CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS

Operator: ENRON O&G Co. Well: DOESKIN FED NO. 1

Contact: LEE ROACH Title: ENG. TECH. Phone: 915-686-3608

DATE IN ~~5.1.98~~ 5.1.98 RELEASE DATE 5.18.98 DATE OUT 5.19.98

Proposed Injection Application is for: ___ **WATERFLOOD** ___ Expansion ___ Initial

Original Order: R-_____ ___ Secondary Recovery ___ Pressure Maintenance

SENSITIVE AREAS X **SALT WATER DISPOSAL** ___ Commercial Well

___ WIPP ___ Capitan Reef

Data is complete for proposed well(s)? YES Additional Data Req'd _____

AREA of REVIEW WELLS

0 Total # of AOR

___ Tabulation Complete

___ Cement Tops Adequate

___ # of Plugged Wells

___ Schematics of P & A's

___ AOR Repair Required

INJECTION FORMATION

Injection Formation(s) GLORIETA Compatible Analysis YES

Source of Water or Injectate AREA PRODUCTION

PROOF of NOTICE

✓ Copy of Legal Notice

✓ Correct Operators

ND Objection Received

✓ Information Printed Correctly

✓ Copies of Certified Mail Receipts

___ Set to Hearing _____ Date

NOTES: _____

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL? YES

COMMUNICATION WITH CONTACT PERSON:

1st Contact: ___ Telephoned ___ Letter _____ Date Nature of Discussion _____

2nd Contact: ___ Telephoned ___ Letter _____ Date Nature of Discussion _____

3rd Contact: ___ Telephoned ___ Letter _____ Date Nature of Discussion _____

R. D - 5/18/98

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

5/7/98

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC _____
DHC _____
NSL _____
NSP _____
SWD X
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Enron Oil & Gas Co Doeskin Federal # 1-F 18-24S-38E
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

None.

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed

ODD - Ltr. Desc. SWD

[illegible] AND MINERALS DEPARTMENT

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

Revised 7-1-81

SWD 5/18/98

SWD-704

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Enron Oil & Gas Company

Address: P.O. Box 2267, Midland, Texas 79702

Contact party: Lee Roark Phone: (915)686-3608

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

RECEIVED
MAR 31 1998

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Lee Roark Title Engineer Tech

Signature: Lee Roark Date: 4/30/98

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

APPLICATION FOR AUTHORIZATION TO INJECT
DOESKIN FEDERAL NO. 1

III. WELL DATA

A. (1) Lease Name: Doeskin Federal
Well No.: 1
Location: Section 18, T-24-S, R-38-E
2,310' FNL & 2,310' FWL
Total Depth: 6,852'

(2) Surface Casing: 12-3/4" 33# @ 30' in 15# hole, circulated cement

1st Intermediate Casing: 8-5/8" 28# @ 1,280' in 12-1/4" hole, circulated cement with 675sx

2nd Intermediate Casing: 5-1/2" 15.5# J-55 casing @ 5,750' in 7-7/8" hole, TOC @ 1,000'

Open Hole: 5,750' – 6,852'
Cement plug @ 6,375' – 6,525'

(3) Injection Tubing String: 2-3/8" 4.7# J-55 EUE 8rd @ 5,320' tubing to be internally plastic coated

(4) Injection Packer: 5-1/2" Baker AD-1 packer @ 5,320'

