STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

FORM C-108
Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery __X__Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: Occidental Permian Limited Partnership

ADDRESS: P.O. Box 4294, Houston, TX 77210-4294

CONTACT PARTY: Mark Stephens, Rm. 338-B, WL2 PHONE: (281) 552-1158

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__Yes _____No
If yes, give the Division order number authorizing the project: R-6199 (11/30/79)

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mark Stephens TITLE: Business Analyst (SG)

SIGNATURE: Mark Stephens DATE: July 17, 2000

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing October 3, 1979; Case No. 6653, Order No. R-6199

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attachment To Form C-108
Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit
Well No. 144
Letter M, Section 32, T-18-S, R-38-E
Lea County, New Mexico

III. Well Data

B.(5) Next higher oil zone -- Grayburg @ +/- 3700'
Next lower oil zone -- Glorieta @ +/- 5300'

VII. Proposed Operation

1. Average Injection Rate 1500 BWPD
Maximum Injection Rate 4000 BWPD

2. Closed Injection System

3. Average Injection Pressure 500 PSIG
Maximum Injection Pressure 805 PSIG (approx.)
(will not exceed 0.2 psi/ft. to top perforation)

4. Source Water – San Andres Produced Water
(Mitchell Analytical Laboratory analysis attached)

IX. Stimulation Program

Acid treatment of unitized perforations will be performed during conversion work

XI. Fresh Water Sample Analysis
(Laboratory Services, Inc. analysis attached – 2 ea.)

XII. Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Water Analysis

Company.... Nalco/Exxon Energy Chemicals
Well # .... WIS DISCHARGE PUMP
Lease..... ALTURA NHU
Location...
Date Run... 11/08/1999
Lab Ref #.. 99-NOV-N05126

Sample Temp... 70.0
Date Sampled.. 11/05/1999
Sampled by.... Mike Athey
Employee # ... 27-008
Analyzed by... DANIEL

Dissolved Gasses

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		486.00	16.00	30.38
Carbon Dioxide	(CO2)	Not Analyzed			
Dissovled Oxygen	(O2)	Not Analyzed			

Cations

Calcium	(Ca++)		804.00	20.10	40.00
Magnesium	(Mg++)		195.20	12.20	16.00
Sodium	(Na+)		3,459.66	23.00	150.42
Barium	(Ba++)	Not Analyzed			
Manganese	(Mn++)	Not Analyzed			

Anions

Hydroxyl	(OH-)	Not Analyzed			
Carbonate	(CO3=)		0.00	30.00	0.00
Bicarbonate	(HCO3-)		1,869.66	61.10	30.60
Sulfate	(SO4=)		1,700.00	48.80	34.84
Chloride	(Cl-)		5,005.50	35.50	141.00

Total Iron	(Fe)	0.30	18.60	0.02
Total Dissolved Solids		13,520.32		
Total Hardness As CaCO3		2,810.32		
Conductivity MICROMHOS/CM		23,500		

pH 6.500 Specific Gravity 60/60 F. 1.009

CaSO4 Solubility @ 80 F. 46.63 MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index	
70.0	0.190
80.0	0.310
90.0	0.530
100.0	0.530
110.0	0.790
120.0	0.790
130.0	1.090
140.0	1.090
150.0	1.370

Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 32144
SAMPLED BY

DATE TAKEN 5/31/00
REMARKS T18S-R38E-Sec 32, Qtr Sec. 1,3,4

Barium as Ba	0	
Carbonate alkalinity PPM	40	
Bicarbonate alkalinity PPM	220	
pH at Lab	7.35	
Specific Gravity @ 60°F	1	
Magnesium as Mg	181	
Total Hardness as CaCO3	312	
Chlorides as Cl	127	
Sulfate as SO4	125	
Iron as Fe	0.07	
Potassium	0.1	
Hydrogen Sulfide	0	
Rw	9.5	@ 25 C
Total Dissolved Solids	850	
Calcium as Ca	131	
Nitrate	9.7	

Results reported as Parts per Million unless stated

Langelier Saturation Index + 0.20

Analysis by: Vickie Walker
Date: 6/5/00

Laboratory Services, Inc.
4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Well 32144
SAMPLED BY

