Interval (ftKB TVD)	Shots (/ft)	Type
5/9/49	3780.0-3810.0	1.0	31 Total Shots
5/9/49	5115.0-5140.0	1.0	26 Total Shots
5/9/49	5215.0-5240.0	1.0	26 Total Shots
5/9/49	5255.0-5270.0	1.0	16 Total Shots
2/15/49	6536.0-6653.0	1.0	118 Total Shots
2/15/49	6656.0-6693.0	1.0	38 Total Shots
2/15/49	6675.0-6751.0	1.0	77 Total Shots

Formations/Horizons

Formation	Top (ftKB TVD)	Subsea	Formation	Top (ftKB TVD)	Subsea
Anhydrite Permian - Ochoan	1270.0	-1270.0	Glorieta	5200.0	-5200.0
San Andres	3960.0	-3960.0	Drinkard	6536.0	-6536.0

Casing Cement

String	Date	Top (ftKB TVD)	Btm (ftKB TVD)	Amnt (sx)	Comments
Intermediate	NA	0.0	3194.0	1250	Est. TOC
Surface	NA	28.0	332.0	275	Est. TOC
Production	NA	4464.0	6751.0	575	Est. TOC

User Depth Annotations

Date	Depth (ftKB TVD)	Annotation
NA	50.0	Cement Plug 0 - 45'
NA	400.0	Cement Plug 277 - 477'
NA	5000.0	Cement Plug 5056 - 5270'□□ CIBP @ 5270'
NA	6400.0	Cement Plug 6178 - 6646'
NA	7000.0	Cement Plug 6646 to TD

Laboratory Services, Inc.
1331 Tasker Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

WATER ANALYSIS

COMPANY Exxon Company USA

SAMPLE Sample #1 Deck House Water
SAMPLED BY Steve Herbold/Keomany Champa

DATE TAKEN 04-26-96
REMARKS Stable Water

Barium as Ba	0.00	
Carbonate alkalinity PPM	0	
Bicarbonate alkilinity PPM	196	
pH at Lab	7.32	
Specific Gravity @ 60° F	1.002	
Magnesium as Mg	184	
Total Hardness as CaCO3	318	
Chlorides as Cl	184	
Sulfate as SO4	190	
Iron as Fe	0.10	
Potassium	0.21	
Hydrogen Sulfide	0.00	
Resistivity Ohms	Off Scale	° C
Total Dissolved Solids	580	
Calcium as CA	134	
Nitrate	6.60	

Results reported as Parts per Million unless stated

Langelier Saturation Index +0.04

Analysis by Vickie Walker
Date: 04-28-96

Laboratory Services, Inc.
1331 Tasker Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

WATER ANALYSIS

COMPANY Exxon Company USA

SAMPLE Sample #2 Deck Pond Water
SAMPLED BY Steve Herbold/Keomany Champa

DATE TAKEN 04-26-96
REMARKS Slight scaling tendency

Barium as Ba	0.00	
Carbonate alkalinity PPM	12	
Bicarbonate alkilinity PPM	128	
pH at Lab	8.39	
Specific Gravity @ 60° F	1.002	
Magnesium as Mg	152	
Total Hardness as CaCO3	262	
Chlorides as Cl	169	
Sulfate as SO4	205	
Iron as Fe	0.05	
Potassium	0.21	
Hydrogen Sulfide	0.00	
Resistivity Ohms	Off Scale	° C
Total Dissolved Solids	570	
Calcium as CA	110	
Nitrate	0.00	

Results reported as Parts per Million unless stated

Langelier Saturation Index +0.54

Analysis by Vickie Walker
Date: 04-28-96

X

FORM 107 Printed in U.S.

Bell PETROLEUM SURVEYS

6443

H-1120

COMPENSATED NEUTRON

COMPANY EXXON COMPANY U.S.A.

WELL N.M.V. STATE #9

FIELD N/A

COUNTY LEA **STATE** NEW MEXICO

LOCATION 1980' F.S.L. & 1930' F.W.L.

SEC. 10 TWP. 215-37-E

OTHER SERVICES

ELEVATIONS:

KB

DF

GL

Permanent Datum GROUND LEVEL Elev.

Log Measured From KELLY BUSHING Ft Above Perm Datum

Drilling Measured From KELLY BUSHING

Date	6-10-83
Run No.	ONE
Type Log	CNL
Depth—Driller	
Depth—Logger	7946'
Bottom logged interval	7946'
Top logged interval	3000'
Type fluid in hole	KCL
Salinity PPM Cl	N/A
Density	N/A
Level	FULL
Max. rec temp. Deg F	N/A
Operating rig time	3 HOURS
Recorded by	BOB HARGROVE
Witnessed by	

RUN No	BORE HOLE RECORD Bit	From	To	CASING RECORD Size	Wgt.	From	To
				5½"		SURFACE	T.D.

RAPID REPRODUCTIONS, INC 300492

Remarks

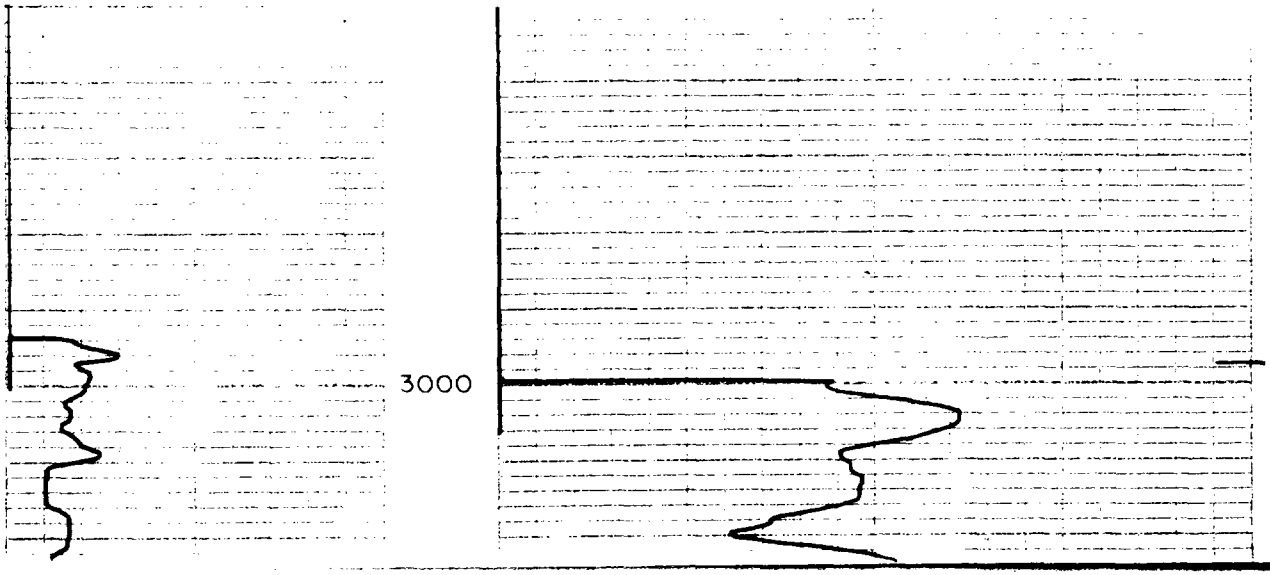
Equipment Used	
Series No	DDN
Run No	ONE
S O	
Tool No	10
Elec No	10
Panel No	

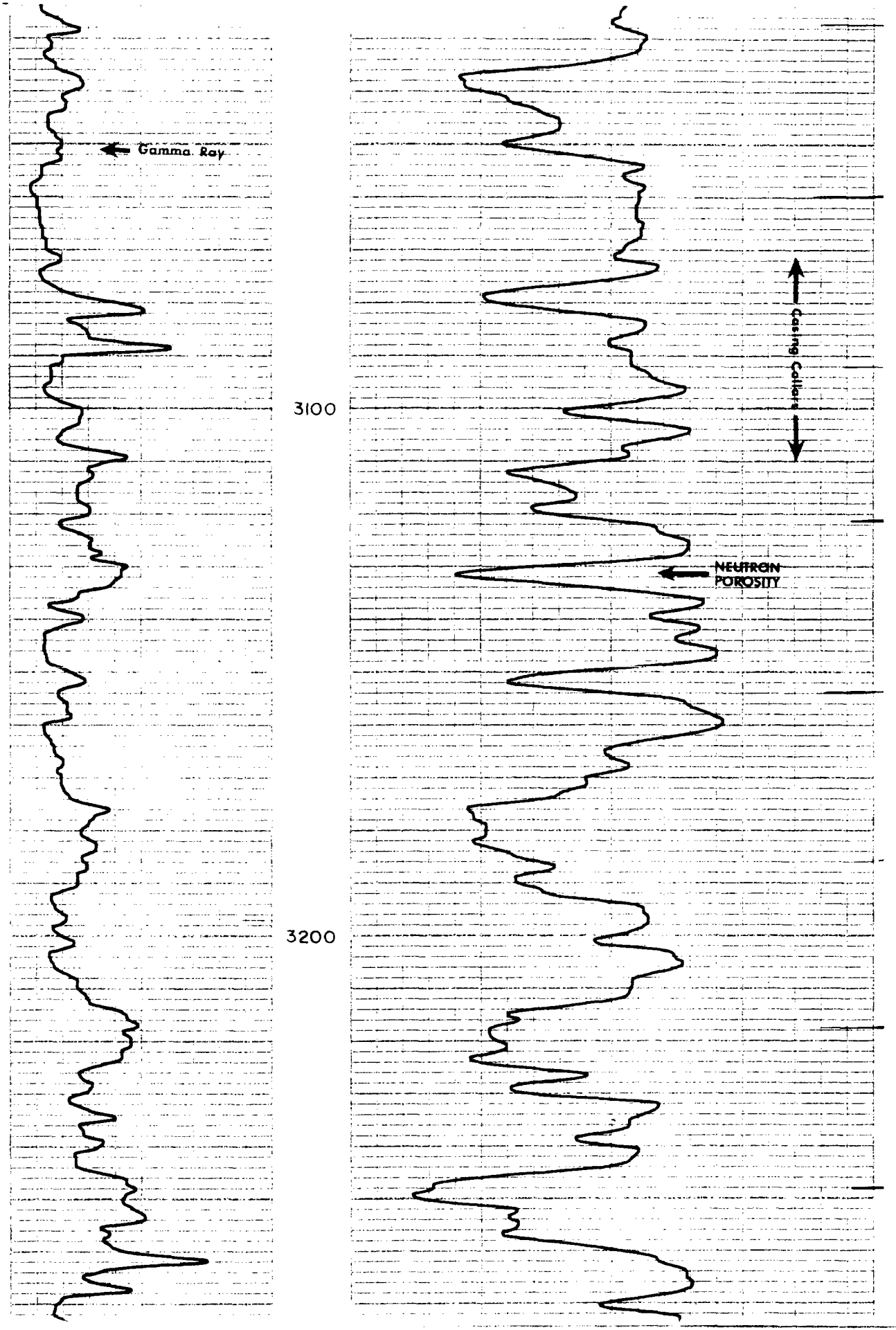
Gamma Ray — Equipment Data — Compensated Neutron			
Run No	ONE	Run No	ONE
Tool Model No	GR2	Log Type	CNL
Diam	2-3/4"	Tool Model No	DDN2
Detect Model No	GR2	Serial No	10
Type	SCINT	Diam	2-3/4"
Length	4"	Detect Model SS	HE3
Dist to N Source	7'	Detect Model LS	HE3
Computer Data		Source Model No	DDN2
Casing Thickness		Serial No	712A445B
Cement Thickness		Type	AMBE 241