B. (1) Name of Injection Formation: Glorieta
Pool or Field Name: None

(2) Injection Interval: 5,402' – 5,604'
Perforated or Open Hole: Perforated

(3) Original Purpose of Drilling Well: Drinkard Test

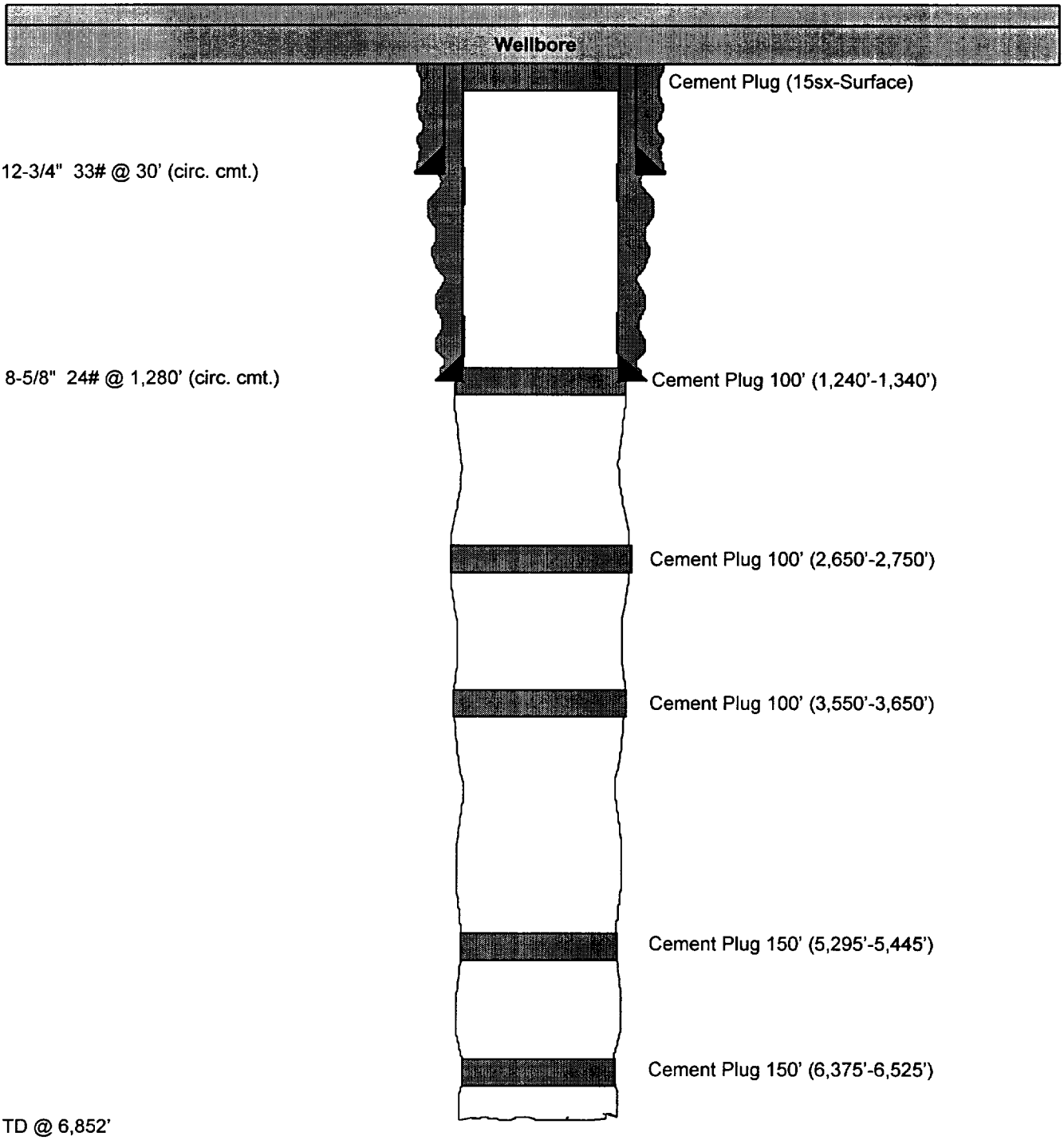
(4) Other Perforations: None
Open Hole Interval 1,280' – 6,852' plugged back with 150' of cement from 6,375' – 6,525', 150' of cement

