

5 WD 10/27/97  
685

MATADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101  
MIDLAND, TX 79701  
(915) 687-5955

October 7, 1997

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

RE: Lea AP St. #3  
Lea County  
Sec. 30, T19S, R35E  
Application For Authorization to Inject

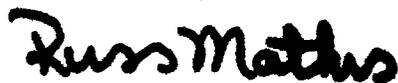
Gentlemen:

Please find enclosed the Application For Authorization to Inject.

The entire Form C-108 is provided showing appropriate information for articles I, II and XIV. Also, the information contained within this submittal is formatted in the same layout as the Form C-108 so the form can be referred to while reading the attached documents.

Should you have any questions please do not hesitate to call me at 915-687-5955.

Sincerely,



Russ Mathis  
Production Manager

cc: Xeric Oil & Gas  
Chevron USA  
Snyder Ranch

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose:  Secondary Recovery  Pressure Maintenance  Disposal  Storage  
Application qualifies for administrative approval?  yes  no
- II. Operator: Matador Operating Company  
Address: 415 W. Wall, Suite 1101, Midland, TX 79701  
Contact party: Russ Mathis, Production Mgr. Phone: 915-687-5955
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project?  yes  no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Russ Mathis Title Production Manager  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.  
\_\_\_\_\_

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

**Is your RETURN ADDRESS completed on the reverse side?**

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  Xeric Oil & Gas 200 N. Loraine, Ste. 1111 Midland, TX 79701	4a. Article Number Return Receipt P 245 745 090
	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
5. Received By: (Print Name)	7. Date of Delivery
6. Signature: (Addressee or Agent) <b>X</b>	8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

Thank you for using Return Receipt Service.

**Is your RETURN ADDRESS completed on the reverse side?**

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I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  Snyder Ranch 1100 S. C47A Hobbs, Nm 88240 Attn: Larry Squires	4a. Article Number Return Receipt P 245 745 -122
	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
5. Received By: (Print Name)	7. Date of Delivery
6. Signature: (Addressee or Agent) <b>X</b>	8. Addressee's Address (Only if requested and fee is paid)

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I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:  Chevron USA P.O. Box 1150 Midland, TX 79702	4a. Article Number p 245 745 089 Return Receipt
	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
5. Received By: (Print Name)	7. Date of Delivery
6. Signature: (Addressee or Agent) <b>X</b>	8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994 Domestic Return Receipt

Thank you for using Return Receipt Service.

APPLICATION FOR AUTHORIZATION TO INJECT  
AP STATE #3

**ITEM I**

The purpose of this application is for Disposal.

**ITEM II**

Matador Operating Company  
415 W. Wall, Ste. 1101  
Midland, TX 79701

**ITEM III**

See Data Sheet attached.

**ITEM IV**

This is NOT an expansion of an existing project.

**ITEM V**

See map attached.

**ITEM VI**

“TABULATION OF WELLS”  
See schematic of P&A well attached.

**ITEM VII**

1. The proposed average injection rate is 1200 BPD. The maximum anticipated injection rate is 2400 BPD.
2. The system will be closed system.
3. The average injection pressure is expected to be 300 psi or lower. The maximum injection pressure will 1225 psi. The 1225 psi maximum is 80% of measured frac press. at the surface, of 1533 psi.
4. The injection zone is the San Andres formation. All of the water to be disposed of will be San Andres water from the same field.
5. See 4 above.

APPLICATION FOR AUTHORIZATION TO INJECT  
AP STATE #3

**ITEM VIII**

The Lea AQ State Lease is located on the western side of the Central Basin, nearly approaching the Province of the Delaware Basin.

The proposed injection zone falls within the Lower San Andres formation of the Permian System. The Lower San Andres is between the depths of 5600-6120 ft. The lithology of this interval is a highly dolomitized carbonate rock. This carbonate section generally contains porosity ranges between 2% - 16% with an average porosity of approximately 9% by log value. The water saturation ranges between 30% - 70% with relatively high moveable water.

The Lower San Andres underlies a tight dolomite formation with chert inclusion with some sand zones scattered.

Below the Lower San Andres are deposits of tight limestone grading into Delaware Sands and shale sequences.

All known sources of underground drinking water are located above the depth of 500 ft. No known sources of drinking water are formed below the injection interval.

**ITEM IX**

Perfs have already been acidized with 7500 gals 20% HCL.

**ITEM X**

Logs are on file in Hobbs District.

