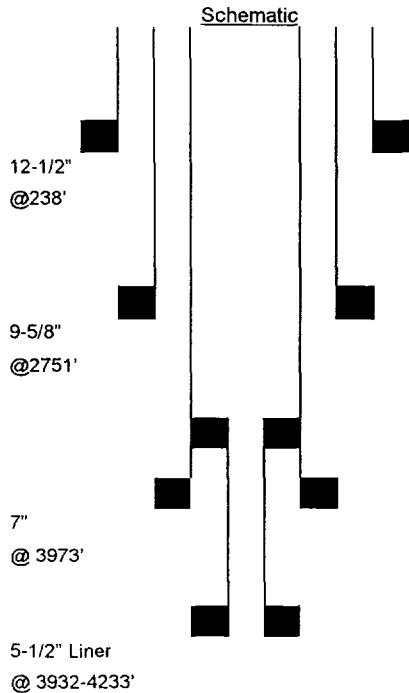


INJECTION WELL DATA SHEET

Operator	Occidental Permian Limited Partnership	Lease	North Hobbs G/SA Unit	County	Lea
Well No.	Footage Location	Section	Township	Range	Unit Letter
28-131	2310' FSL & 330' FWL	28	18-S	38-E	L



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	12-1/2"	Cemented with	200 sxs.
TOC	SURF	Determined by	CIRC.
Hole size			
<u>Intermediate Casing</u>			
Size	9-5/8"	Cemented with	600 sxs.
TOC	SURF	Determined by	
Hole size			
<u>Long string Casing</u>			
Size	7"	Cemented with	225 sxs.
TOC	3086'	Determined by	CBL
Hole size			
<u>Liner</u>			
Size	5-1/2"	Cemented with	100 sxs.
TOC	3932	Determined by	CBL
Hole size			
Total depth	4263'		

Injection interval
4100 feet to 4300 feet

Completion type Perforated Casing

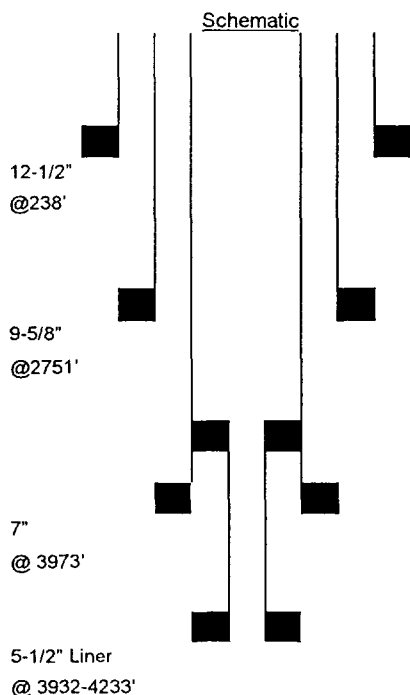
Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson -- Uni VI packer at 4000' feet
 (brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs
- Is this a new well drilled for injection? Yes ☐ No ☒
 If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Bowers, 3190-3192, Sqz'd with 40 sxs cmt., San Andres 4124, 26, 28, 32, 34, 44, 46, 49, 51, sqz'd with 266 sxs cmt.
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Grayburg -- 3270, Glorieta - 5300

INJECTION WELL DATA SHEET

Operator	Occidental Permian Limited Partnership	Lease	North Hobbs G/SA Unit	County	Lea
Well No.	28-131	Section	28	Range	38-E
Footage Location	2310' FSL & 330' FWL	Township	18-S	Unit Letter	L



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	12-1/2"	Cemented with	200 sxs.
TOC	SURF	Determined by	CIRC.
Hole size			
<u>Intermediate Casing</u>			
Size	9-5/8"	Cemented with	600 sxs.
TOC	SURF	Determined by	
Hole size			
<u>Long string Casing</u>			
Size	7"	Cemented with	225 sxs.
TOC	3086'	Determined by	CBL
Hole size			
<u>Liner</u>			
Size	5-1/2"	Cemented with	100 sxs.
TOC	3932	Determined by	CBL
Hole size			
Total depth	4263'		

Injection interval
4100 feet to 4300 feet

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson - Uni VI packer at 4000' feet
 (brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs
- Is this a new well drilled for injection? Yes ☐ No ☒
 If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Bowers, 3190-3192, Sqz'd with 40 sxs cmt., San Andres 4124, 26, 28, 32, 34, 44, 46, 49, 51, sqz'd with 266 sxs cmt.
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Grayburg - 3270, Glorieta - 5300