DATE TAKEN 6/1/00
REMARKS T18S-R38E-Sec 32, Qtr Sec. 3,3,3

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	220	
pH at Lab	7.23	
Specific Gravity @ 60°F	1	
Magnesium as Mg	288	
Total Hardness as CaCO3	496	
Chlorides as Cl	311	
Sulfate as SO4	100	
Iron as Fe	0.11	
Potassium	0.13	
Hydrogen Sulfide	0	
Rw	9.2	@ 25° C
Total Dissolved Solids	1,140	
Calcium as Ca	208	
Nitrate	7.9	

Results reported as Parts per Million unless stated

Langelier Saturation Index + 0.43

Analysis by: Vickie Walker
Date: 6/5/00

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-31662	31920	HOBBS; GRAYBURG - SAN ANDRES

Property Code	Property Name	Well Number
19520	NORTH HOBBS G/SA UNIT	144

OGRID No.	Operator Name	Elevation
157984	Occidental Permian Limited Partnership	3627

Surface Location

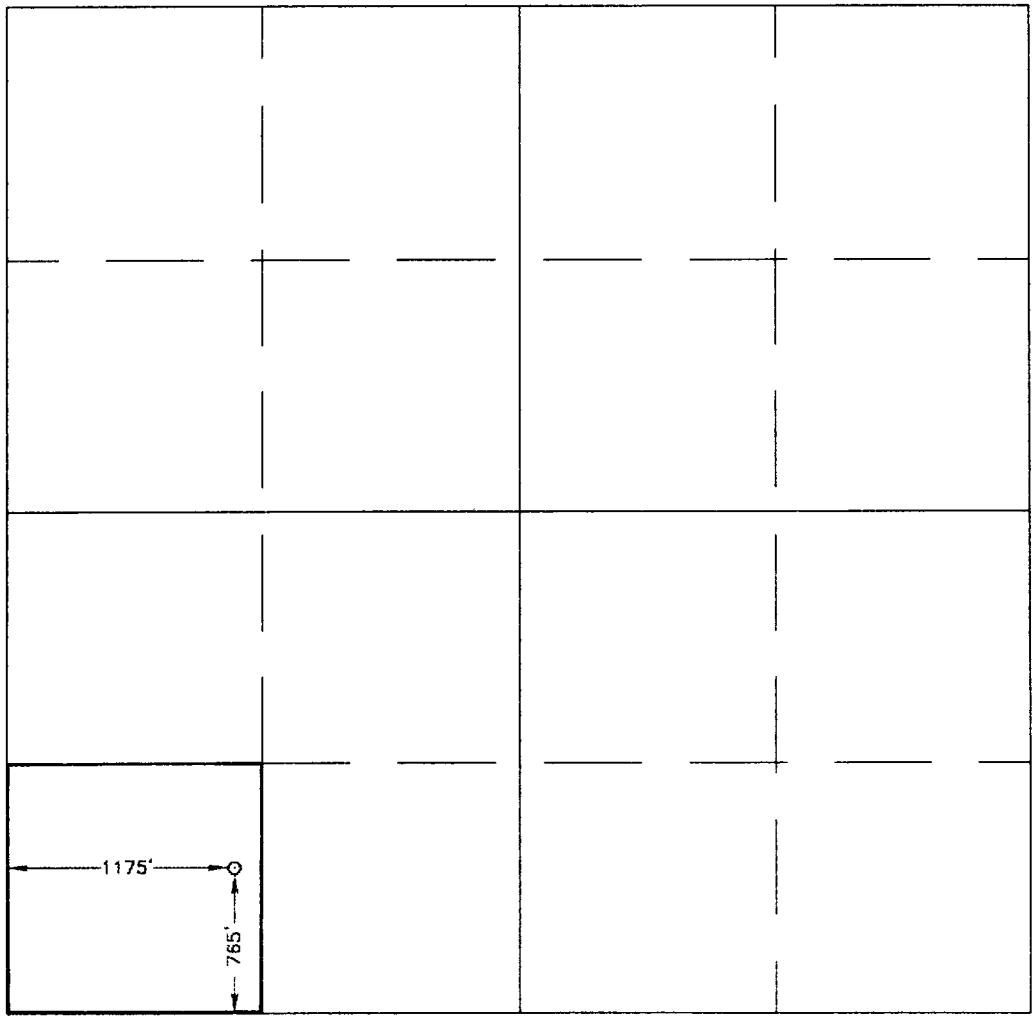
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	18 S	38 E		765	SOUTH	1175	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Mark Stephens
Signature