Logging Data

General				Compensated Neutron							Gamma Ray			
Run No	Depths From	Depths To	Speed Ft Min	T C SS	T C LS	Factor SS	Factor LS	Porosity Zero	Porosity Units/Div	Porosity Scale	T C Sec	Factor	Zero Div L or R	API G R Units/Div
ONE	7950'	3000'	30	1	1	.997	1.092	L	2%	30-(-10)	1	.86	L	7

GAMMA RAY	DEPTH	POROSITY %
12 API UNITS		LIMESTONE
0 125		COMPENSATED NEUTRON POROSITY 30 20 10 0 -10

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Casing Collars
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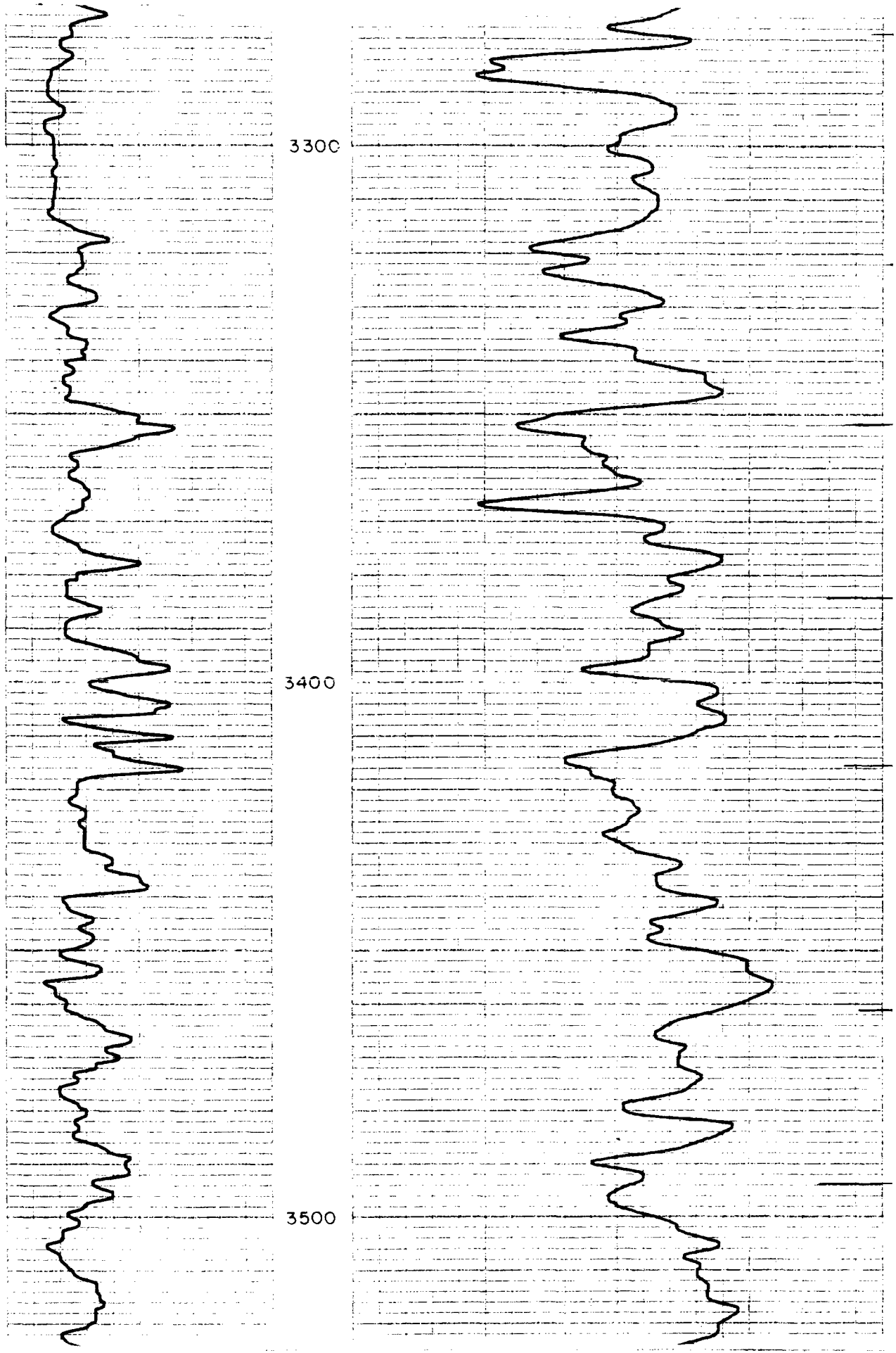
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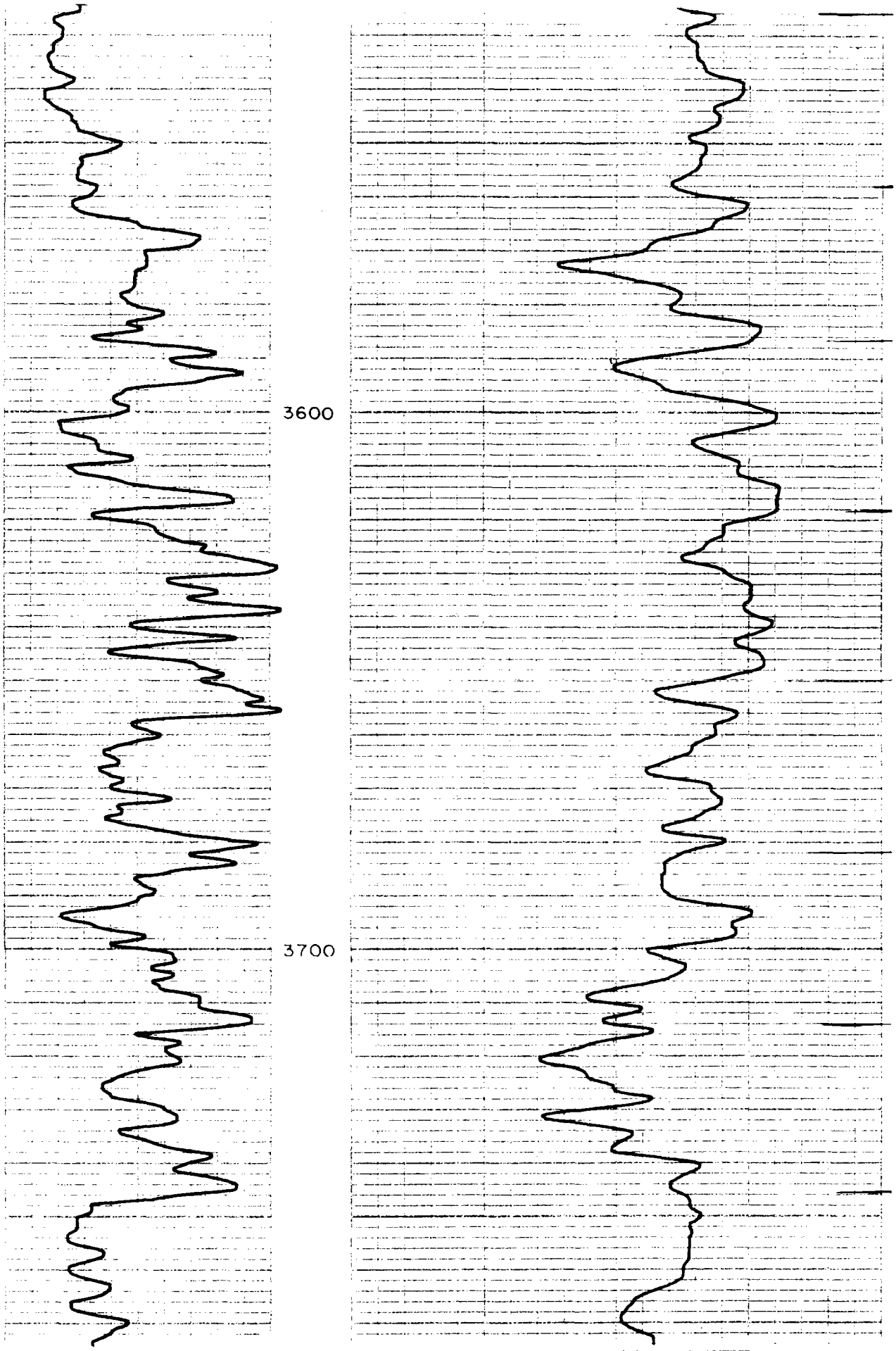
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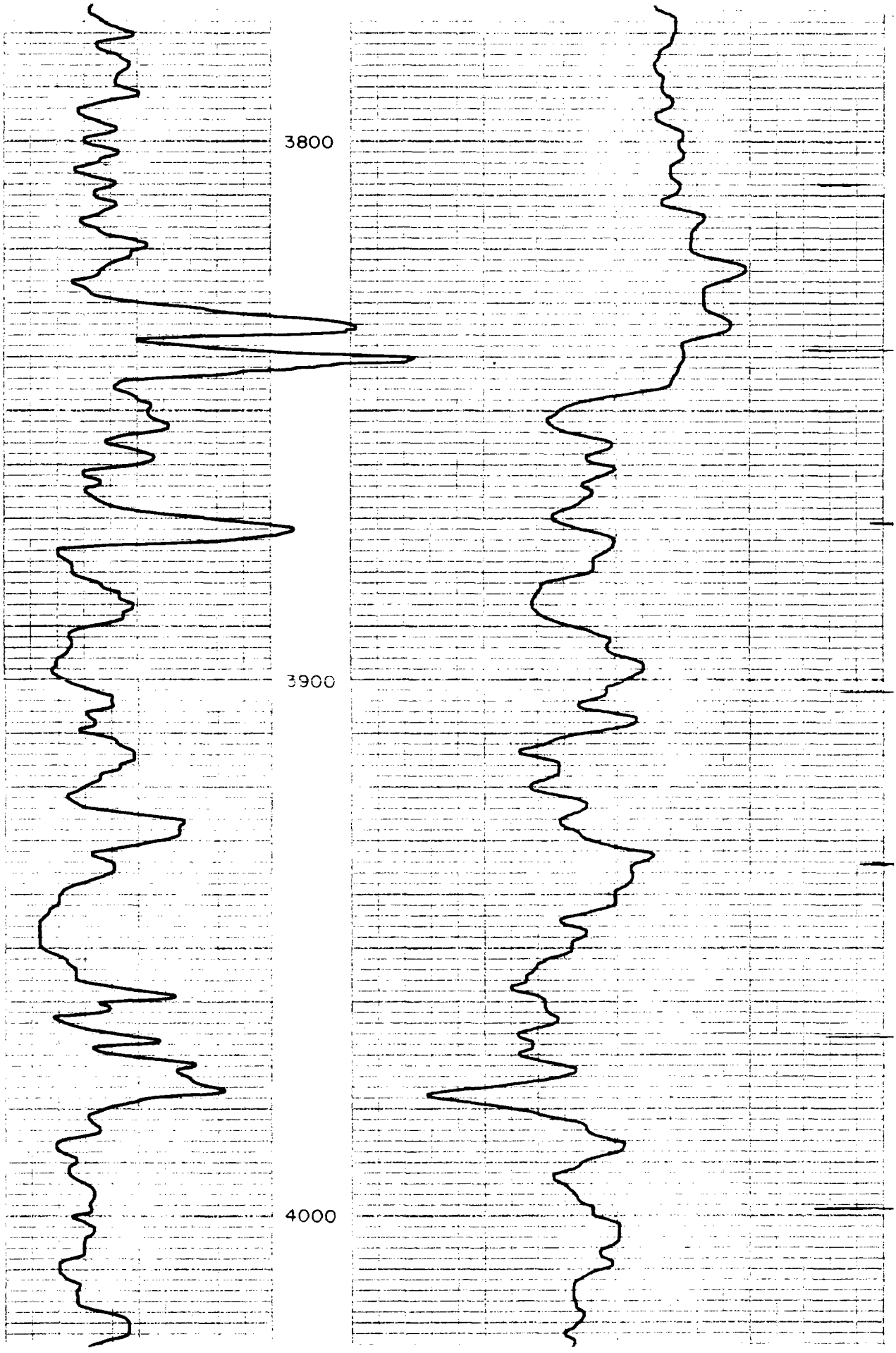
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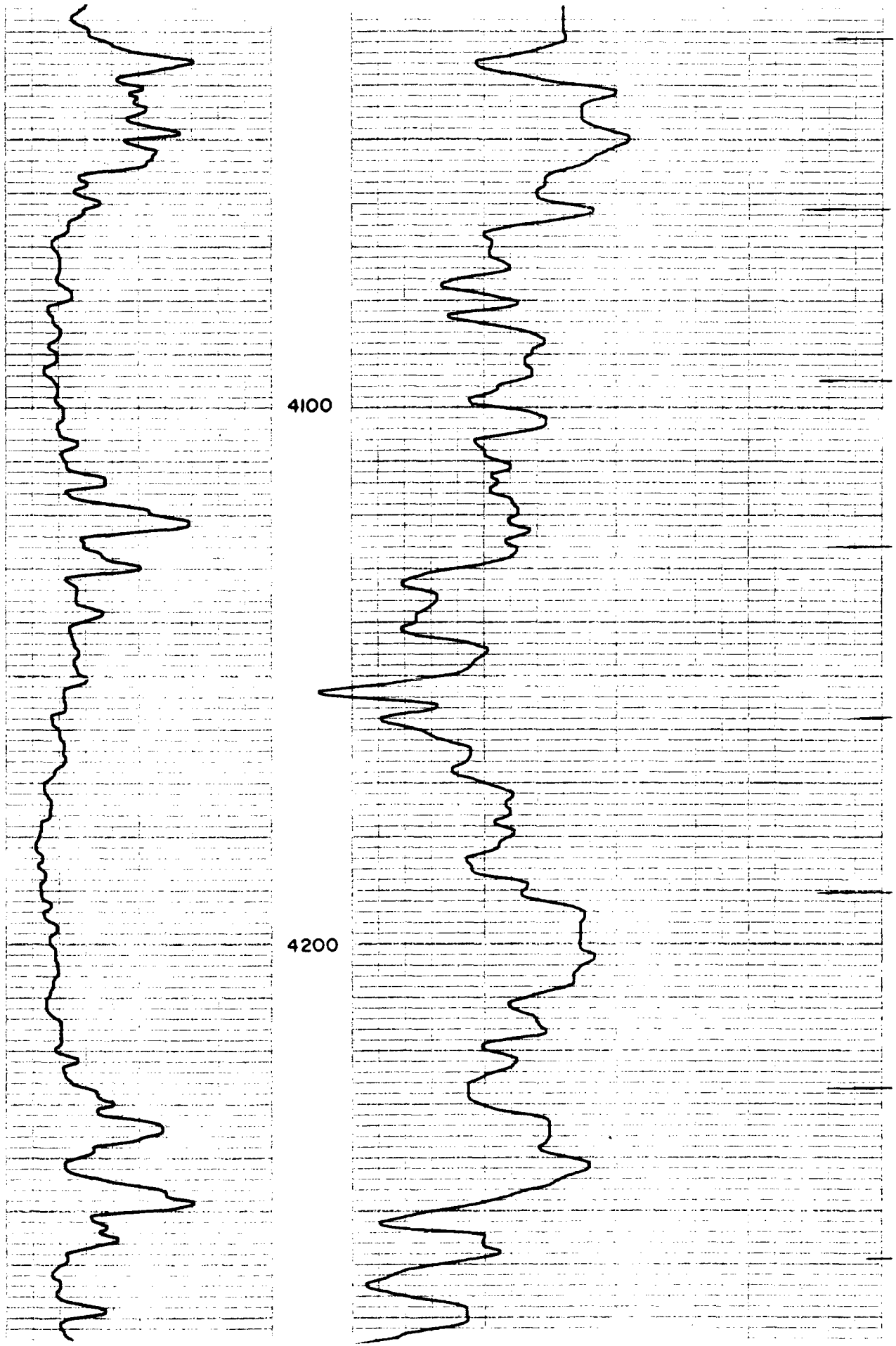
