

MIDLAND PARTNERS CARLTON BEAL CARLTON BEAL, JR. BARRY BEAL SPENCER BEAL KELLY BEAL

DENVER PARTNER BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753

February 6, 1989

ROCKY MOUNTAIN DIVISION 555-17TH STREET SUITE 835 **DENVER, CO 80202** AC 303-292-9299

RE:

Order SWD -327-Byers, 8605 JV-P Well No. 2 - SWD

G, Sec. 23, T-20-S, R-35-E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Dept. P.O. Box 2088 Santa Fe, New Mexico 87501-2088

Attn: Mr. David Catanach

Mr. Catanach,

Per your recent conversation with Royce Boyce of our office, we are attaching a new plat of our step rate test. Please consider our request for an increase to 1400 psi injection pressure.

Should you need further information to grant this request, please call.

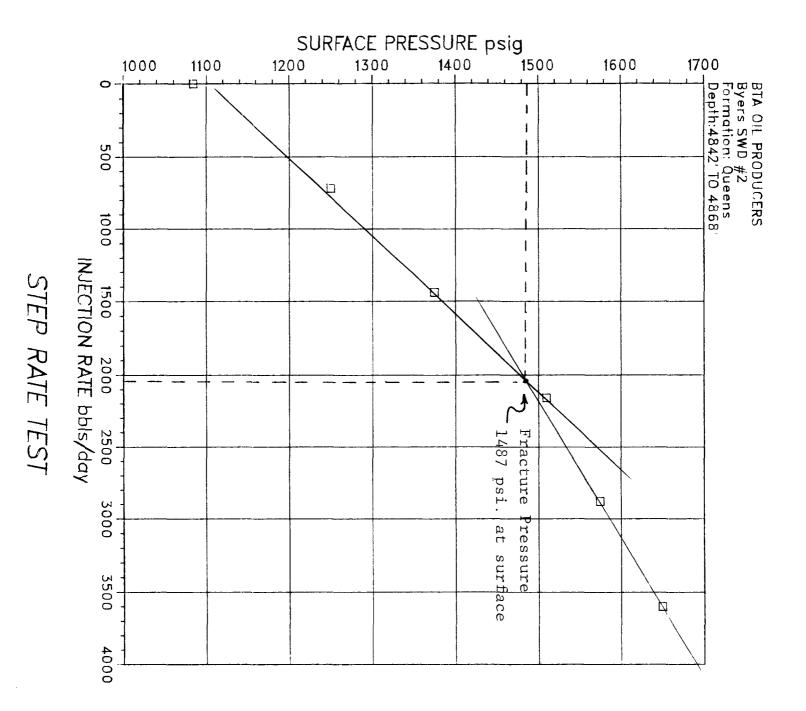
Sincerely,

DOROTHY HOUGHTON

For BTA Oil Producers

DH/acs

Attachment



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

January 24, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

BTA Oil Producers 104 South Pecos Midland, Texas 79701

Attention: Dorothy Houghton

Re: Byers 8605 JV-P Well No 2

Dear Ms. Houghton:

We have received your application dated January 20, 1989, to increase the surface injection pressure on the Byers 8605 JV-P Well No 2 located in Unit G of Section 23, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Please be advised that the step rate test conducted on the subject well is unacceptable due to the fact that the initial pressure on the well at the time the test was commenced was higher than the currently authorized injection pressure of 968 psi. We would recommend that prior to conducting the test, the well be allowed to bleed down to a pressure below 968 psi, and in addition, we would further recommend that in order to obtain more data points, smaller rate increments be utilized during the test.

If you have any questions, please feel free to contact myself at (505) 827-5800.

Sincerely,

David R. Catanach

xc: OCD-Hobbs



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CARLTON BEAL
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KELLY BEAL

DENVER PARTNER BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 79701 AC 915-682-3753 ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 835
DENVER, CO 80202
AC 303-292-9299

January 20, 1989

RE: Order SWD -327-

Byers, 8605 JV-P Well No. 2 - SWD

G, Sec. 23, T-20-S, R-35-E

Lea County, New Mexico

JAN S.3 1990 MI

STATE OF NEW MEXICO Energy & Minerals Dept. P.O. Box 2088 Santa Fe. New Mexico 87501-2088

Attn: Mr. David Catanach

Mr. Catanach,

BTA has been notified by letter of January 5, 1989, from Jerry Sexton of an increase in injection pressure on the above referenced well, during an annulus pressure test.

We have recently conducted the step rate test and have attached a copy. We hereby request an increase to 1400 psi, in our permitted injection pressure based on the results of this test.

Should you need further information to grant this request, please call.

Sincerely.

DOROTHY HOUGHTON

For BTA Oil Producers

DH/acs

Attachments



January 19, 1989

Jerry Sexton NEW MEXICO OIL & GAS COMMISSION Hobbs, NM 88240

RE: STEP RATE TEST ON BTA, BYERS SWD #2

On 1-17-89 Halliburton Services, Hobbs District performed a step rate test for BTA on the Byers SWD #2.