(2) Oil or Gas Productive Zones in Area:
Next Higher: Queen
Next Lower: Tubbs

LANEXCO

DOESKIN FEDERAL NO. 1
LEA CO., NEW MEXICO
MARCH 20, 1998

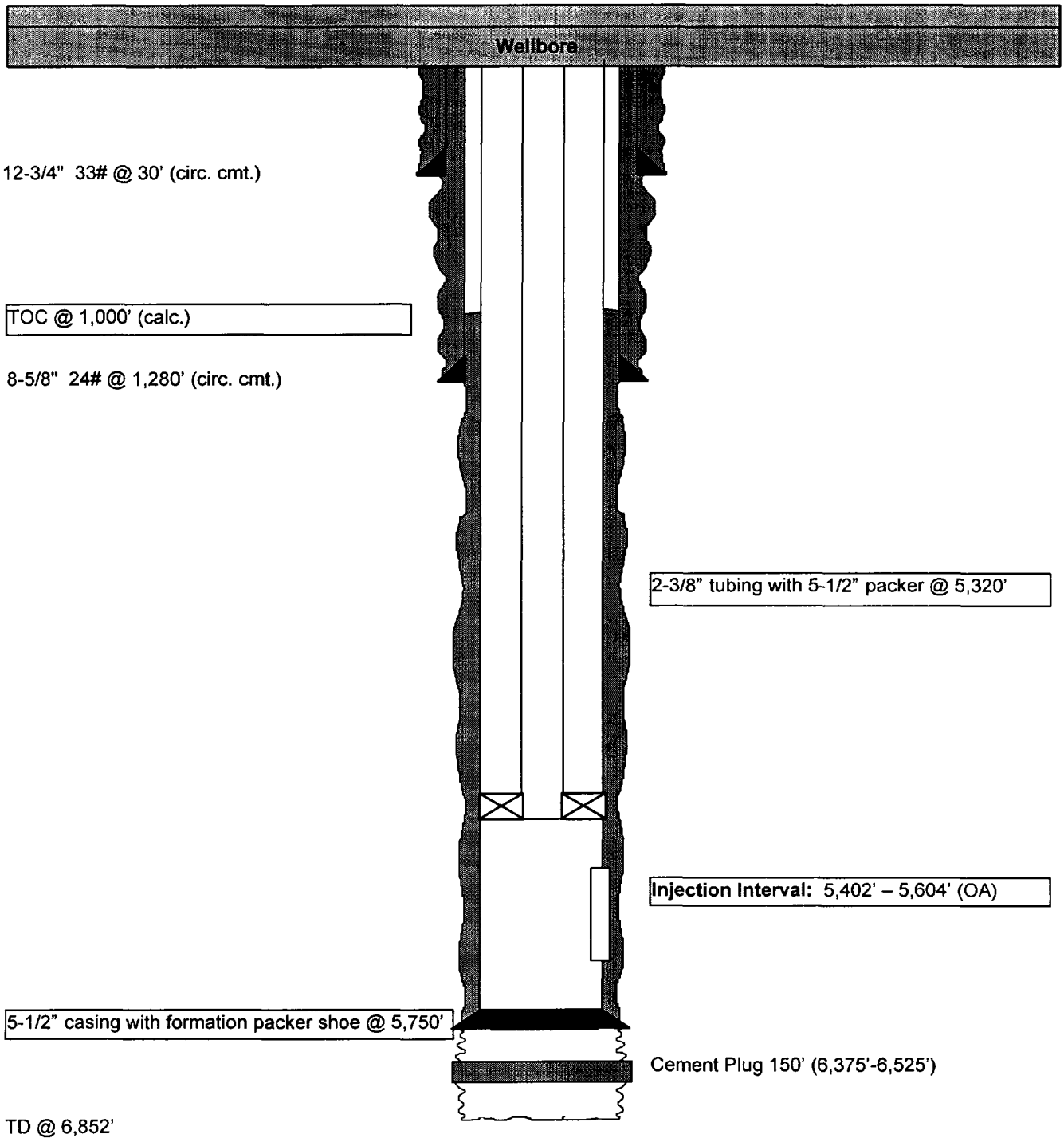
CURRENT
WELLBORE SCHEMATIC

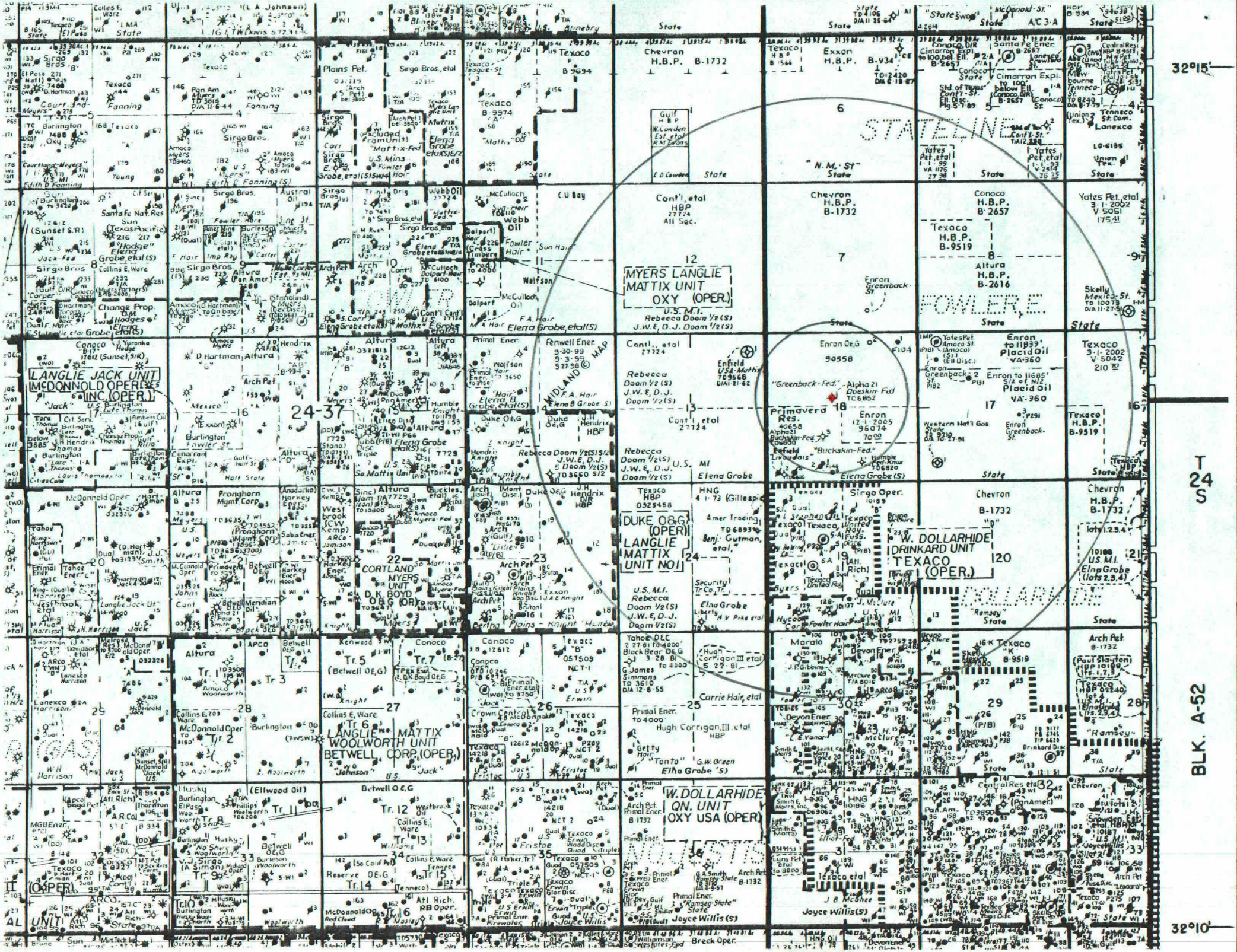


LANEXCO

DOESKIN FEDERAL NO. 1
LEA CO., NEW MEXICO
MARCH 23, 1998

PROPOSED
WELLBORE SCHEMATIC




STATELINE
FOWLER
LANGLIE JACK UNIT
McDONNOLD OPER. INC. (OPER.)
24-37
CORTLAND MYERS UNIT
D.K. BOYD O&G (OR)
MYERS LANGLIE MATTIX UNIT
OXY (OPER.)
DUKE O&G (OPER.)
LANGLIE MATTIX UNIT NO.1
W. DOLLARHIDE DRINKARD UNIT
TEXACO (OPER.)
LANGLIE MATTIX
WOOLWORTH UNIT
BETWELL CORP. (OPER.)
W. DOLLARHIDE QN. UNIT
OXY USA (OPER)
MIDLAND MAP
T 24 S
BLK. A-52
32°15'
32°10'

APPLICATION FOR AUTHORITY TO INJECT
DOESKIN FEDERAL NO. 1

VI. Wells penetrating injection zone within area of review (1/2 mile radius)
Number of wells: 6

Well Name: Buckskin Federal No. 1

Date Drilled: 9/12/80

Location: 660' FSL & 1,980' FWL
Section 18, T-24-S, R-38-E

Depth: 6,825' TD

Status: Oil

Completion: Formation: Drinkard
Perforations: 6,666' – 6,726' (OA)
Treatment: Acidize with 6,000 gals

Construction: 8-5/8" casing @ 1,295' and 700sx of cement
5-1/2" casing @ 6,825' and 1,175sx of cement
2-3/8" tubing @ 6,620'

Well Name: Buckskin Federal No. 2