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

FOR WELL 28131																
Well Name	API No.	Sec.	T	R	Un	Drill Date	Well Type	TD or PBTD	Top Perf	Bot Perf	Sqz. Perfs	Csg. Size	Hole Size	Depth	No. of Sxs.	TOC
Operator					Ltr											
28111	30-025- 07422	28 -18S	-38E	-38E	D	7//34	I	4288	4214	4273	4041-4053	15.5	18	296	200	CIRC
Altura											4073-4097	10	12.75	2704	150	2304
											4106-4120	7	8.75	3956	250	2244
											4147-4160	4.5	6.25	3913-4234	50	CIRC**
											4172-4182					
28122	30-025- 28964	28 -18S	-38E	-38E	E	12//84	P	4326	4034	4264	NONE	13.375	17.5	40	NA	NA
Altura								Cmt				8.625	12.25	1525	675	CIRC
												5.5	7.875	4384	740	300-CBL
28132	30-025- 23277	28 -18S	-38E	-38E	L	11//69	P	4257	4019	4255	4144-4146	13.375	17.5	352	200	CIRC
Altura								PBTD			4158-4172	9.625	12	3816	1400	1922
												7	8.75	3611-7143	335	3611
28141	30-025- 12496	28 -18S	-38E	-38E	M	9//30	P	4228	4066	4220	4033	12.5	16	236	225	CIRC
Altura								CIBP			4035	9.625	12	2750	475	CIRC
											4038	7	8.75	3960	350	2450
											4040	5	6.5	4228	65	2990
28142	30-025- 23246	28 -18S	-38E	-38E	M	10//69	P	4030	3890	3968	NONE	13.375	17.5	372	350	CIRC
Altura								PBTD				9.625	12.25	3787	1400	CIRC**
												7	8.75	3589-7102	720	CIRC
28232	30-025- 28882	28 -18S	-38E	-38E	K	12//84	I	4326	4141	4290	NONE	13.375	17.5	40	NA	NA
Altura								PBTD				8.625	12.25	1520	725	CIRC
												5.5	7.875	4370	1000	CIRC
28242	30-025- 29276	28 -18S	-38E	-38E	N	7//85	I	4423	4213	4347	NONE	13.375	17.5	40	NA	NA
Altura								PBTD				9.625	12	1509	650	CIRC
												7	8.75	4470	1005	CIRC
28243	30-025- 23304	28 -18S	-38E	-38E	N	10//69	P	6300	5890	5967	4898	13.375	17.5	348	250	CIRC
Altura								PBTD			4904	9.625	12.25	3805	1400	CIRC**
											4910	7	8.75	3602-6350	500	CIRC

** Denotes calculated TOC with 50 % efficiency

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

[illegible]

**** Denotes calculated TOC with 50 % efficiency**

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

Well Name Operator	API No.	Sec.	T	R	Un Ltr	Drill Date	Well Type	TD or PBD	Top Perf	Bot. Perf	Sqz. Perfs	Csg. Size	Hole Size	Depth	No. of Sxs.	TOC
												5.5	7.875	7013	NA	NA
WD Grimes #2 Repollo	30-025- 07427	28 -18S	-38E	F	12//32	PA	2350 CMT	NA	NA	NA	NA	15.5 10	18 12.25	233 2702	200 700	CIRC** CIRC**
WD Grimes #6 Repollo/Sinclair	30-025- 07428	28 -18S	-38E	F	11//47	PA	3325	NONE	NONE	NONE	NONE	9.625 7	13 9	441 3185	300 800	CIRC** CIRC**
WD Grimes #5 Sinclair	30-025- 07426	28 -18S	-38E	E	10//47	PA	3222	3212	3222	3222	NONE	9.625 7	13 9	441 3185	300 600	CIRC** CIRC**
Grimes #8 Shell	30-025- 07423	28 -18S	-38E	K	9//47	PA	3120 CMT	3215	3221	3221	NONE	8.625 4.5	11 7.875	402 2108	200 850	CIRC** CIRC**
WD Grimes #5 Shell	30-025- 07424	28 -18S	-38E	L	7//47	PA	3150 CMT	3191	3197	3197	NONE	8.625 4.5	11 7.875	409 1958	195 600	CIRC** CIRC**
WD Grimes #6 Shell	30-025- 12500	28 -18S	-38E	M	7//47	PA	3090 CMT	3155	3161	3161	NONE	8.625 5.5	11 7.875	411 2778	200 1400	CIRC** CIRC**
Grimes #7 Shell	30-025- 12499	28 -18S	-38E	N	8//47	PA	3000 CMT	3173	7176	7176	NONE	8.625 4.5	11 7.875	397 1976	200 850	CIRC** CIRC**
WD Grimes #2 Humble	30-025- 07455	29 -18S	-38E	A	2//48	PA	4045	NA	NA	NA	NA	8.625 5.5	11 7.375	242 3205	150 450	CIRC** CIRC**
Grimes #2 Tidewater	30-025- 07457	29 -18S	-38E	H	9//30	PA	1361 PBD	3148	3155	3155	NONE	15.5 9.625	17.5 12.25	218 2754	200 600	CIRC** 336**

** Denotes calculated TOC with 50
% efficiency