The test was started at a rate of 720 bb1/day and increased in 720 bbl/day increments (see plot). Along with the script chart an overhead digital read out was used to record final rate and pressure of each step.

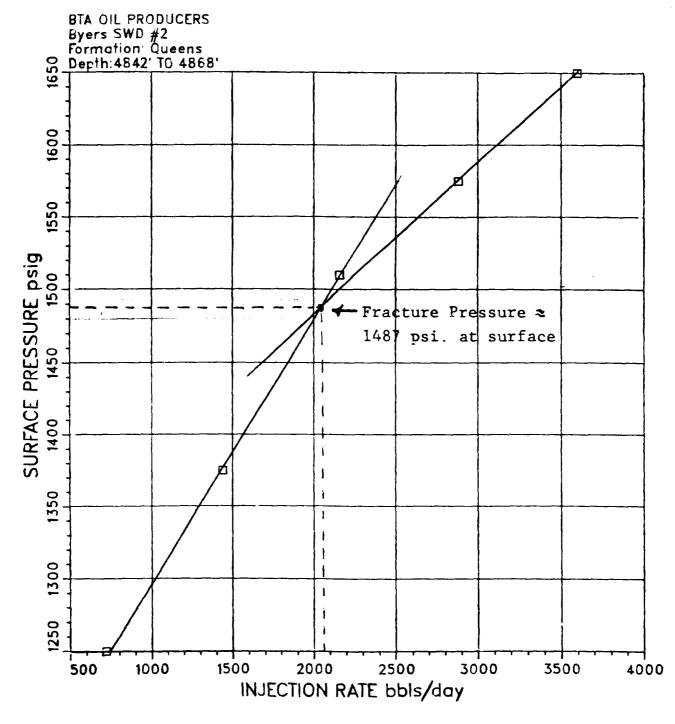
Enclosed is a copy of the plot and chart, log from the job.

Submitted by

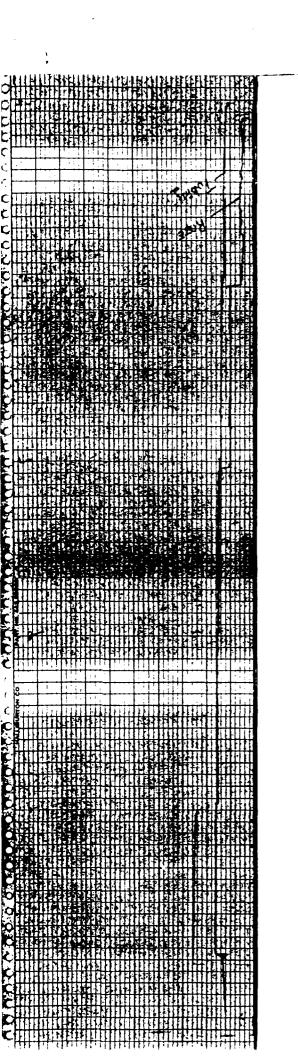
Jonn Thompson Field Engineer Hobbs, New Mexico

JT/jef enc

file cc: BTA



STEP RATE TEST



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

March 16, 1989

BTA Oil Producers 104 South Pecos Midland, TX 79701

Attention: Dorothy Houghton

RE: Injection Pressure Increase

Byers 8605 JV-P Well No. 2 Lea County, New Mexico

Dear Ms. Houghton:

Reference is made to your request dated February 6, 1989, to increase the surface injection pressure on the Byers 8605 JV-P SWD Well No. 2. This request is based on a step rate test conducted on the well on January 17, 1989. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on the well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well.

WELL AND LOCATION

MAXIMUM INJECTION SURFACE PRESSURE

1400 PSIG

Byers 8605 JV-P Well No. 2 1980 FNL & 1780 FEL (Unit G) Section 23, T-20 South, R-35 East, NMPM, Lea County, New Mexico.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely.

William J. LeMay

Director

cc: OCD - Hobbs

T. Gallegos
D. Catanach
Etler SWD-323

File: SWD-327



A OIL PRODUCERS

CARLTON BE CARLTON BE

104 SOUTH PECOS DLAND, TEXAS 79701-9988

BARRY BEAL SPENCER BEAL OIL CONSERVATION DIVISION AC 915-682-3753

BARRY BEAL, JR.

PARTNERS

SANTA FE

July 14, 1987

Re: BTA - Application for Salt Water Disposal

Byers, 8605 JV-P, Well No. 2

Sec. 23, T20S, R35E

Lea Co., N.M.

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David Catanach

Mr. Catanach,

Enclosed please find copies of all Certified Mail receipts to complete the above referenced application.

Please review our application as soon as possible and advise if it does qualify for administrative approval. If not, please set for hearing.

If further information is necessary, please advise.