Date Drilled: 10/6/80

Location: 554' FSL & 1,874' FWL
Section 18, T-24-S, R-38-E

Depth: 4,000' TD

Status: SWD

Completion: Formation: Queen
Perforations: 3,761' – 3,809' (OA)
Treatment: Acidize with 2,000 gals, Frac with 50,000 gals + 110,000# sand for oil production
Pumped 5,200 gals of fresh water and inhibitor, then pumped unknown amount of acid for SWD treatment

Construction: 12-3/4" casing @ 30' and cement circulated
9-5/8" casing @ 418' and 275sx of cement circulated
7" casing @ 4,000' and 1,200sx of cement circulated
2-3/8" tubing and Baker AD-1 packer @ 3,642'

APPLICATION FOR AUTHORITY TO INJECT
DOESKIN FEDERAL NO. 1

VI. Continued

Well Name: Buckskin Federal No. 3

Date Drilled: 3/17/81

Location: 1,650' FSL & 1,980' FWL
Section 18, T-24-S, R-38-E

Depth: 6,800' TD

Status: D&A (see attached schematic)

Completion:

Formation:	Drinkard
Perforations:	6,710' – 6,740' (OA)
Treatment:	Acidize with 3,100 gals
Cementing:	Squeezed 6,710' – 6,740' with 500sx of cement

Formation:	Drinkard
Perforations:	6,726' – 6,740' (OA)
Treatment:	Acidize with 750 gals

Formation:	Tubb
Perforations:	6,288' – 6,461' (OA)
Treatment:	Acidize with 5,000 gals

Formation:	Blineberrry
Perforations:	5,724' – 5,896' (OA)
Treatment:	Acidize with 3,000 gals