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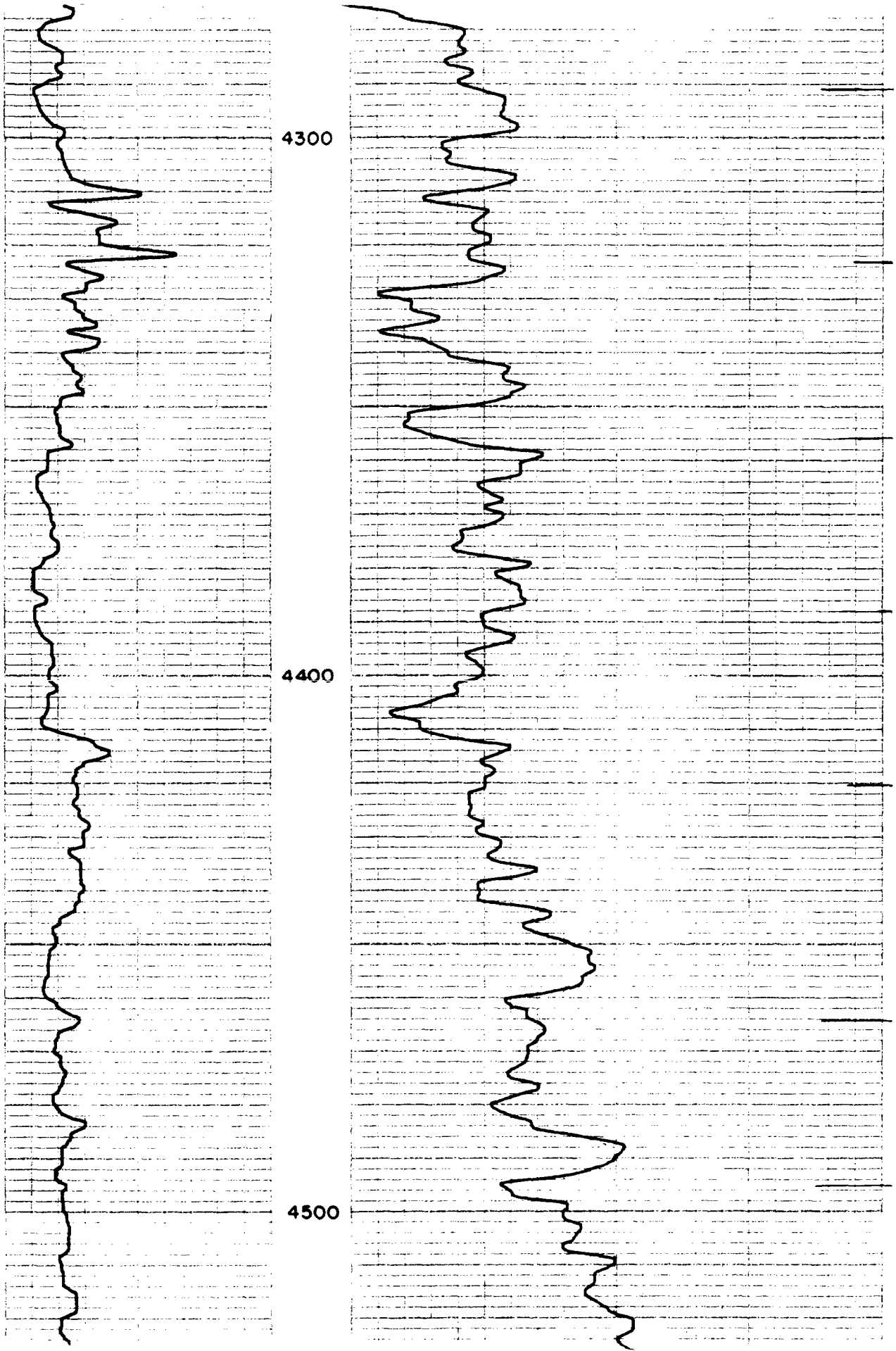
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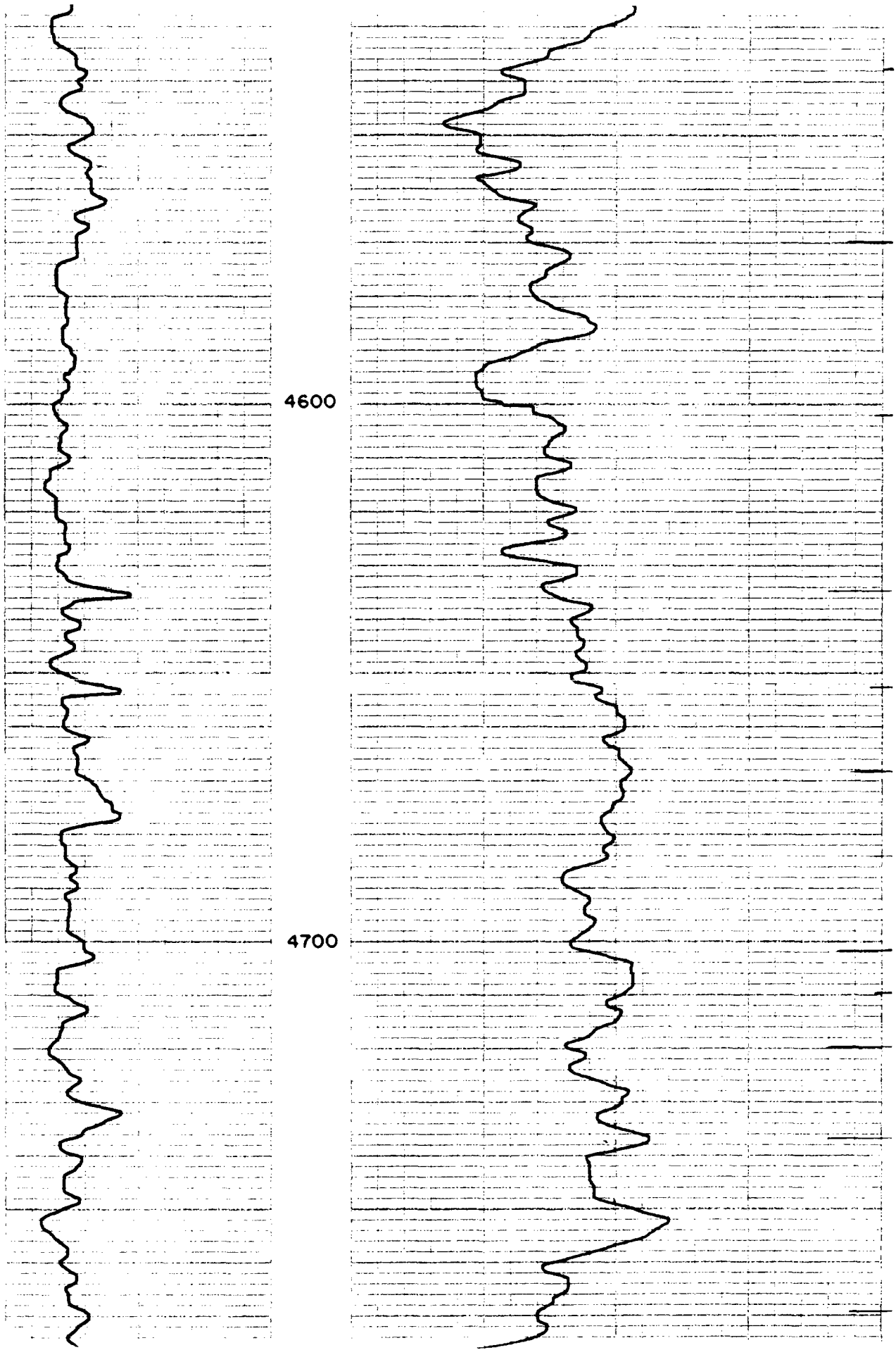
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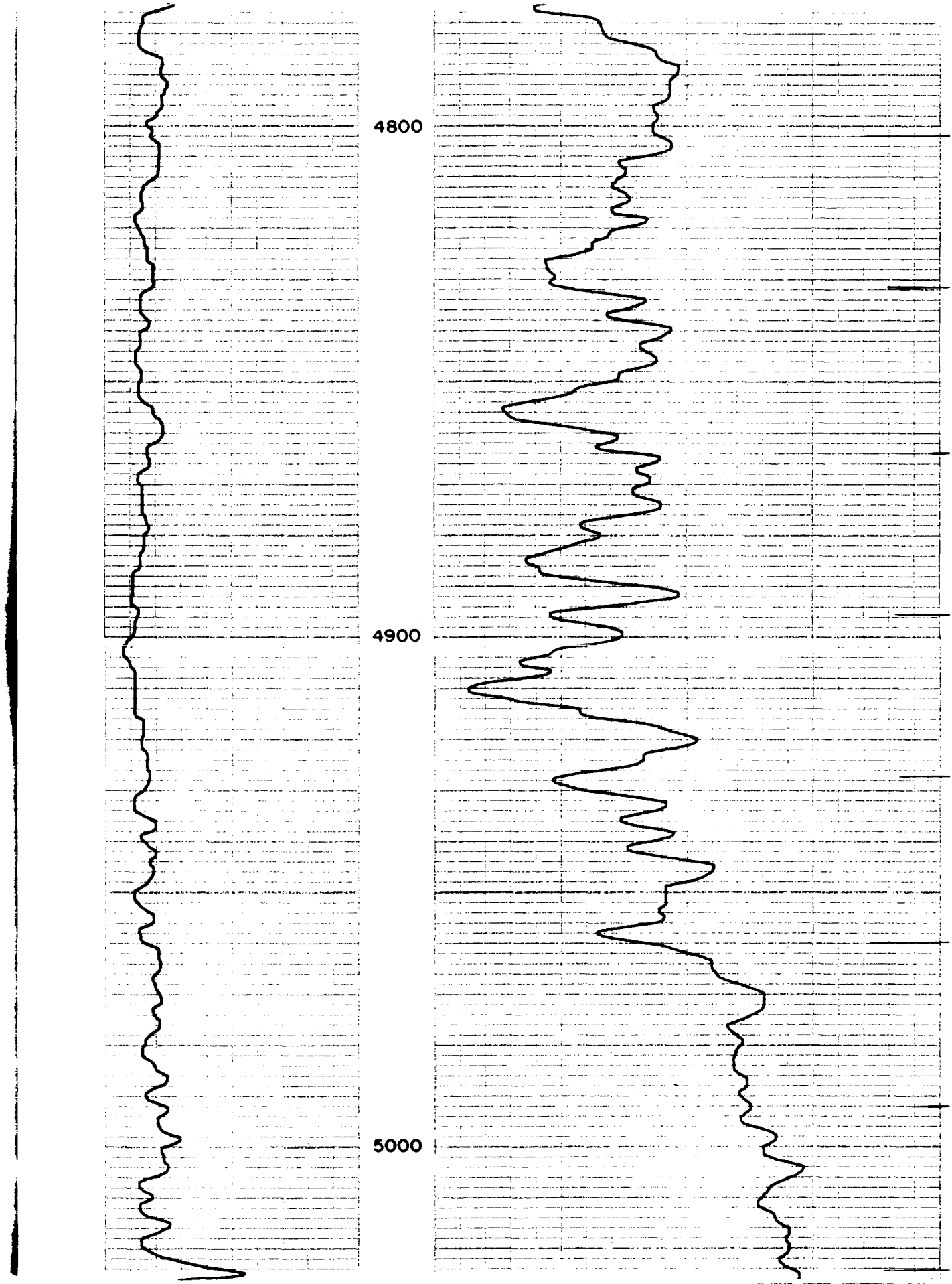
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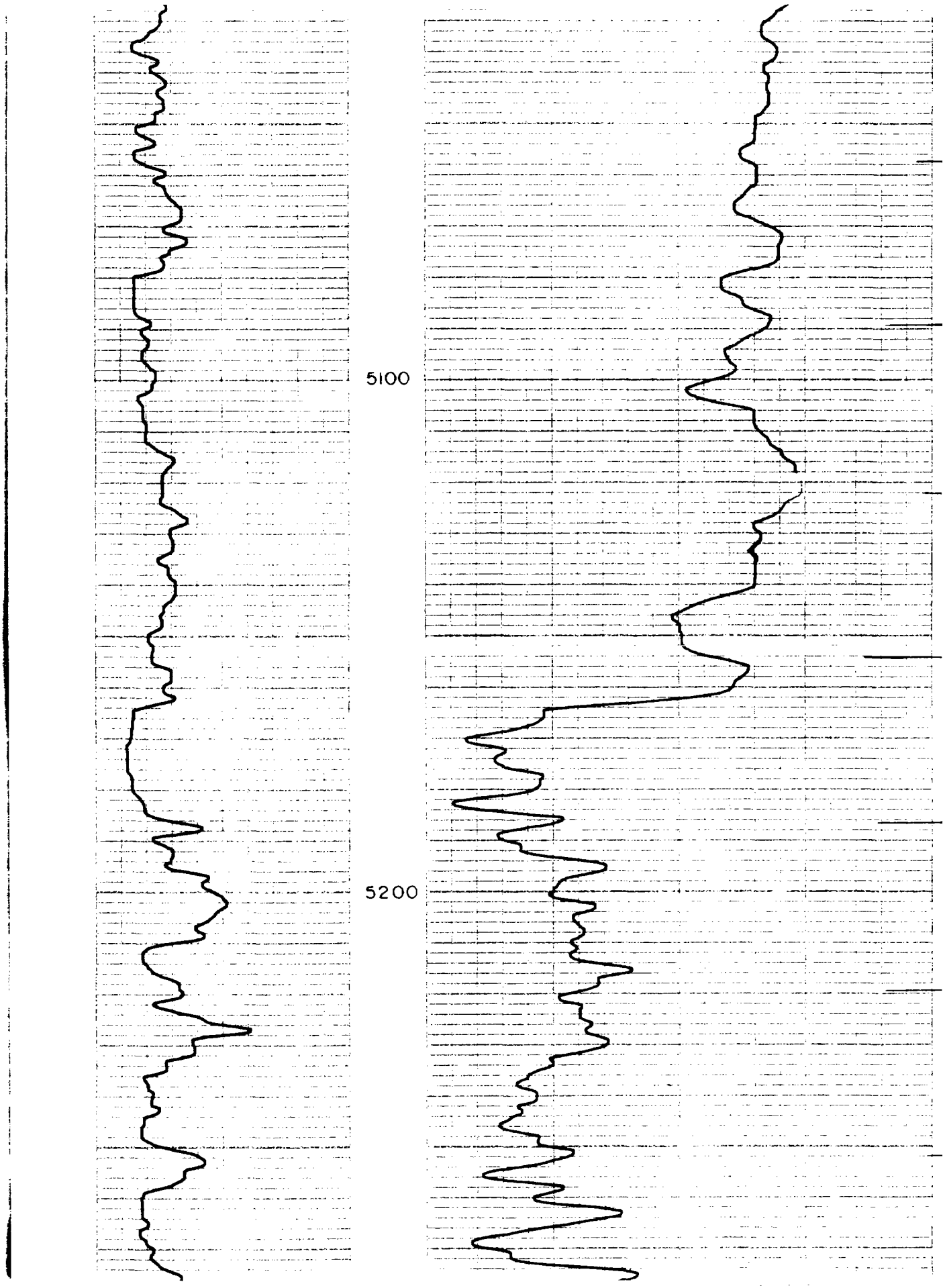