Sincerely,

DOROTHY HOWGHTON

For BTA 0il Producers

DH:ss

Enclosures

Show to whom, date a Restricted Delivery. Article Addressed to: Amoco Produc Box 3092 Houston, TX Type of Service: Registered Insured Certified COD Express Mail	tion Co.
Article Addressed to: Amoco Produc Box 3092 Houston, TX Type of Service: Registered	77253 Article Number
Amoco Produc Box 3092 Houston, TX Type of Service: Registered	77253 Article Number
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2911 1092	reverse side. Fallure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.			
8	1. Show to whom, date and address of delivery.			
447 946	2. Restricted Delivery.			
Ä	3. Article Addressed to:			
	Exxon Co USA			
	Box 1600			
	Midland TX 7	9702		
	4. Type of Service:	Article Number		
	XX Registered	P 477 957 359		
	Always obtain signature of ac DATE DELIVERED.	dressee <u>or</u> agent and		
00	5. Signature – Addressee X			
DOMESTIC	6. Signature - Agent X Craig Ferm	~~		
RETURN	7. Date of Defivery	81 102		
RN REC	8. Addressee's Address (ONL	Y if requested and fee paid)		

Byers

P 477 957 360

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

	See Heverse	
0.794	Sent to Leo V Sims Sims Bros Ranch	
5.48	Street and No	
96	119 North Dalmont	
.P.O.	P.O. State and ZIP Code Hobbs , NM 88240	
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P 477 957 361

Byers RECEIPT FOR CERTIFIED MAIL

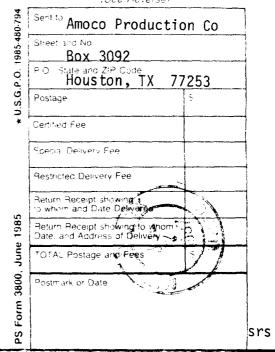
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P 477 957 358 Byers

RECEIPT FOR CERTIFIED MAIL

NO ASURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)



Byers P 477 957 359

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

	(See Reverse)
\$0-794	Sent to Exxon Co USA
+ U.S.G.P.O. 1985-480-794	Street and No Box 1600
o i	PIO State and ZIP Code
a.	Midland, TX 79702
U.S.G	Postage 5
*	Certified Fee
	Soecial Delivery Fee
	Restricted Delivery Fée
	Return Receipt showing whom and Date Delivered
1986	Return Receipt showing to whom Date, and Address at Derivory
June	TOTAL Postage und Food
PS Form 3800, June 1985	Postmark of Date

srs



BTA OIL PRODUCERS

CARLTON BELL CONSERVATION DIVISION MIDLAND, TEXAS 79701-9988

104 SOUTH PECOS

SANTA FE BARRY BEAL

AC 915-682-3753

SPENCER BEAL KELLY BEAL BARRY BEAL, JR.

July 27, 19**87**

Re: BTA - Application for Salt Water Disposal

Byers, 8605 JV-P, Well No. 2

Sec. 23, T20S, R35E

Lea Co., N.M.

STATE OF NEW MEXICO Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David Catanach

Mr. Catanach,

Enclosed please find a copy of our legal notice and affidavit of publication to complete the above referenced application.

Please advise if further information is required.

Sincerely.

DOROTHY HOUGHTON

For BTA Oil Producers

DH:ss

Enclosures

AFFIDAVIT OF PUBLICATION

County of Lea.
Ι,
Mark C. Keeling
of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached
hereto was published once a week in the regular and entire issue of
said paper, and not a supplement thereof for a period
of
weeks.
Beginning with the issue dated
July 23 , 19.87 and ending with the issue dated
<u>July 23</u> , 19 <u>87</u>
Mark C. Keeling
Business Manager Sworn and subscribed to before
me this 24 day of
me this 24 day of Sceley, 1987 Uesa Musphy Notary Public.
Vera Murphy
Notary Public.
My Commission expires
That. 14 , 1988
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
July 23, 1987
NOTICE OF
APPLICATION
FOR SALT WATER
DISPOSAL
BTA Oil Producers, 104
S. Pecos, Midland, Texas
79701, 915/682-3753,
Dorothy Houghton, Regulatory Supervisor, has
applied to the State of
N.M., Energy and Minerals Dept, for a permit to
inject produced water into
a formation which is
nonproductive of oil or gas.
The applicant proposes
to inject water into the
Queen formation, Byers,
8605 JV-P, Well No. 2. The
proposed disposal well is
located 1,980' FNL and 1,
780' FEL of Section 23,
T20S, R35E in an Undesignated Queen field of
Lea Co., N.M. Water will
be injected into strata in
the subsurface depth interval of 4,842' to 4,868'
with maximum injection
rate of 400 Bbls/D @ 2500
psi.
Interested parties must psi.
Interested parties must

file objections or requests for hearing with the Oil Conservation Division P.O. Box 2088, Santa Fe, N.M. 87501-2088 within 15 days.