**ITEM XI**

No fresh water wells were found within the one mile radius of the proposed injection well.

**ITEM XII**

The geological and engineering staff for Matador Petroleum Corporation have examined available geologic and engineering data and have found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

APPLICATION FOR AUTHORIZATION TO INJECT  
AP STATE #3

**ITEM XIII**

Matador has sent copies of this application to Chevron USA and Xeric Oil & Gas as Operators of Record. Also a copy has been sent to "Snyder Ranch" as Landowner of the proposed site.

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 weeks.

Beginning with the issue dated

October 10 1997

and ending with the issue dated

October 10 1997

Publisher

Sworn and subscribed to before

me this 10th day of

October 1997

Notary Public.

My Commission expires  
October 18, 2000  
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

October 10, 1997

Matador Operating Company, 415 W. Wall, Ste. 1101, Midland, TX 79701 (915) 887-5855, Russ Mathis, Production Manager, is applying for a permit to convert the Lea AP State #3 well 2000' FSL; 2040 FEL, Sec 30, T18S, R35E, Lea County, to a salt water disposal well for produced lease water. Disposal will be into the San Andres formation from 5917' MD to 6054' MD with a maximum injection rate of 2400 BWPD at a maximum pressure of 225 psi. Persons wishing to object or request a hearing should contact the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87506 within 15 days.  
#15478

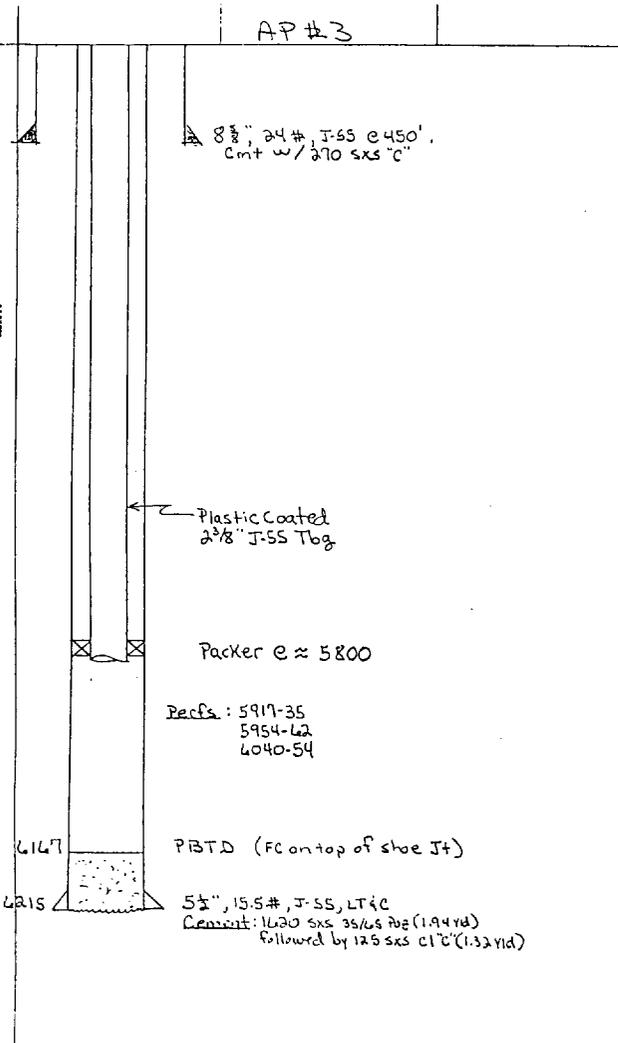
01101892000      01511798  
Matador Operating Company  
415 W. Wall Suite 1101  
a/c 448550  
Midland, TX 79701

INJECTION WELL DATA SHEET

Matador Operating Company OPERATOR			Lea AP State LEASE			
3	2000 FSL 2040 FEL		30	19S	35E	
WELL NO.	FOOTAGE LOCATION		SECTION	TOWNSHIP	RANGE	

Schematic

Tabular Data



Surface Casing  
 Size 8 5/8 " Cemented with 270 ex.  
 TOC Surface feet determined by Circulated  
 Hole size 12 1/4"

Intermediate Casing  
 Size None " Cemented with \_\_\_\_\_ ex.  
 TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
 Hole size \_\_\_\_\_

Long string  
 Size 5 1/2 " Cemented with 1745 ex.  
 TOC Surface feet determined by Circulated  
 Hole size 7 7/8"  
 Total depth 6215