Formation:	Glorieta
Perforations:	5,412' – 5,544' (OA)
Treatment:	Acidize with 3,000 gals

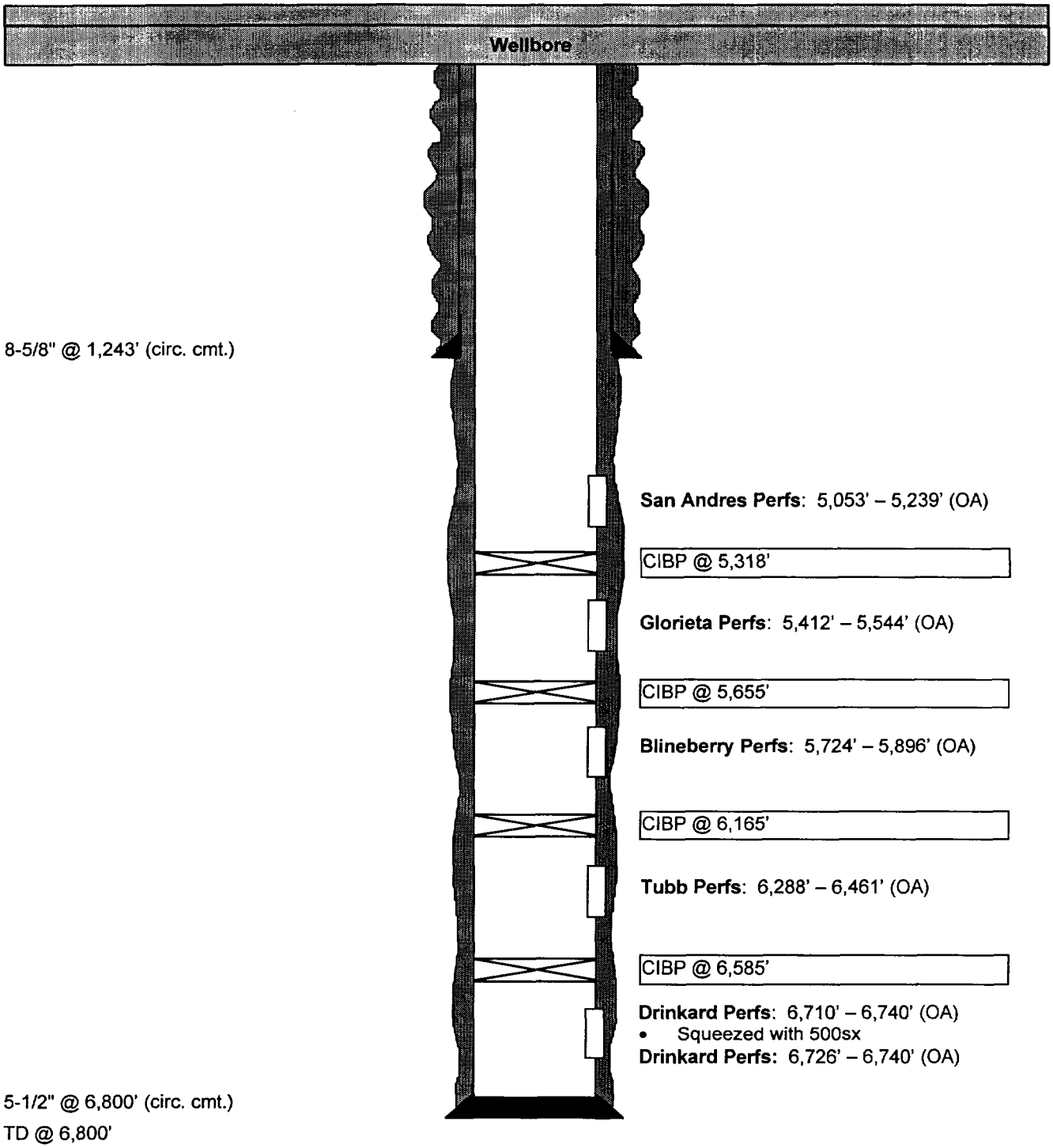
Formation:	San Andres
Perforations:	5,053' – 5,239' (OA)
Treatment:	Acidize with 3,000 gals

Construction: 8-5/8" casing @ 1,243' and 650sx of cement
5-1/2" casing @ 6,800' and 2,190sx of cement
CIBP @ 6,585'
CIBP @ 6,165'
CIBP @ 5,655'
CIBP @ 5,318'

ALPHA TWENTY-ONE PRODUCTION CO.