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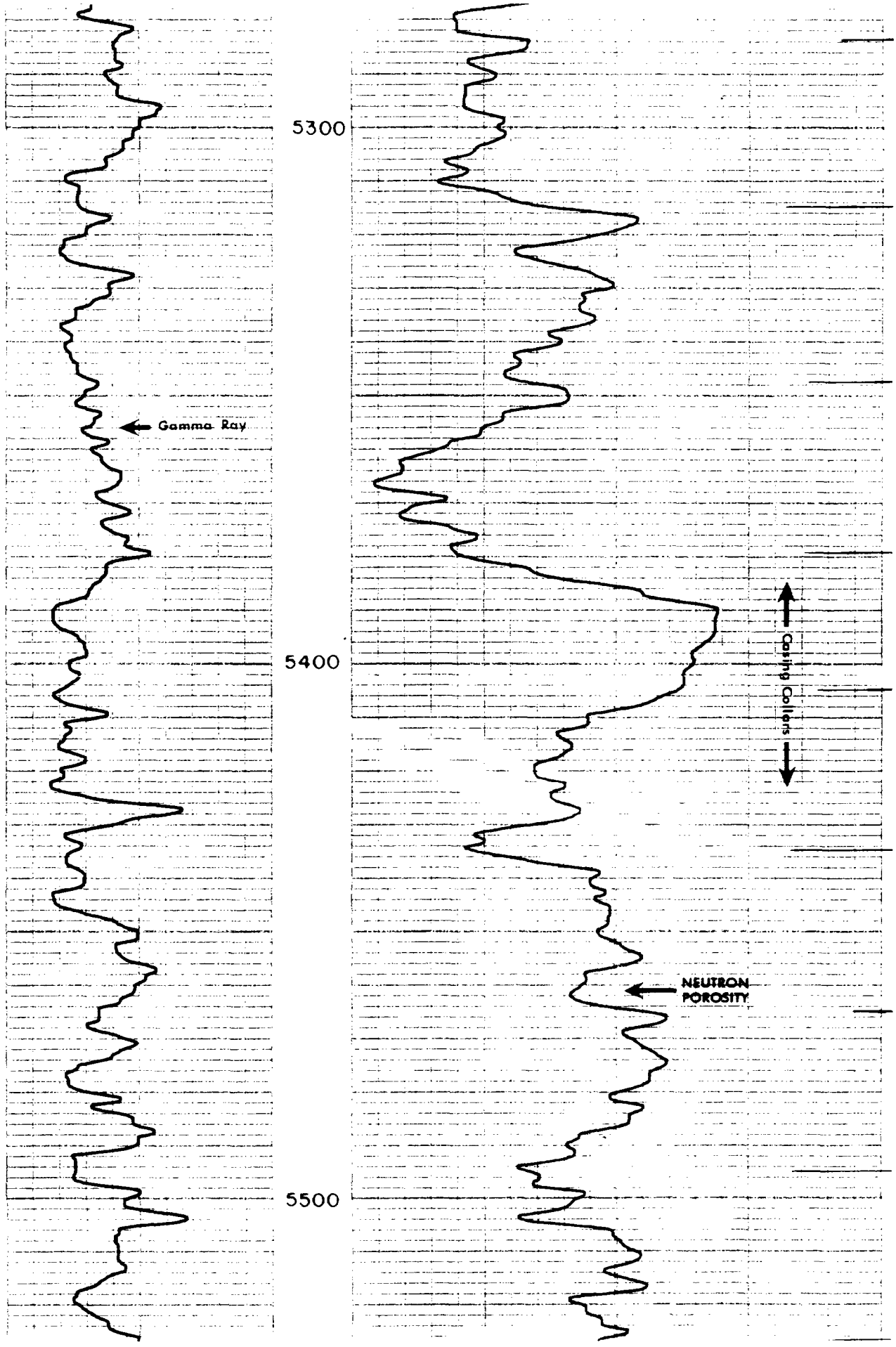
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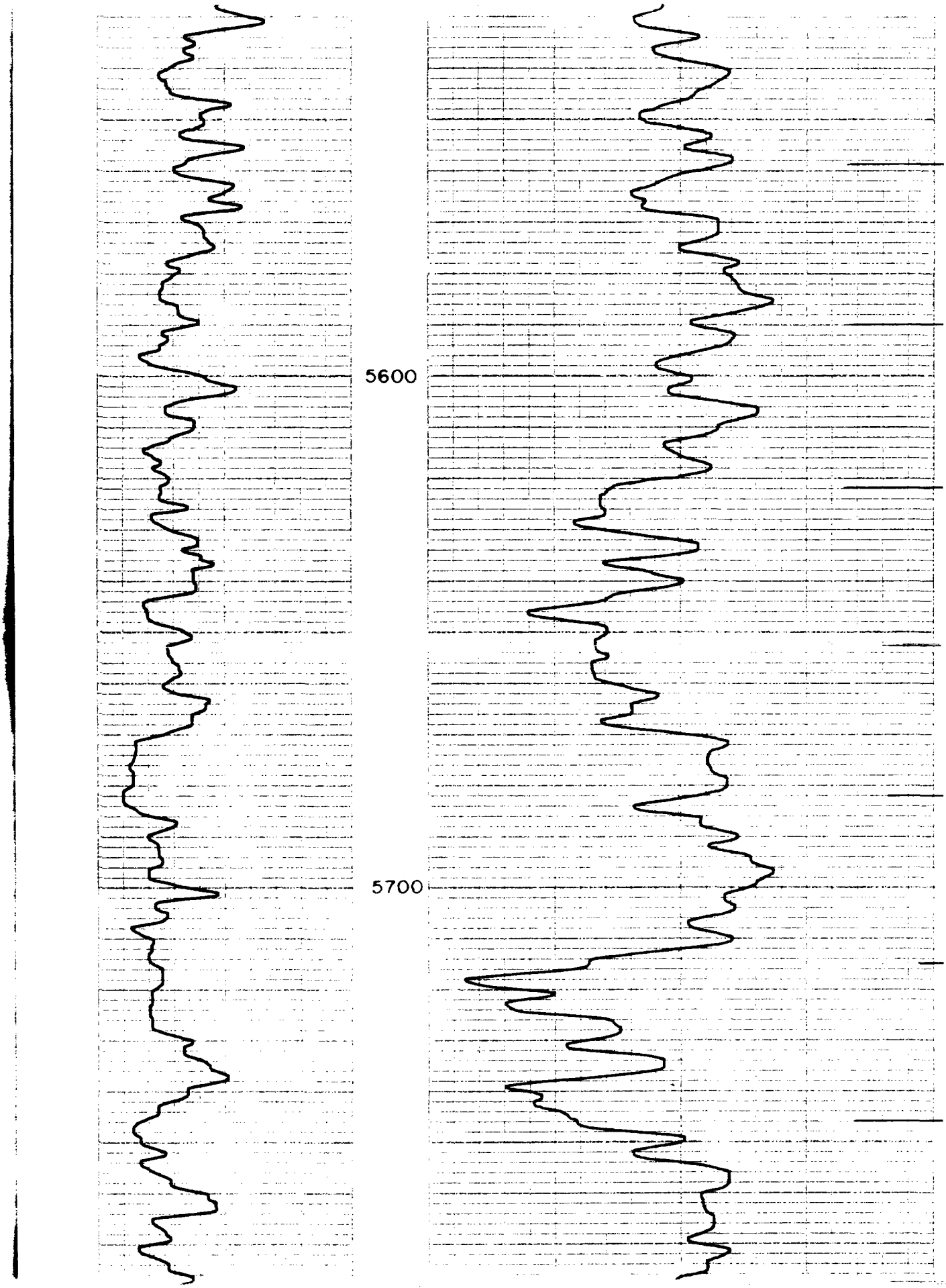
Casing Collars
NEUTRON
POROSITY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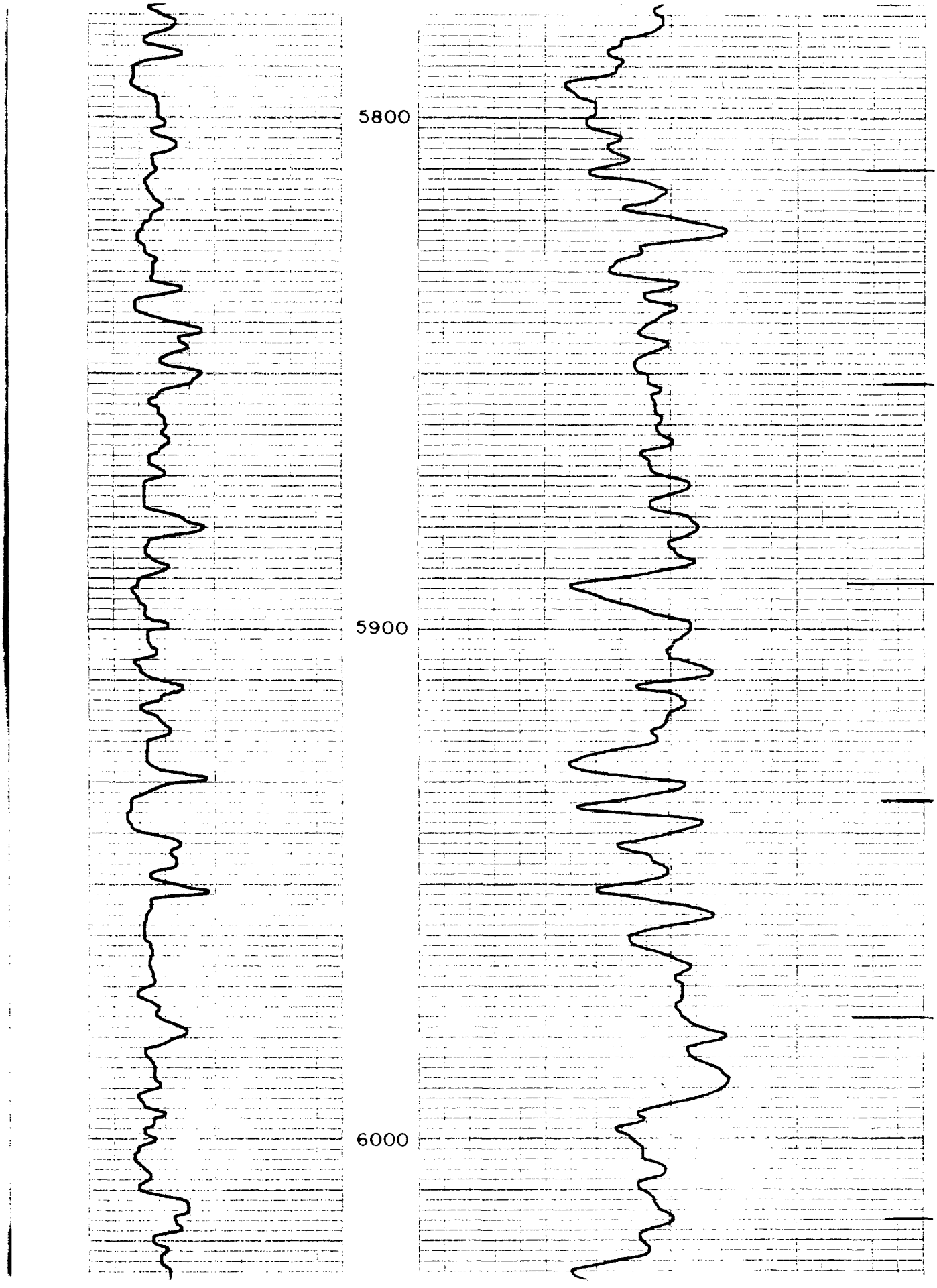
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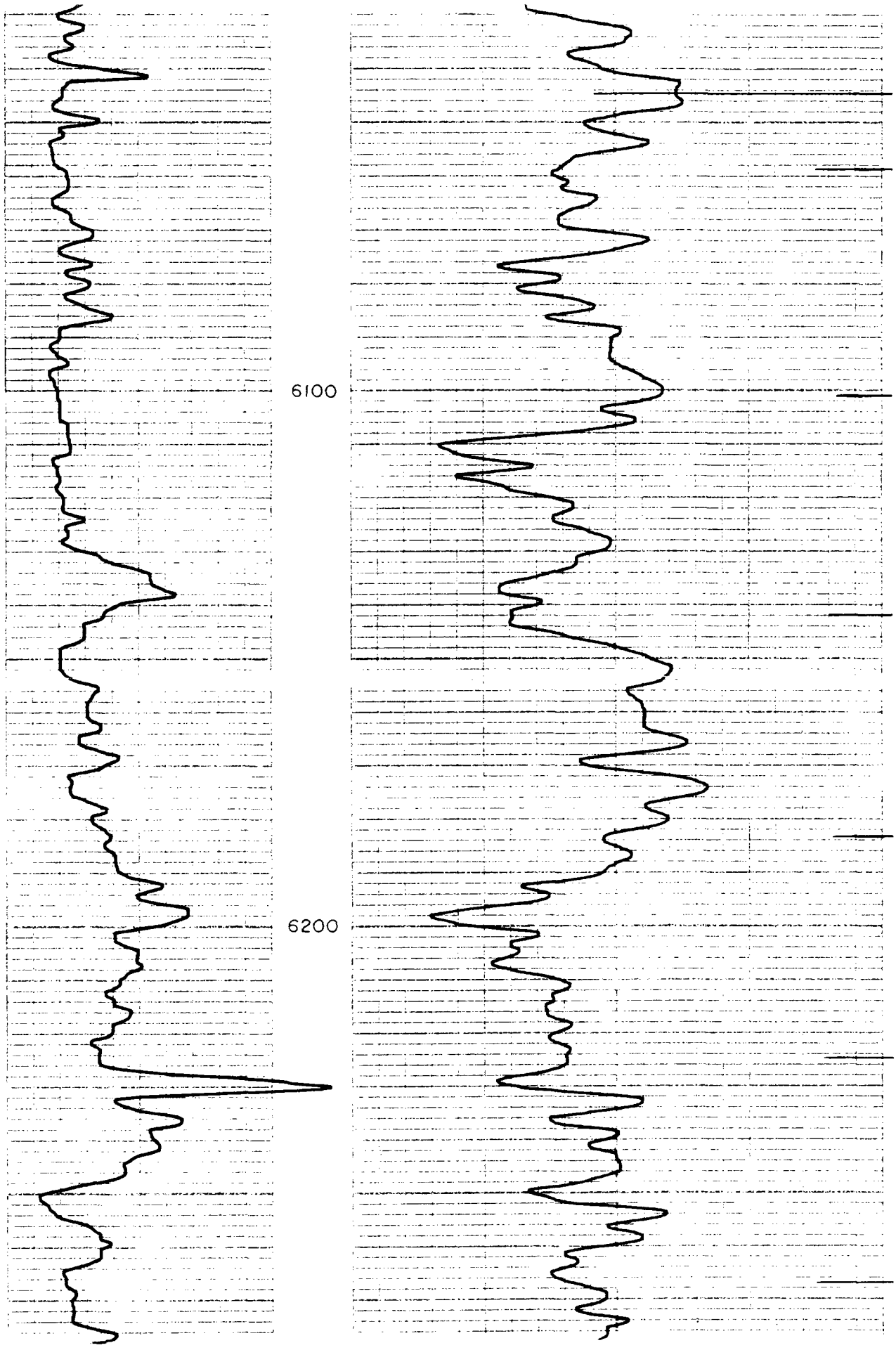