Injection interval  
5917 feet to 6054 feet  
 (perforated or open-hole, indicate which)

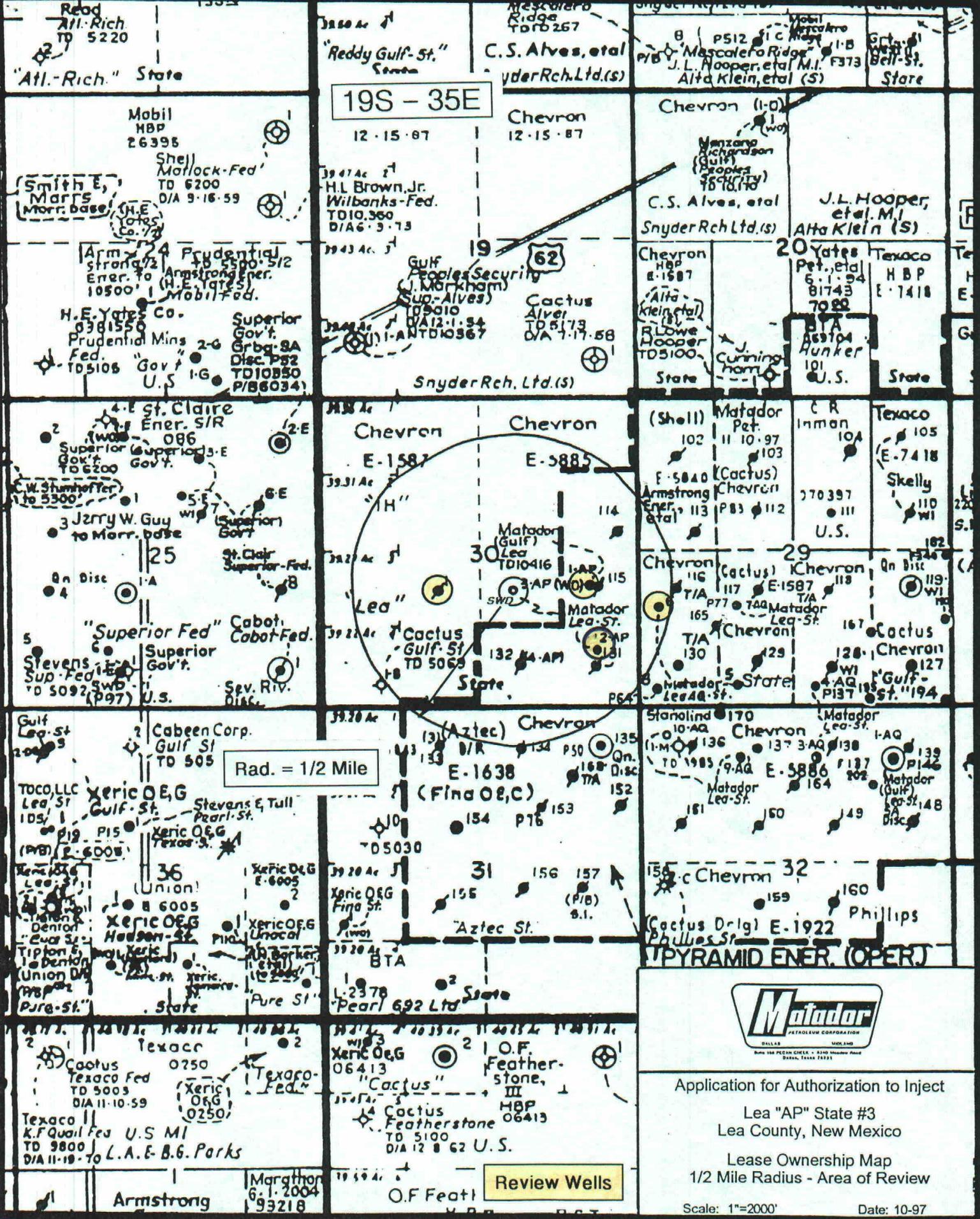
Tubing size 2 3/8 lined with TK77 Plastic set in a  
 (material)  
Arrow 1 X packer at 5800 feet  
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Pearl San Andres West
- Is this a new well drilled for injection?  Yes  No  
 If no, for what purpose was the well originally drilled? Well originally drilled as San Andres Producer. Well was tested non-commercial.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_  
No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.  
Pearl Queen Unit: Top known perforation 4678  
Bottom known perforation 5044





19S - 35E

Rad. = 1/2 Mile

Review Wells



Application for Authorization to Inject  
 Lea "AP" State #3  
 Lea County, New Mexico  
 Lease Ownership Map  
 1/2 Mile Radius - Area of Review  
 Scale: 1"=2000' Date: 10-97



Application for Authorization to Inject  
 Lea "AP" State #3  
 Lea County, New Mexico

Wells within the 1/2 mile radius (Area of Review) which penetrate the proposed injection zone.