BUCKSKIN FEDERAL NO. 3
LEA CO., NEW MEXICO
APRIL 22, 1998

WELLBORE SCHEMATIC



APPLICATION FOR AUTHORITY TO INJECT
DOESKIN FEDERAL NO. 1

VI. Continued

Well Name: Buckskin Federal No. 6

Date Drilled: 6/16/82

Location: 330' FSL & 2,310' FEL
Section 18, T-24-S, R-38-E

Depth: 6,810' TD

Status: Oil

Completion: Formation: Drinkard
Perforations: 6,716' – 6,725' (OA)
Treatment: Acidize with 1,500 gals

Construction: 8-5/8" casing @ 1,263' and 700sx of cement
5-1/2" casing @ 6,810' and 2,410sx of cement
2-3/8" tubing @ 6,741'

Well Name: Federal-Knox No. 1

Date Drilled: 8/13/57

Location: 660' FSL & 1,980' FEL
Section 18, T-24-S, R-38-E

Depth: 6,820' TD

Status: D&A (see attached schematic)

Completion: Formation: Drinkard
Perforations: 6,769' – 6,775'
Treatment: Acidize with 1,000 gals
Cementing: Squeezed 6,769' – 6,775' with unknown amount of cement

Formation: Clearfork
Perforations: 5,800'
Cementing: Squeezed 5,800' with 450sx of cement, TOC @ 3,210'

Formation: Glorieta
Perforations: 5,376' – 5,390'
Treatment: Acidize with 500 gals
Cementing: Squeezed 5,376' – 5,390' with 175sx of cement

APPLICATION FOR AUTHORITY TO INJECT
DOESKIN FEDERAL NO. 1

VI. Continued Federal-Knox No. 1

Formation:	San Andres
Perforations:	5,443' – 5,477'
Treatment:	Acidize with 500 gals
Cementing:	Squeezed 5,443' – 5,477' with 95sx of cement

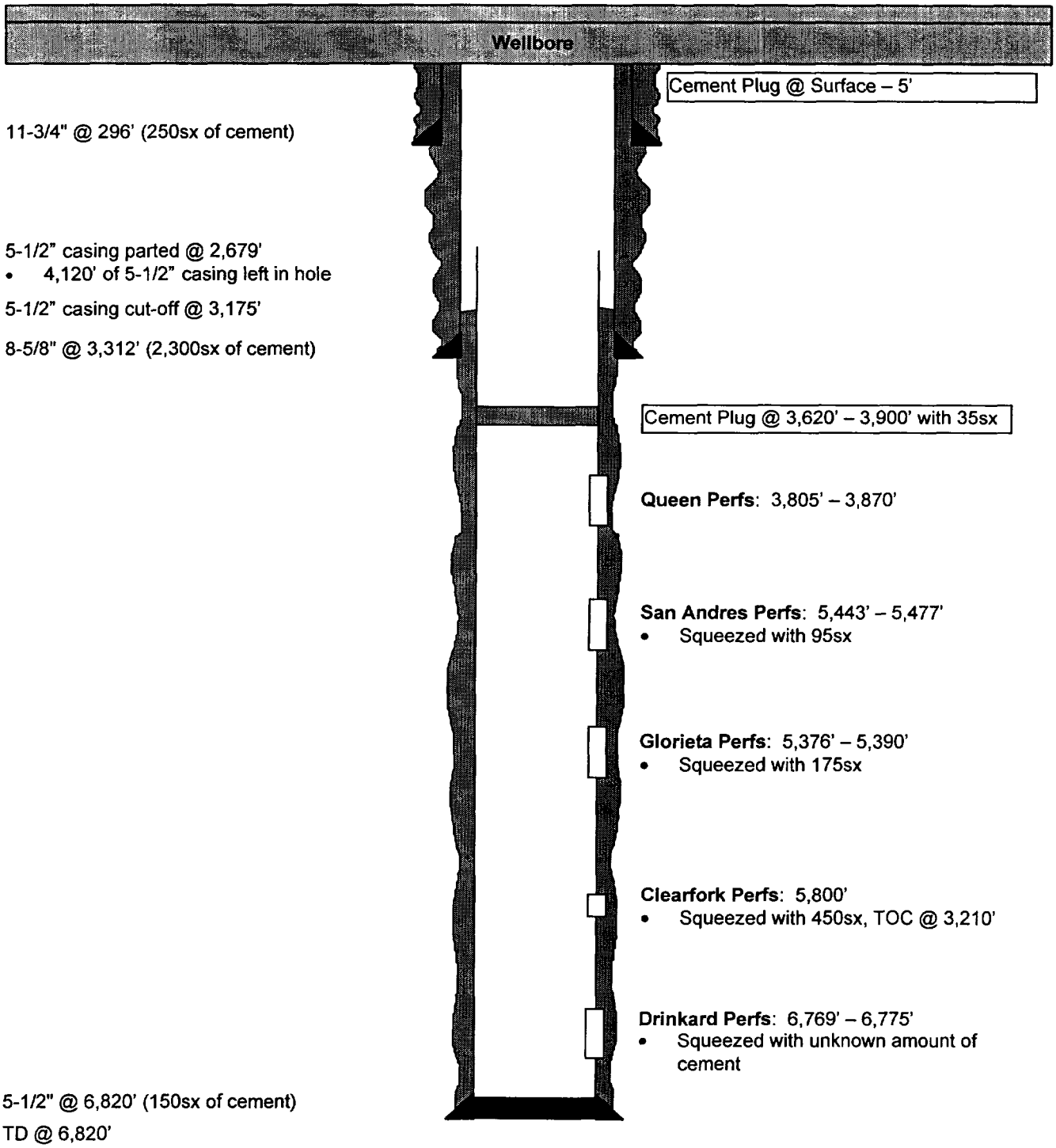
Formation:	Queen
Perforations:	3,805' – 3,870' (OA)
Treatment:	Frac with 20,000 gals and 30,000# sand