Mark Stephens
Printed Name

Business Analyst (SG)
Title

July 14, 2000
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

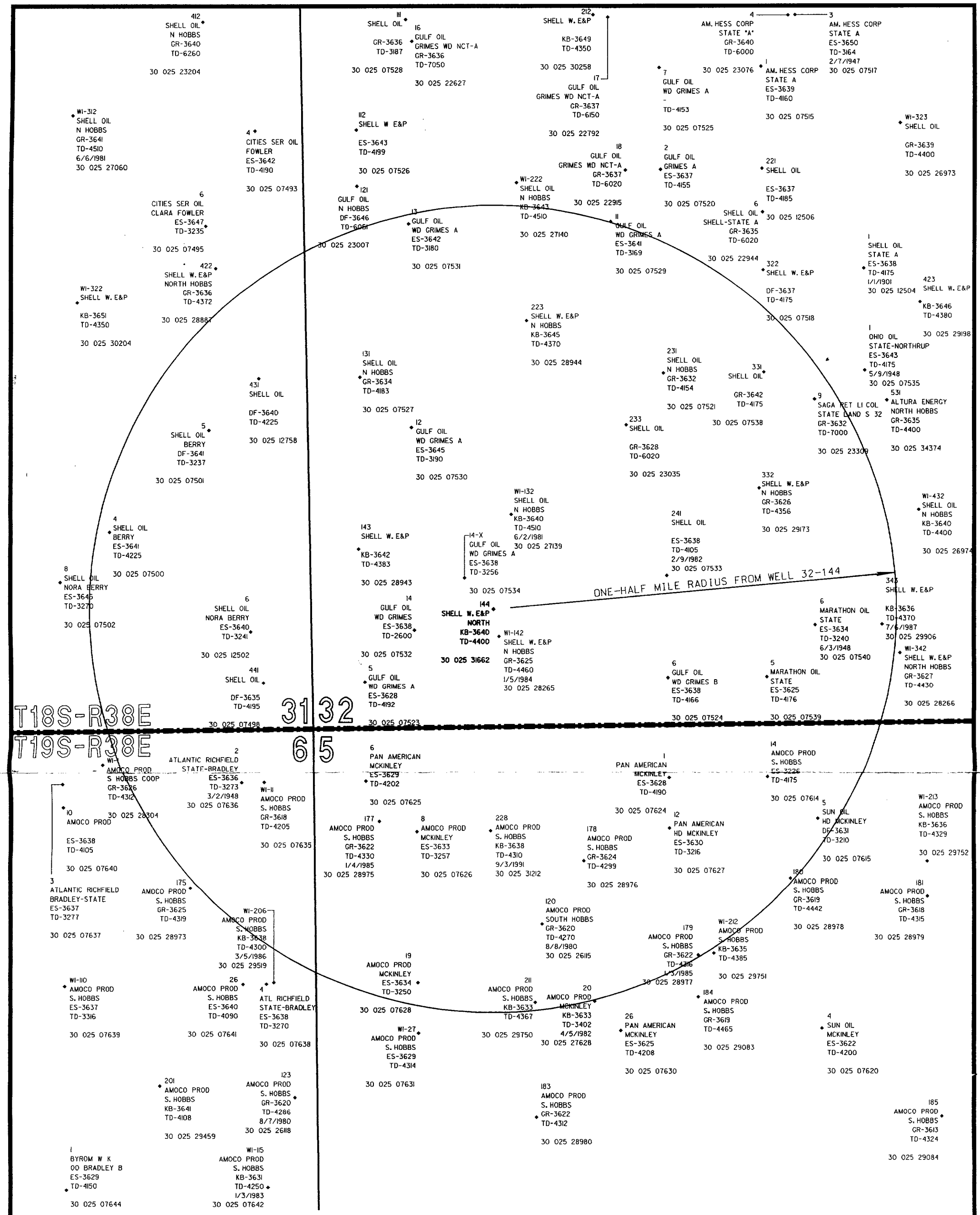
JANUARY 6, 2000
Date Surveyed DC

Signature & Seal of Professional Surveyor

Gary L. Eidson 1/28/2000

00-13-0019

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641
MACON McDONALD 12185



NOTE:
WELL DATA DERIVED FROM THE PETROLEUM INFORMATION - DATA MANAGEMENT SYSTEM, WELL DATA SYSTEM PREPARED FOR AMOCO.