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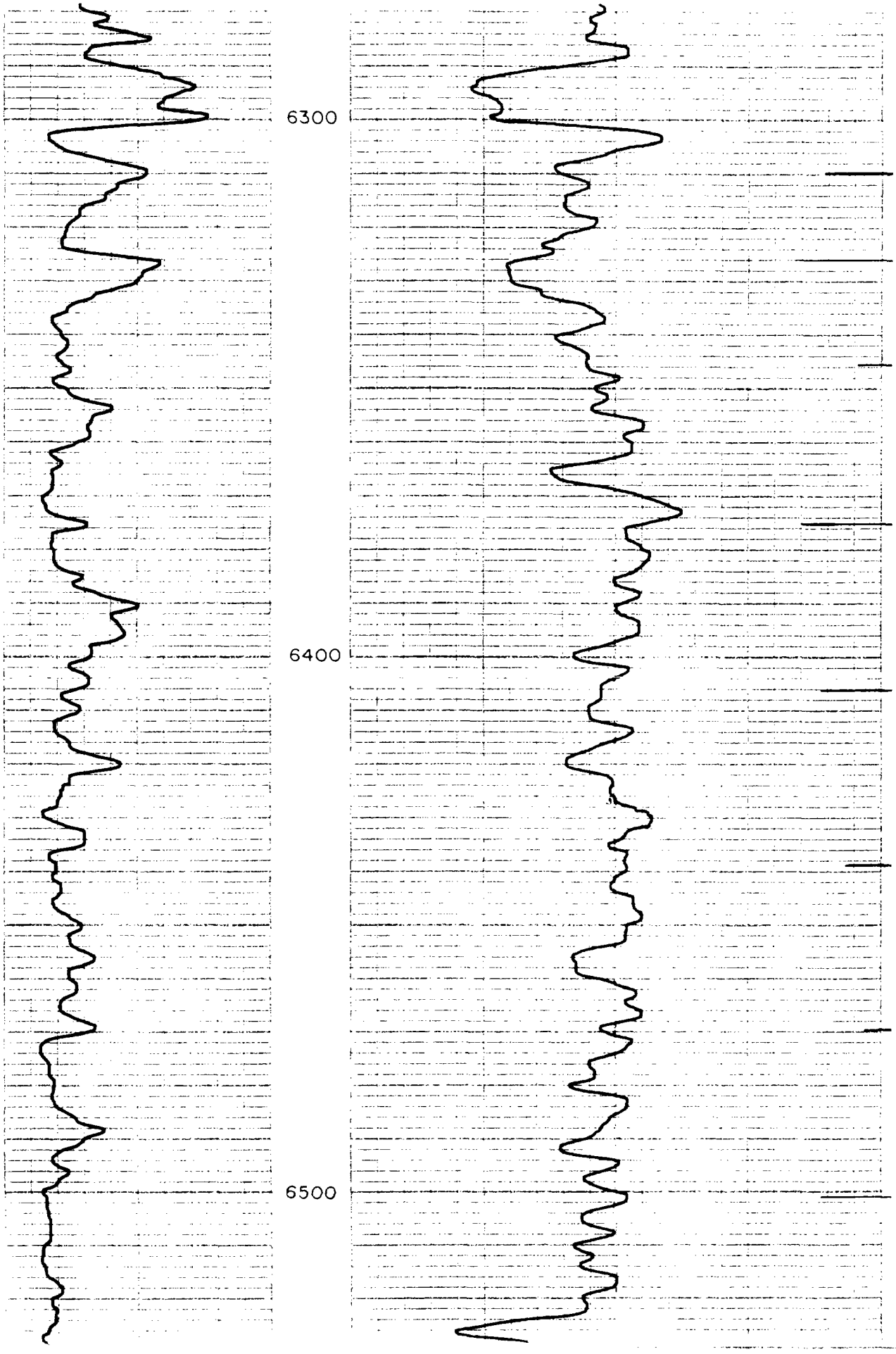
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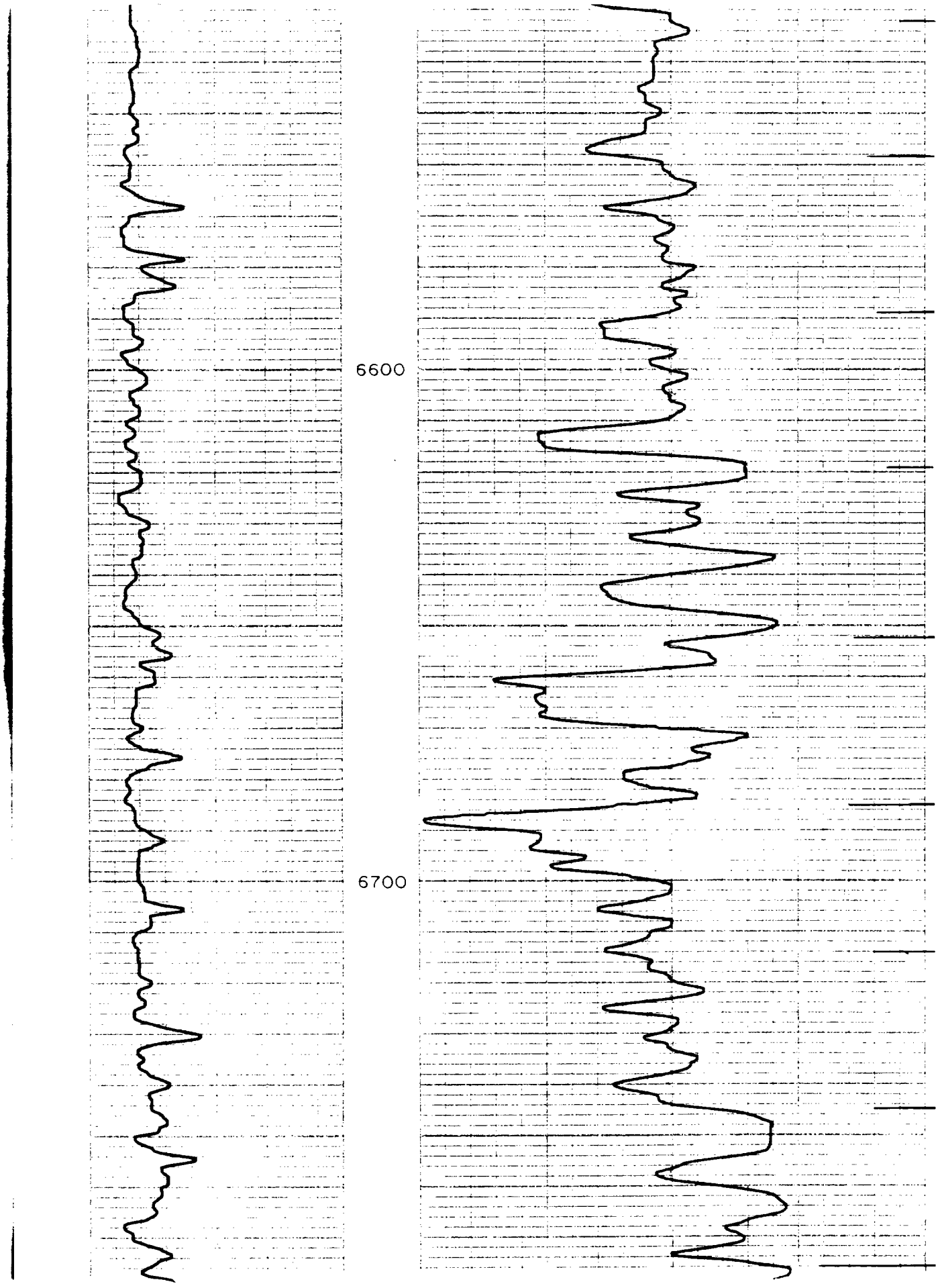
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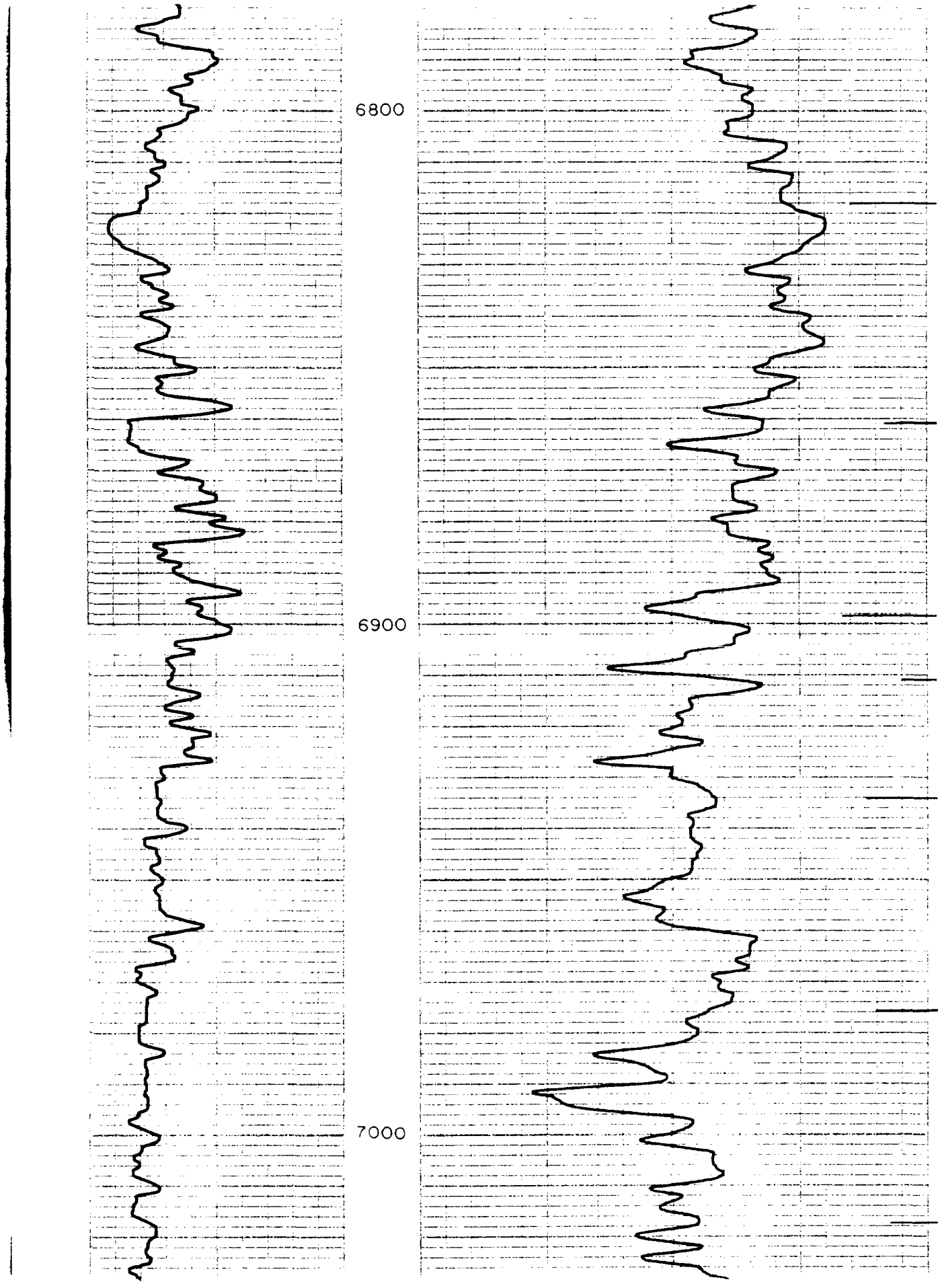
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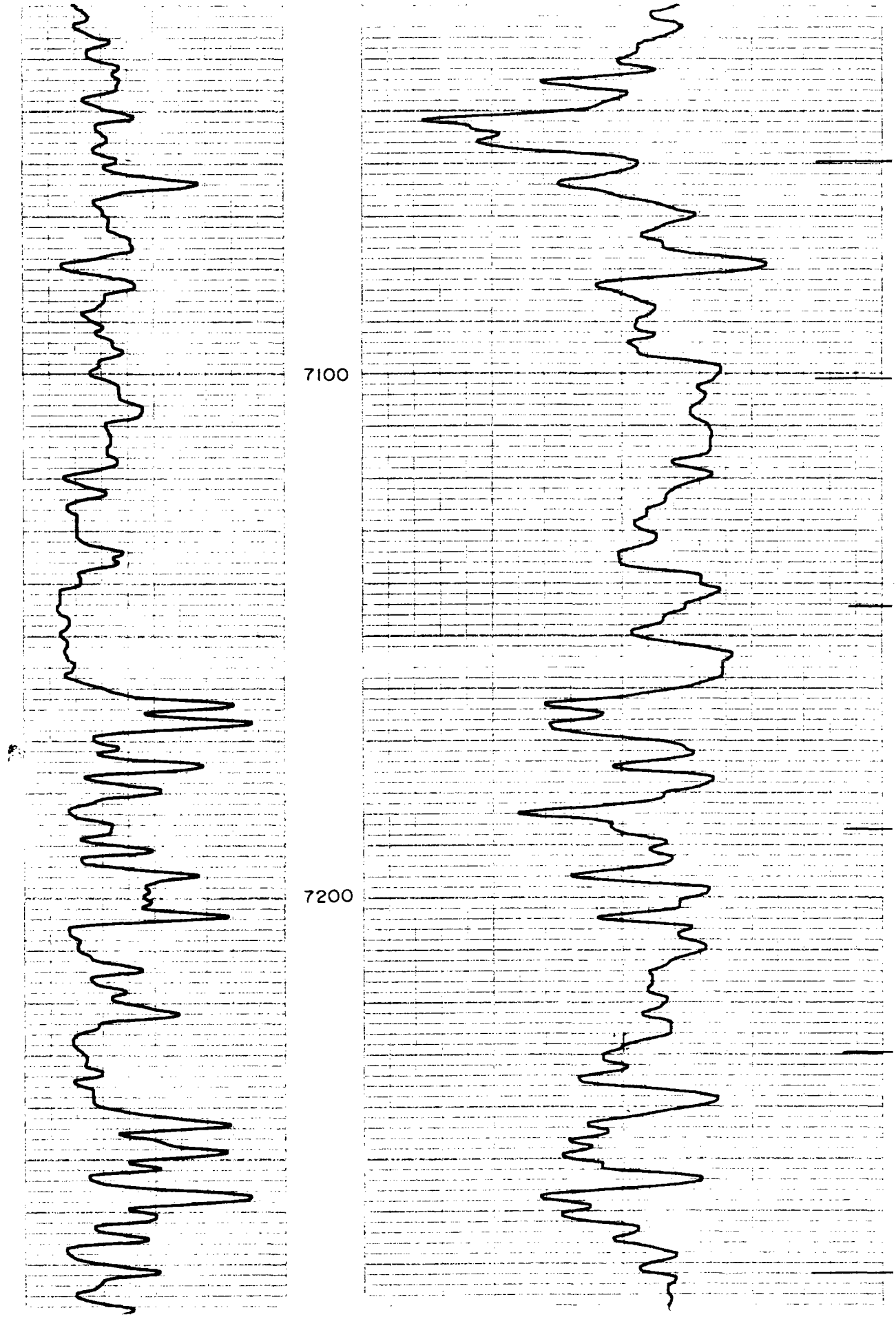