Construction:
11-3/4" casing @ 296' and 250sx of cement
8-5/8" casing @ 3,312' and 2,300sx of cement
Cement plug @ 3,620' – 3,900' with 35sx of cement
5-1/2" casing @ 6,820' and 600sx of cement
5-1/2" packer @ 6,735'
5-1/2" casing cut-off @ 3,175'
5-1/2" casing parted @ 2,679'
5-1/2" casing left in hole – 4,120'
Cement plug @ Surface – 5'

HUMBLE OIL & REFINING CO.

FEDERAL-KNOX NO. 1
LEA CO., NEW MEXICO
APRIL 23, 1998

WELLBORE SCHEMATIC



APPLICATION FOR AUTHORITY TO INJECT
DOESKIN FEDERAL NO. 1

I. DATA FOR PROPOSED OPERATION

1. Proposed Average Daily Rate: 500 BWPD
   Proposed Maximum Daily Rate: 2,000 BWPD
2. Open System
3. Proposed Average Injection Pressure: 500 psig
   Proposed Maximum Injection Pressure: 1,500 psig
4. Source of injection water: Produced water from nearby Enron operated Ellenburger wells is atteched as Exhibit VII.4A
5. Chemical analysis of formation water of disposal zone is not available. There are not any producing wells in the Glorieta zone. Paul Kautz of the OCD in Hobbs, New Mexico has older well analysis to reference in a nearby Glorieta zone (as per phone conversation 10:30 a.m. on 4/28/98).

VIII. GEOLOGICAL DATA OF INJECTION ZONE

1. Lithologic Detail: Dolomite, tan/white of fine crystalline
2. Geological Name: Glorieta
3. Thickness: 202'
4. Depth to Top: 5,402'
5. Depth to top of underground sources of drinking water above proposed injection interval: 5,292' (Ogallala @ 110')

IX. Proposed Stimulation Program: 2,500 gals of 15% HCL acid

X. Logging and Test Data on SWD Well: Computorized Analyzed Log, Guard-ForxoLog, and Comp. Den. Dual-Spaced Neutron Log

XI. Chemical analysis of water from fresh water wells withinn one mile of diposal well: No chemical analysis of the one fresh water well can be found. It was drilled by Humble Oil & Refining in Section 18 NE SE SW to a depth of 200' in the Ogallala zone (as per conversation with Ken Fresquez of the State Engineers Office, State of New Mexico @ 11:55 p.m. on 4/29/98). Also note, that there is an existing SWD in area of review.

XII. I have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Commercial Intent: Initially, only water from Enron operated wells will be disposed of in the subject well. It is possible in the future that Enron will take water from other leases in the area operated by others.

APPLICATION FOR AUTHORITY TO INJECT
DOESKIN FEDERAL NO. 1

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XIII. Commercial Intent: Initially, only water from Enron operated wells will be disposed of in the subject well. It is possible in the future that Enron will take water from other leases in the area operated by others.

APPLICATION FOR AUTHORIZATION TO INJECT
DOESKIN FEDERAL NO. 1
WATER ANALYSIS
EXHIBIT VII.4A

WELLNAME	FORMATION	ABWPD	WATER ANALYSIS?
Greenback State 7 No. 1	Ellenburger	172	Yes
Greenback Fed. No. 1	Ellenburger	45	Yes
Greenback State No. 1	Ellenburger	0	Yes
Greenback State No. 2	Ellenburger	74	Yes
Greenback State No. 3	Ellenburger	90	Yes
TOTAL		**381**	

EXHIBIT VII.4A

P. O. BOX 1468
MONAHANS, TEXAS 79756
PH. 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. J.C. Ball
P.O. Box 2267, Midland, TX 79702-2267