Altura Energy Ltd.

Area of Review Plat

NORTH HOBBS (GRAYBURG SAN ANDRES) UNIT

WELL NO. 32-144

T-18-S, R-38-E

Lea County, New Mexico

Scale: 1"= 600' 01-05-00 nm438a00.dgn - 12
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

FOR WELL 32144																	
Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
31431	30-025-	12758	31	-18S	-38E	I	7//34	P	4222	3962	4225	NONE	12.5	18	233	150	25**
Altura									PBTD				9.625	12	2766	150	3088**
													7	8.75	3962	250	2876-CBL
													5.5	6.25	3923-4224	100	NA
31441	30-025-	07498	31	-18S	-38E	P	9//30	TA	3875	3939	4215	NONE	12.5	16	242	200	CIRC**
Altura									CIBP				9	12	2800	600	741**
													6.625	8.75	3975	200	2820-CBL
													5	6.25	3930-4219	71	3930
32131	30-025-	07527	32	-18S	-38E	L	9//34	P	4250	4116	4237	4067-4150	13.375	17.5	212	200	CIRC**
Altura									PBTD				9.625	12.25	2740	350	1896**
													7	8.75	3966	150	3972**
													4.5	6.25	3813-4250	65	3813**
32132	30-025-	27139	32	-18S	-38E	L	12//80	I	4466	4128	4254	4092-4097	16	20	40	40	CIRC
Altura									PBTD				8.625	12.25	1550	875	CIRC
													5.5	7.875	4510	1275	CIRC
32141	30-025-	07523	32	-18S	-38E	M	9//30	I	4256	4146	4256	4078-4105	13.375	17	257	200	CIRC**
Altura												4122-4130	9.625	12.25	2794	600	396**
													7	8.75	3908	405	CIRC
													5.5	6.25	3840-4192	60	2900-CBL
32142	30-025-	28265	32	-18S	-38E	M/N	9//83	I	4360	4175	4313	NONE	16	20	40	40	CIRC
Altura									PBTD				8.625	12.25	1525	850	CIRC
													5.5	7.875	4460	680	CIRC**
32143	30-025-	28943	32	-18S	-38E	G	11//30	P	4341	4077	4181	320-350	13.375	16	40	150	CIRC
Altura									PBTD				9.625	11.75	1534	625	1289
													7	8.75	4373	830	3133-CBL
32223	30-025-	28944	32	-18S	-38E	F	5//85	I	4325	4079	4251	NONE	13.375	17.5	40	NA	NA
Altura									CIBP				9.625	12.25	1500	600	CIRC
													7	8.75	4369	975	CIRC

** Denotes calculated TOC with 50% efficiency

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
32231	30-025-	07521	32	-18S	-38E	K	8//30	P	4030	3876	4222	4068-4083	15.5	17.5	207	200	CIRC
Altura									PBTD			4109-4168	9.625	12.25	2738	600	996
													7	8.75	3946	300	2246
													4	6.25	3701-4194	90	3701
32232	30-025-	23035	32	-18S	-38E	K	4//69	P	4201	4115	4191	4234-4236	13.375	17.5	383	400	CIRC
Altura									PBTD				8.625	11	3829	500	2041*
													5.5	7.875	6019	450	3685-CBL
													5.5	7.875	6019	450	3685-CBL
32241	30-025-	07533	32	-18S	-38E	N	2//49	P	4236	4065	4236	1398-1399	13.375	17.5	328	325	CIRC
Altura									PBTD			3670-3730	7	8.75	4094	1425	2337
												4065-4072					
32331	30-025-	07538	32	-18S	-38E	J	9//30	I	4220	3940	4200	1414	15.5	18	300	250	CIRC
Altura									PBTD			2670	9.625	11.75	2750	300	915**
												3964-3997	7	8.75	3940	700	CIRC
												4050-4261	5	6.25	4247	750	2430-CBL
32332	30-025-	29173	32	-18S	-38E	J	4//85	P	4310	4055	4208	4019-4021	13.375	17.5	40	NA	NA
Altura									PBTD				9.625	12.25	1534	680	CIRC
													7	8.75	4356	875	CIRC
32343	30-025-	29906	32	-18S	-38E	O	6//87	P	4220	4141	4208	4000-4002	14	18	40	NA	NA
Altura									PBTD			4224-4035	9.625	12.25	1498	1400	CIRC
													7	8.75	4370	1350	CIRC
SHU #11	30-025-	07614	5	-18S	-38E	B	10//30	P	4220	4062	4180	180	13.375	18	201	150	CIRC**
Altura												590	9.625	12.25	2761	500	979**
												2761-3061	7	8.875	3930	230	3088**
												4046-4165	5.5	6.25	4175	50	4202**
SHU#14	30-025-	28970	34	-18S	-38E	K	9//30	I	4231	4127	4214	4020-4044	12.25	16	214	75	64**
Altura													9.625	12.25	2810	500	1052**
													7	8.75	3968	300	1999**