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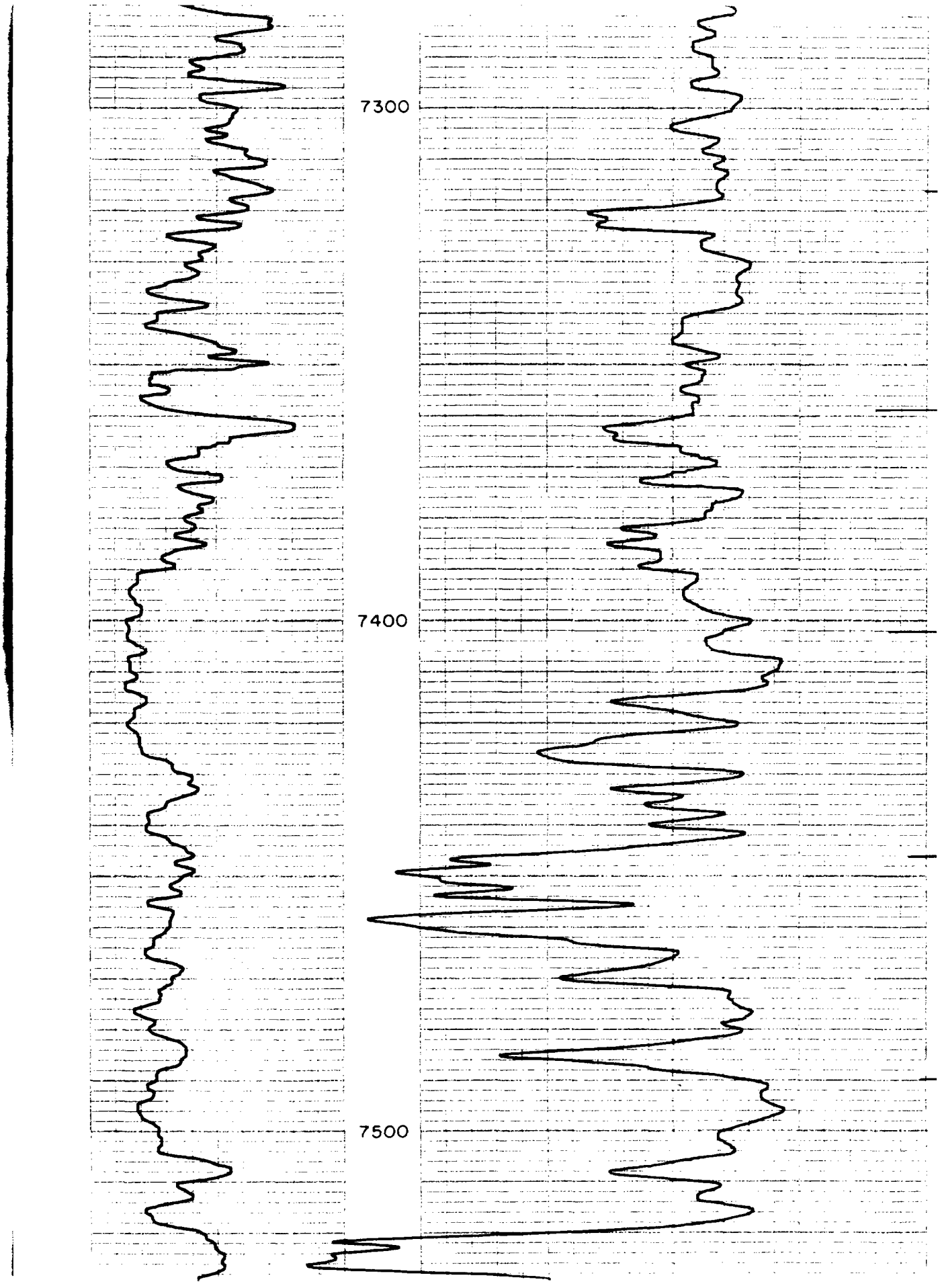
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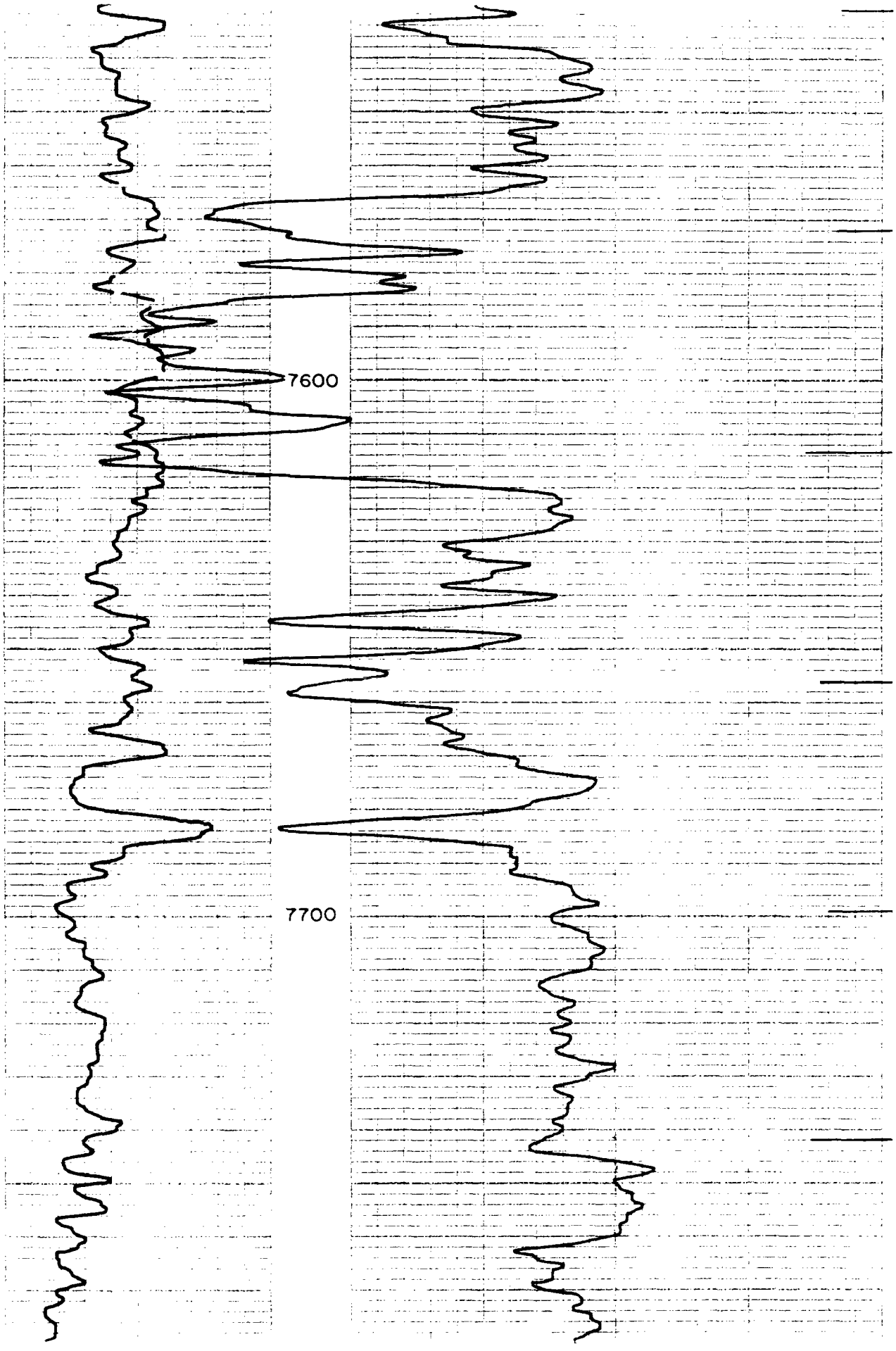
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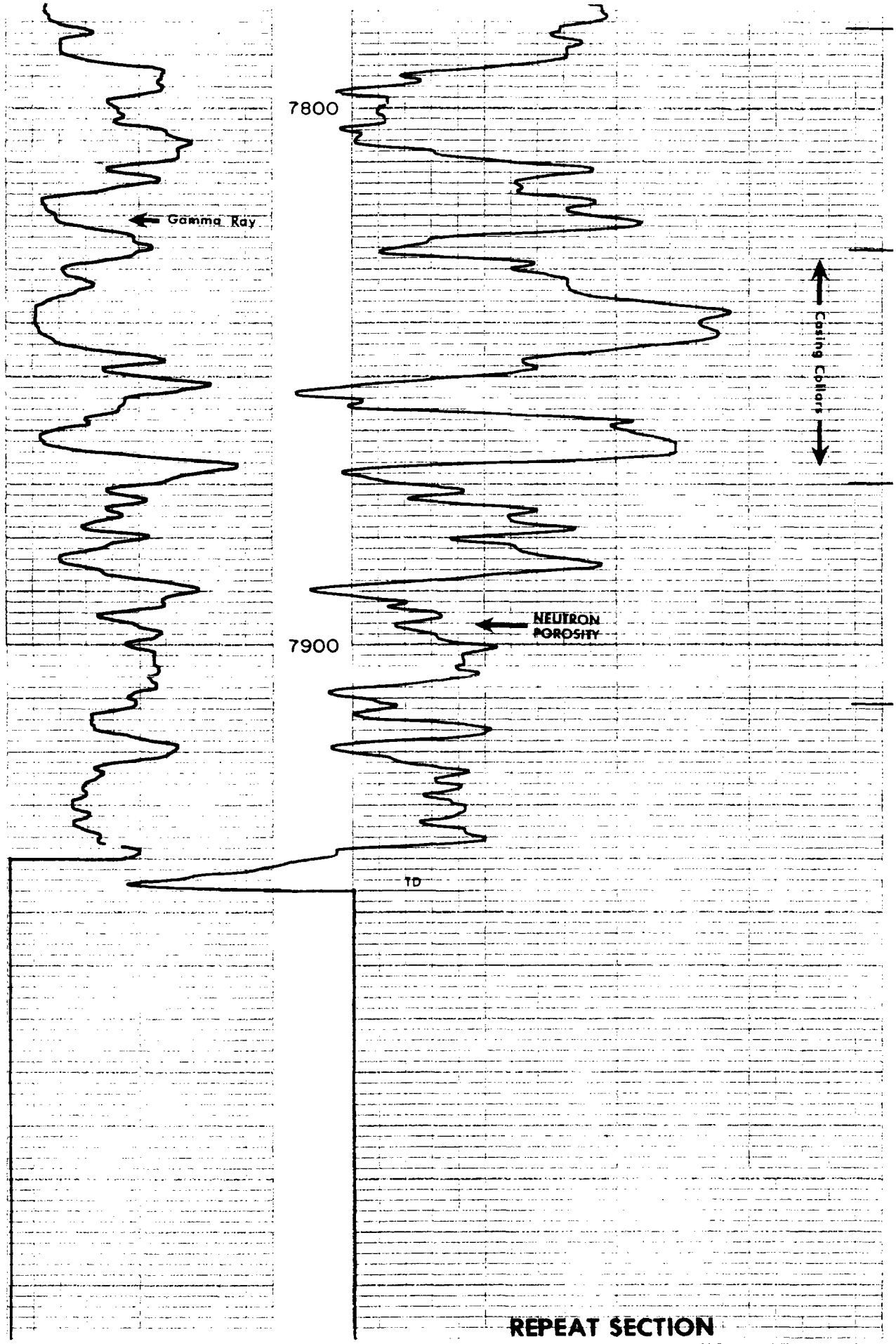
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Gamma Ray
Casing Collars
NEUTRON POROSITY
7900
TD
REPEAT SECTION

