



COMPENSATED ACOUSTIC VELOCITY LOG

COMPANY <u>Bridwell Oil</u> Company <u>Company</u> WELL <u>New Mexico "8"</u> State # <u>3</u> FIELD <u>Flying "M"</u> County <u>Lea</u> State <u>N.M.</u>	COMPANY <u>BRIDWELL OIL COMPANY</u>			
	WELL <u>NEW MEXICO "8"</u> STATE # <u>3</u>			
	FIELD <u>FLYING "M"</u>			
	COUNTY <u>LEA</u> STATE <u>NEW MEXICO</u>			
	Location <u>1980' FNL & 1980' FWL</u>		Other Services:	
Sec. <u>8</u> Twp <u>9-S</u> Rge <u>33-E</u>				
Permanent Datum <u>Ground Level</u> Elev. <u>4390'</u>		Elev.: K.B. <u>4400'</u>		
Log Measured From <u>K. B. - 10</u> Ft. Above Perm. Datum		D.F. <u>4399'</u>		
Drilling Measured From <u>Kelly Bushing</u>		G.L. <u>4390'</u>		
Date	<u>10/25/72</u>			
Run No.	<u>- One -</u>			
Depth-Driller	<u>4535</u>			
Depth-Welex	<u>4535</u>			
Btm. Log Inter.	<u>4529</u>			
Top Log Inter.	<u>Surface</u>			
Casing-Driller	<u>8-5/8" @ 373</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing-Welex				
Bit Size	<u>7-7/8"</u>			
Type Fluid in Hole	<u>Mud</u>			
Dens. Visc.	<u>10.9 35</u>	<u> </u>	<u> </u>	<u> </u>
pH Fluid Loss	<u> ml</u>	<u> ml</u>	<u> ml</u>	<u> ml</u>
Source of Sample	<u>Circulated</u>			
R _{int} @ Meas.Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R _{int} @ Meas.Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R _{int} @ Meas.Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source R _{int} R _{int}	<u> </u>	<u> </u>	<u> </u>	<u> </u>
R _{int} @ BHT	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.				
Max. Rec. Temp.	<u>°F @</u>	<u>°F @</u>	<u>°F @</u>	<u>°F @</u>
Equip. Location	<u>8444 Hobbs</u>	<u> </u>	<u> </u>	<u> </u>
Recorded By	<u>B.H. Stroud</u>			
Witnessed By	<u>Mr. Denney</u>			

Bridwell Oil Company
Application for Disposal Permit
State 8 #3
Lea County

Table of Wells Within 1/2 Mile

Operator	Well Name	Location	Date Drilled	Total Depth	Status	Casing	Perforations & Treatment
Bridwell Oil Co.	State 7 #1	7-9S-33E	March, 1973	4,480'	Active Oil	8.625" @ 372' / 4.5" @ 4,480'	4,396' - 4,450' 6,000 gal acid
	State 8 #1	8-9S-33E	July, 1972	4,527'	Active Oil	8.625" @ 373' / 4.5" @ 4,527'	4,426' - 4,484' 11,000 gal acid
	State 8 #2	8-9S-33E	August, 1972	4,550'	Plugged	8.625" @ 360' / 4.5" @ 4,550'	4,434' - 4,448' 500 gal acid
	State 8 #3	8-9S-33E	October, 1972	4,535'	Active Oil	8.625" @ 373' / 4.5" @ 4,535'	4,424' - 4,464' 11,000 gal acid
Penroc Oil Co.	State 8 #1	8-9S-33E	October, 1972	4,600'	Active Oil	8.625" @ 362' / 4.5" @ 4,600'	4,410' - 4,450' 6,000 gal acid
	State 8 #2	8-9S-33E	April, 1974	4,500'	Active Oil	8.625" @ 800' / 4.5" @ 4,500'	4,385' - 4,425' 130 sks sand
	State 8 #3	8-9S-33E	June, 1975	4,512'	Active Oil	8.625" @ 364' / 5.5" @ 4,508'	4,396' - 4,434' 11,000 gal acid

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Table of Wells Within 1/2 Mile

Operator	Well Name	Surface Casing	Cement Volume	Top of Cement	Production Casing	Cement Volume	Top of Cement
Bridwell Oil Company	State 7 #1	8.625" @ 372'	275 sacks	ground	4.5" @ 4,480'	250 sacks	3,400'
	State 8 #1	8.625" @ 373'	275 sacks	ground	4.5" @ 4,527'	250 sacks	3,700'
	State 8 #2	8.625" @ 360'	275 sacks	ground	4.5" @ 4,550'	250 sacks	3,850'
Penroc Oil Company	State 8 #3	8.625" @ 373'	250 sacks	ground	4.5" @ 4,535'	250 sacks	3,750'
	State 8 #1	8.625" @ 362'	225 sacks	ground	4.5" @ 4,600'	350 sacks	3,550'
	State 8 #2	8.625" @ 800'	600 sacks	ground	4.5" @ 4,500'	250 sacks	3,700'
	State 8 #3	8.625" @ 364'	225 sacks	ground	5.5" @ 4,508'	425 sacks	3,250'

Note: Cement tops for the production casing were calculated based on the caliper logs run in the Bridwell wells. For the Penroc wells, the hole characteristics of the Bridwell wells were assumed to be consistent. The assumptions made to calculate cement tops for the Penroc wells were 9.5" hole from total depth to 3,600', then a 12" thereafter to the cement top. These average hole sizes were observed in each of the Bridwell wells.