** Denotes calculated TOC with 50% efficiency

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
													4.5	6.25	3795-4232	80	3795**
SHU #120	30-025-	26115	5	-18S	-38E	C	1//79	I	4204	4110	4197	4063-4095	11.75	15	1510	850	CIRC
Altura									PBTD			4104-4107	8.625	11	3873	950	CIRC
													5.5	7.875	3684-4270	82	3684**
SHU #177	30-025-	28975	5	-18S	-38E	D	11//84	P	4223	4105	4211	4215-4276	14	18	40	83	CIRC**
Altura									PBTD				8.625	12.25	1475	488	CIRC
													5.5	7.875	4330	731	CIRC
SHU #178	30-025-	28976	5	-19S	-38E	C	12//84	P	4290	4116	4248	NONE	14	18	40	93	CIRC**
Altura									PBTD				8.625	12.25	1486	825	CIRC
													5.5	7.875	4299	1465	CIRC**
SHU #179	30-025-	28977	5	-19S	-38E	F	11//84	P	4213	4106	4198	4202-4264	14	18	40	135	CIRC**
Altura									PBTD				8.625	12.25	1490	875	CIRC
													5.5	7.875	4316	1400	CIRC
SHU #211	30-025-	29750	5	-18S	-38E	F/E	10//86	TA	4272	4173	4263	NONE	14	18	36	NA	NA
Altura									PBTD				8.625	12.25	1460	1000	CIRC
													5.5	7.875	4367	1000	CIRC
SHU #228	30-025-	31212	5	-18S	-38E	D	6//91	P	4300	3896	4216	4014-4050	10.75	14.75	1608	1100	CIRC
Altura									PBTD				7	9.875	4310	1300	CIRC
McKinley #8	30-025-	07626	5	-19S	-38E	D	6//48	TA	3170	3172	3220	355	9.625	12.125	336	200	CIRC**
Amoco/Altura									CIBP				6.625	8.75	3179	800	CIRC**
McKinley #19	30-025-	07628	5	-19S	-38E	E	7//48	TA	3080	3134	3250	NONE	9.625	12.25	452	275	CIRC**
Amoco									CIBP				5.5	8.75	3160	1200	CIRC**
Nora Berry #6	30-025-	12502	31	-18S	-38E	P	11//47	P	3242	3179	3242	NONE	8.625	11	420	200	CIRC**
Ralph C. Bruton													4.5	7.875	3179	800	CIRC**