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

August 13, 1996

Application for Fluid Injection
New Mexico "V" State Well No. 9
Lea County, New Mexico

State of New Mexico
Energy & Minerals Department
Oil & Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Gentlemen:

Enclosed are copies of proof of notice to surface and offset operators for the above lease. Also enclosed is a revised supplement to application for authorization for disposal.

If you have any questions, please give me a call at (915) 688-7899.

Sincerely,

Selena Nunez

Selena Q. Nunez

SQN/s
Enclosures

SUPPLEMENT TO APPLICATION FOR AUTHORIZATION FOR DISPOSAL
NEW MEXICO "V" STATE #9
SECTION 10, T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

V. Two maps are attached.

VI. Attached is a wellbore sketch and tabular data on wells within the area of review.

VII. Proposed Operations

1. Average daily injection rate = 325 BPD
   Maximum daily injection rate = 600 BPD
   Volume of fluids to be injected = 500k Bbls

2. System is _____ (open or closed)

3. The average and maximum injection pressures will be:

	Interval	Avg. Pressure	Max. Pressure
NM "V" State #9	3763' - 4962'	250#	750#

4. The source of water that will be disposed of is from the San Andres and Grayburg formation.

   Water will come from 3 New Mexico "V" State wells: #5, #7, #10 and the New Mexico "FO" State Com. #1.

5. (If injection is for disposal purposes into a zone not productive of oil or gas at or within 1 mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

   Not Applicable

VII: The proposed intervals for disposal of salt water are the San Andres and the lower Grayburg. The top of the Grayburg zone is at 3,746 feet and the top of the San Andres zone is at 3,932 feet. The Glorieta (top = 5,164 feet), which is below the San Andres, will not be perforated. The Grayburg and San Andres are mostly dolomite and are also porous and permeable -- they should be able to take the injected water without difficulty.

The only aquifer in the New Mexico "V" State area is the *Surface Allevium*. This aquifer ranges approximately from surface to about 100 feet true vertical depth. There are no other known aquifers in the immediate area. Because there is a separation of over 4,100 feet between the base of the aquifer and the upper perforation of the disposal interval, we do not expect any communication whatsoever.

XII: There are no known faults in the San Andres or Grayburg in the area. Thus, there is no opportunity for hydrologic connection between underground sources of drinking water and the proposed disposal zone.

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- Write *"Return Receipt Requested"* on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
John H. Hendrix Corp.
P. O. Box 3040
Midland, Texas 79702

4a. Article Number
Z 740 404 428

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X [illegible signature]

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

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3. Article Addressed to:
Chevron USA Inc.
P. O. Box 1635
Houston, Texas 77251

4a. Article Number
Z 740-404-427

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery AUG 05 1996

5. Received By: *(Print Name)* [illegible handwriting]

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Texas E&P Inc.
P. O. Box 3109
Midland, Texas 79702

4a. Article Number
Z 740-404-440

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery AUG 02 1996

5. Received By: *(Print Name)* [illegible handwriting]

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
[illegible signature]

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Meridian Oil Inc.
P. O. Box 4239
Houston, Texas 77210

4a. Article Number
Z 740 404 430

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
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5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

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3. Article Addressed to:
Marathon Oil Company
P. O. Box 3128
Houston, Texas 77253

4a. Article Number
Z 740 404 429

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
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7. Date of Delivery
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5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Shell Western E&P Inc.
P. O. Box 576
Houston, Texas 77001

4a. Article Number
Z 740 404 441

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
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5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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P. O. Box 1600
Midland, Texas 79702

Attn: Selena Nunez, ML-14

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SENDER:
- Complete items 1 and/or 2 for additional services.
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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Lewis B. Burleson Inc.
P. O. Box 2479
Midland, Texas 79702

4a. Article Number
Z 740 404 431

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X Julia Holland

MIDLAND, TX DOWNTOWN STATION AUG 2 1996 USPS

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Conoco Inc.
P. O. Box 2197
Houston, Texas 77252

4a. Article Number
Z 740 404 442

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
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5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Amoco Prod. Co.
P. O. Box 3092
Houston, Texas 77253

4a. Article Number
Z 740 - 404 - 426

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
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5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Dallas McCasland
P. O. Box 201
Eunice, New Mexico 88231

4a. Article Number
Z 740 404 434

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
8-1-96

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Will N. Terry Trust
P. O. Box 686
Hobbs, New Mexico 88241

4a. Article Number
Z 740 404 435

4b. Service Type
☐ Registered ☐ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
8-1

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X Will N. Terry trustee

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1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Millard Deck Estate
C/O Nation's Bank of Texas
1777 NE Loop 410, Suite 1250
San Antonio, Texas 78217

4a. Article Number
Z 740-404-432

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
8/2/96

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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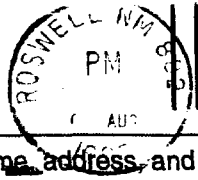

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