<u>Well Name</u>	<u>Status</u>	<u>Spud</u>	<u>Comp.</u>	<u>Location</u>	<u>TD</u>	<u>Perfs / Comments</u>
1. Lea "AQ" St. #6	Producing	3-1-93	4-28-93	29-19S-35E (L)	5920'	5846-5864'
2. Lea "AP" St. #1	P & A	2-13-72	4-18-72	30-19S-35E (I)	10,416'	PB 10,348'; Perf 10,088-100'; PB 6468'; Perf 6390-94' Set BP @ 6345'; Perf 6242-46'; Set BP @ 6210'; Perf 6160-64'; Sqzd perf 6160-64'
OWWO - "AP" #1	Producing	9-12-84	10-12-84	30-19S-35E (I)	10,416'	PB 6115'; Perf 5717-65'; 5814-94'; 5903-19'
OWWO - "AP" #1	SWD	8-22-97	8-25-97	30-19S-35E (I)	10,416'	Re-perf 5902-22'; 5892-96'; 5832-36'; 5760-66'; 5748-50'; 5743-45'; 5734-38'. Addperfs: 5798-5804'; 5688-92'; 5622-26'
3. Lea "AP" St. #2	Producing	1-27-97	2-27-97	30-19S-35E (P)	5935'	5874-76'; 5850-52'; 5840-42'; 5828-30'; 5784-86'; 5764-66'
4. Lea "IH" St. #1	P & A	12-22-71	1-26-72	30-19S-35E (K)	10,405'	9847-54'

Lea LH State

Surface Plug to 110'

Shoe Plug 305'-405'

13 3/8" e  
354 w/420SX

TOP stub plug @ 2626

8 5/8" stub @ 2676

BTTM stub plug @ 2726

Top of stub plug  
@ 3170

5 1/2" stub  
@ 3220

BTTM  
stub Plug  
@ 3270

8 5/8" e 4035'  
w/265SX5

CIBP @ 4700'

5 1/2" e 10402 w/280SX5

NOT A  
MATA DOR  
WELL

see C-103  
11/15/1972

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3a. Indicate Type of Lease  
State  Fee   
 5. State Oil & Gas Lease No.  
**B-1587**

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Lea IH State</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3752' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER: **Plugged and abandoned.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1703.

5116' PB, 10,405' TD.  
 Ran CI BP and set at 4700'. Loaded 5-1/2" casing with water. Capped BP with 5 sacks, 35' of cement. Cut and recovered 5-1/2" casing from 3220'. Spotted 35 barrels of mud on top of BP at 4700'. Spotted 20 sack, 100' cement plug from 3170' to 3270', across 5-1/2" casing stub at 3220'. Cut and recover 8-5/8" casing from 2676'. Spotted 40 sack cement plug from 2626' to 2726', across 8-5/8" stub at 2676'. Spotted 70 sack cement plug from 405' to 305', across 13-3/8" shoe at 354'. Spotted 70 sack cement plug from 110' to surface. Installed dry hole marker. Plugged and abandoned May 23, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Keltner* TITLE Area Engineer DATE May 23, 1972

MATADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101  
MIDLAND, TX 79701  
(915) 687-5955

October 7, 1997

Snyder Ranch  
1100 S. C47A  
Hobbs, NM 88240  
Attn: Larry Squires

RE: Lea AP St. #3  
Lea County  
Sec. 30, T19S, R35E  
Application To Inject

Dear Mr. Squires:

Please find within a copy of the Application For Authorization To Inject.

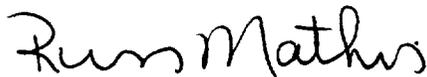
In compliance with the requirements of Form C-108 this application has been sent to you because you are the landowner where the proposed well is located.

Please read the application carefully.

If there are no objections to the application please acknowledge below and mail to Matador Petroleum Co. at the above address or you may fax to 915-687-4809. Any objection must be filed with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505 within 15 days from the date this application was mailed.

Should you have any questions or comments please do not hesitate to call me in Midland, Texas at 915-687-5955.