** Denotes calculated TOC with 50% efficiency

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
State A #6	30-025-	07540	32	-18S	-38E	O	6//48	TA	3240	3156	3198	NONE	8.625	11	301	125	CIRC**
Saga Petroleum													5.5	7	3116	750	CIRC**
HD McKinley #12	30-025-	07627	5	-19S	-38E	C	8//48	TA	3090	3162	3210	NONE	9.625	12	450	300	CIRC**
Pan Amer./Altura									CIBP				5.5	7.375	3140	1000	CIRC**
State Land S32 #9	30-025-	23309	32	-18S	-38E	J	1//70	P	6710	5954	6560	NONE	13.375	17.5	364	160	90**
Saga Petroleum									CIBP				9.625	12.25	3799	1140	CIRC**
													7	8.75	3573-6998	490	CIRC**
State Bradley #2	30-025-	07636	6	-19S	-38E	A	3//48	PA	3273	3200	3273	NONE	8.625	12	483	250	CIRC**
Arco													5.5	7.375	3190	800	CIRC**
Grimes A #11	30-025-	07529	32	-18S	-38E	F	12//47	PA	3169	3140	3169	NA	9.625	12.25	294	200	CIRC**
Chevron										OH			7	8.75	3130	600	CIRC**
Grimes A #13	30-025-	07531	32	-18S	-38E	E	2//48	PA	3222	3140	3222	NA	8.625	12	299	225	CIRC**
Chevron										OH			5.5	7.375	3129	600	CIRC**
WD Grimes #14	30-025-	07532	32	-18S	-38E	M	4//48	PA	2600	NONE	NONE	NONE	8.625	12	313	235	CIRC
Gulf																	
							This well was never completed.										
WD Grimes #14-Y	30-025-	07534	32	-18S	-38E	M	4//48	PA	3100	3141	3256	NONE	9.625	12.25	318	225	CIRC**
Gulf									CIBP				5.5	8.75	3130	800	CIRC**
Grimes A #12	30-025-	07530	32	-18S	-38E	L	2//48	PA	3038	3145	3234	NONE	9.625	12.25	292	200	CIRC**
									CIBP				7	8.75	3134	700	CIRC**
WD Grimes B #6	30-025-	07558	33	-18S	-38E	I	4//49	PA	2956	3150	3229	350	9.625	12.25	289	225	CIRC
Gulf									CIBP				5.5	7.875	3140	775	550-TS

** Denotes calculated TOC with 50% efficiency

OFFSET WELLS WITHIN ONE HALF MILE OF PROPOSED INJECTOR

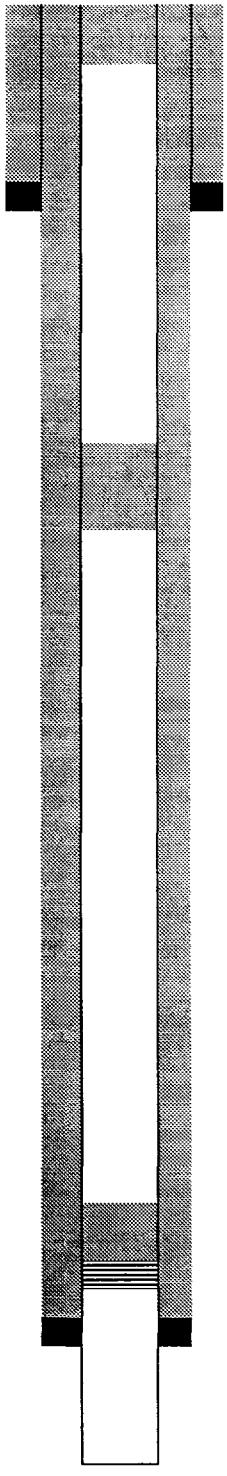
Well Name	API No.		Sec.	T	R	Un	Drill	Well	TD or	Top	Bot.	Sqz.	Csg.	Hole		No. of	
Operator						Ltr	Date	Type	PBTD	Perf	Perf	Perfs	Size	Size	Depth	Sxs.	TOC
Nora Berry #5	30-025-	07501	31	-18S	-38E	I	10//47	PA	3237	3186	3233	NONE	8.625	11	403	200	CIRC**
Shell													4.5	7.875	3152	850	CIRC**
HD McKinley #5	30-025-	07615	5	-18S	-38E	B	9//48	PA	3775	3638	3722	NONE	9.625	13.75	281	150	CIRC**
Sun Oil Co.									CMT				7	8.75	2073	625	CIRC**

** Denotes calculated TOC with 50% efficiency

State Bradley #2
Arco Oil and Gas Co.
Unit A, 330 FNL & 480 FEL
Sec 6, T-19S, R-38E

WELL PLUGGED:
10/16/75

Size: 8.625"
Depth: 483'
Hole size: 12"
Cmt: 250 sxs
TOC: Circ.- Calc.
50% efficiency



Spotted 10 sxs at surface.