LABORATORY NO. 498189
SAMPLE RECEIVED 4-27-98
RESULTS REPORTED 4-27-98

COMPANY Enron Oil & Gas Co. LEASE Greenback
FIELD OR POOL Fowler
SECTION ____ BLOCK ____ SURVEY ____ COUNTY Lea STATE NM
SOURCE OF SAMPLE AND DATE TAKEN:
NO. 1 Produced water - taken from Greenback Federal #1 (tank battery). 4-25-98
NO. 2 Produced water - taken from Greenback State 7 #1 (tank battery). 4-25-98
NO. 3 Produced water - taken from Greenback State #1, #2, & #3 (tank battery). 4-25-98
NO. 4
REMARKS: Ellenburger

CHEMICAL AND PHYSICAL PROPERTIES	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0856	1.0881	1.0683	
pH When Sampled				
pH When Received	5.63	5.93	6.07	
Bicarbonate as HCO_3	102	95	134	
Supersaturation as $CaCO_3$				
Undersaturation as $CaCO_3$				
Total Hardness as $CaCO_3$	21,600	20,200	10,400	
Calcium as Ca	6,800	6,560	3,200	
Magnesium as Mg	1,118	923	583	
Sodium and/or Potassium	38,608	43,866	34,346	
Sulfate as SO_4	1,280	1,306	1,792	
Chloride as Cl	73,840	80,940	58,930	
Iron as Fe	29.0	22.6	55.9	
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	121,748	133,690	98,985	
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen,				
Hydrogen Sulfide	0.0	0.0	0.0	
Resistivity, ohms/m at 77° F.	0.082	0.077	0.095	
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks In searching our records in the vicinity of this field, we find a substantial variation occurs in the levels of salts in Ellenburger water. These results show the waters from Federal #1 and State 7 #1 are decidedly similar in characteristics and also similar to some of our records of natural Ellenburger in the area. Also, the water from State #1, #2, and #3 are similar to some of our records of natural Ellenburger in the area. Therefore, these results reveal no implication of the likelihood of any one of these three waters originating primarily from any zone other than the Ellenburger.

Form No. 3

By Waylan C. Martin, M.A.

Affidavit of Publication

NO. 16205

STATE OF NEW MEXICO

County of Eddy:

Gary D. Scott being duly sworn,says: That he is the **Publisher** of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press,a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks/days on the same day as follows:

First Publication April 26 1998

Second Publication

Third Publication

Fourth Publication

Gary D. Scott

Subscribed and sworn to before me this

28th day of April 1998

Barbara Ann Boaas

Notary Public, Eddy County, New Mexico

My Commission expires September 23,1999

Copy of Publication:

LEGAL NOTICE

NOTICE OF APPLICATION FOR OIL AND GAS WASTE DISPOSAL WELL PERMIT

Enron Oil & Gas Company-Operator, P.O. Box 2267, Midland, Texas 79702. Phone: (915) 686-3608. Contact party for Enron Oil & Gas Company-Operator. Lee Roark, is seeking administrative approval from the New Mexico Oil Conservation Division to utilize a well located 2310' FNL & 2,310' FWL, Section 18, Township 24 South, Range 38 East, Lea County, New Mexico known as the Doeskin Federal No. 1 for water disposal. Proposed injection is in the Glorieta formation through perforations 4950'-5650'. Proposed average injection rate of 500 BWPD at 500 psig. Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within fifteen days of this notice.

Published in the Artesia Daily Press, Artesia, N.M. April 26, 1998.

Legal 16205

P 497 359 948

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to Conoco-Warren Richardson	
Street & Number 10 Desta Dr. Suite 100 West	
Post Office, State, & ZIP Code Midland, Texas 79705	
Postage	$ 0.78
Certified Fee	1.32
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.13
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 3.23
Postmark or Date 4/30/98	

PS Form 3800, April 1995

Offset Oper.

P 497 359 944

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to Bob Lansford-Lanexco	
Street & Number P.O.Box 1206	
Post Office, State, & ZIP Code Jal, NM 88252	
Postage	$ 0.78
Certified Fee	1.32
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.13
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 3.23
Postmark or Date 4/30/98	

PS Form 3800, April 1995

Offset Oper.

P 497 359 943

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to William & Elena Grobe	
Street & Number Drawer G	
Post Office, State, & ZIP Code Jal, NM 88252	
Postage	$ 0.78
Certified Fee	1.32
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.13
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 3.23
Postmark or Date 4/30/98	

PS Form 3800, April 1995

Surface Owner

P 497 359 945

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail *(See reverse)*

Sent to James Baca-Chevron USA	
Street & Number 15 Smith Road	
Post Office, State, & ZIP Code Midland, Texas 79705	
Postage	$ 0.78
Certified Fee	1.32
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.13
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	$ 3.23
Postmark or Date 4/30/98	

PS Form 3800, April 1995

Offset Oper.