Sincerely,



Russ Mathis  
Production Manager

\_\_\_\_\_ has no objection to Matador's Application for Authorization to Inject into the AP St. #3 well located in S30, T19S, R35E, Lea Co., NM.

\_\_\_\_\_  
cc: Oil Conservation Division

MATADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101  
MIDLAND, TX 79701  
(915) 687-5955

October 7, 1997

Xeric Oil & Gas  
200 N. Loraine, Ste. 1111  
Midland, TX 79701

RE: Lea AP St. #3  
Lea County  
Sec. 30, T19S, R35E  
Application To Inject

Gentlemen:

Please find within a copy of the Application For Authorization To Inject.

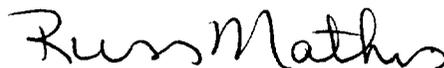
In compliance with the requirements of Form C-108 this application has been sent to you because you are the operator within one-half mile of the injection well.

Please read the application carefully.

If there are no objections to the application please acknowledge below and mail to Matador Petroleum Co. at the above address or you may fax to 915-687-4809. Any objection must be filed with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505 within 15 days from the date this application was mailed.

Should you have any questions or comments please do not hesitate to call me in Midland, Texas at 915-687-5955.

Sincerely,



Russ Mathis  
Production Manager

\_\_\_\_\_ has no objection to Matador's Application for Authorization to Inject into the AP St. #3 well located in S30, T19S, R35E, Lea Co., NM.

\_\_\_\_\_  
cc: Oil Conservation Division

MATADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101  
MIDLAND, TX 79701  
(915) 687-5955

October 7, 1997

Chevron USA Production Company  
P.O. Box 1150  
Midland, TX 79702

RE: Lea AP St. #3  
Lea County  
Sec. 30, T19S, R35E  
Application To Inject

Gentlemen:

Please find within a copy of the Application For Authorization To Inject.

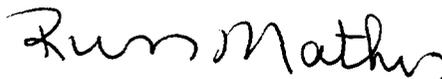
In compliance with the requirements of Form C-108 this application has been sent to you because you are the operator within one-half mile of the injection well.

Please read the application carefully.

If there are no objections to the application please acknowledge below and mail to Matador Petroleum Co. at the above address or you may fax to 915-687-4809. Any objection must be filed with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505 within 15 days from the date this application was mailed.

Should you have any questions or comments please do not hesitate to call me in Midland, Texas at 915-687-5955.

Sincerely,



Russ Mathis  
Production Manager

\_\_\_\_\_ has no objection to Matador's Application for Authorization to Inject into the AP St. #3 well located in S30, T19S, R35E, Lea Co., NM.

\_\_\_\_\_  
cc: Oil Conservation Division

**CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS**

Operator: Marathon Petro. Corp. Well: 101 '9P' State #123

Contact: Russ McHardy Title: PROD. SUPERVISOR Phone: 915-687-5955

DATE IN 10-14-97 RELEASE DATE 10-29-97 DATE OUT 11-25-97

Proposed Injection Application is for:  WATERFLOOD  Expansion  Initial

Original Order: R-  Secondary Recovery  Pressure Maintenance

**SENSITIVE AREAS**

SALT WATER DISPOSAL  Commercial Well

WIPP  Capitan Reef

Data is complete for proposed well(s)? YES Additional Data Req'd \_\_\_\_\_

**AREA of REVIEW WELLS**

4 Total # of AOR 1 # of Plugged Wells

YES Tabulation Complete YES Schematics of P & A's

YES Cement Tops Adequate NO AOR Repair Required

**INJECTION FORMATION**

Injection Formation(s) SAN ANTONIO Compatible Analysis YES

Source of Water or Injectate AREA PRODUCTION

**PROOF of NOTICE**

Copy of Legal Notice  Information Printed Correctly

Correct Operators  Copies of Certified Mail Receipts

NO Objection Received  Set to Hearing \_\_\_\_\_ Date

**NOTES:**

**APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL?** YES

**COMMUNICATION WITH CONTACT PERSON:**

1st Contact:  Telephoned  Letter \_\_\_\_\_ Date \_\_\_\_\_ Nature of Discussion \_\_\_\_\_

2nd Contact:  Telephoned  Letter \_\_\_\_\_ Date \_\_\_\_\_ Nature of Discussion \_\_\_\_\_

3rd Contact:  Telephoned  Letter \_\_\_\_\_ Date \_\_\_\_\_ Nature of Discussion \_\_\_\_\_