Spotted 12 sxs at 1600'

Size: 5.5"
Depth: 3190'
Hole size: 7.375"
Cmt: 800 sxs
TOC: Circ.- Calc.
50% efficiency

CIBP at 3123 + 10 sxs cmt

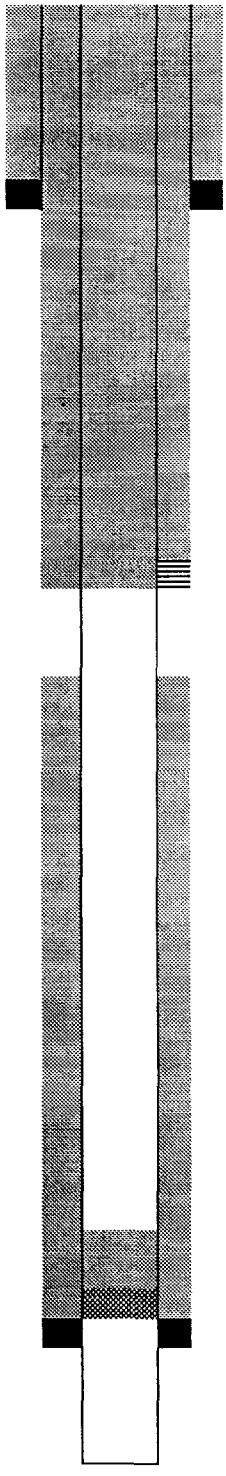
TD: 3273'

WELL SCHEMATIC:
CHEVRON WD GRIMES A #11

WELL PLUGGED:
6/19/96

9 5/8"
294'
300 SX
TOC: CIRC

Pumped 55 sx down annulus.
Pumped 45 sx and circ. 7"
Full. Topped off csg.



7"
3130'
600 SX
TOC: NA

Perf'd at 1500'. Sqzd perfs
With 50 sx. No circ. Sqzd
Perfs with 80 sx and circ.
TOC: 307'.

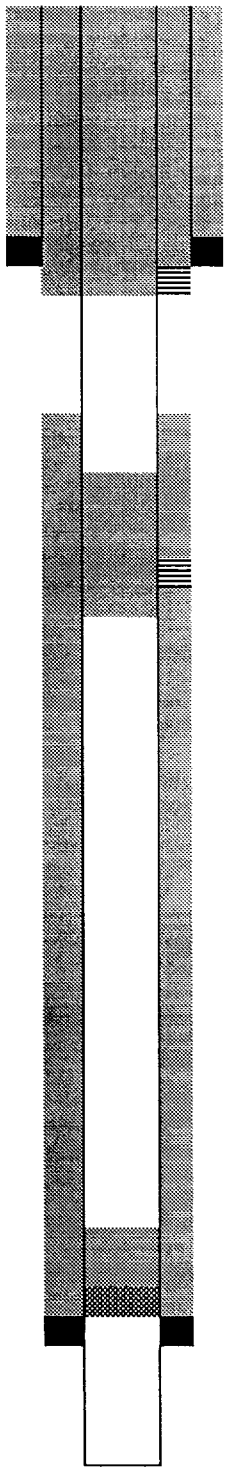
TD: 3169'

Set CIBP at 3092'. Spot 25
Sx cmt and circ(TOC: 2947')

WELL SCHEMATIC:
CHEVRON WD GRIMES A #13

WELL PLUGGED:
6/20/96

8 5/8"
299'
225 SX
TOC: CIRC



Perfd at 362' and circ surf
Csg full with 132 sx.

Perfd at 1470'. Spot 35 sx
At 1593' and circ(TOC:1256')

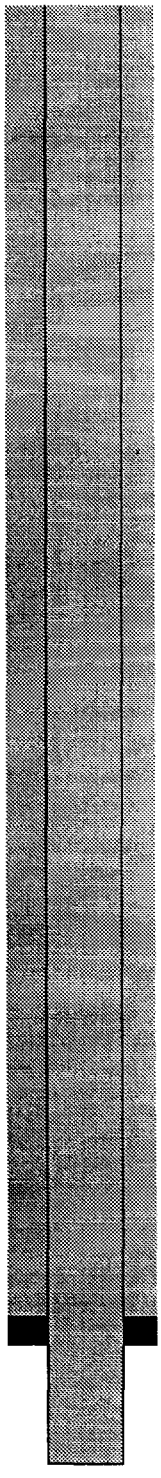
5 ½"
3129'
600 SX
TOC: 1555 TS

TD: 3222'

Set CIBP at 3100'. Spot 25
Sx and circ (TOC: 2860')

Chevron
Unit M, 660 FWL & 660 FSL
Sec 32, T-18S, R-38E

WELL PLUGGED:
4/1/48



Well plugged while drilling.

Pumped 320 sxs from 328' to surface

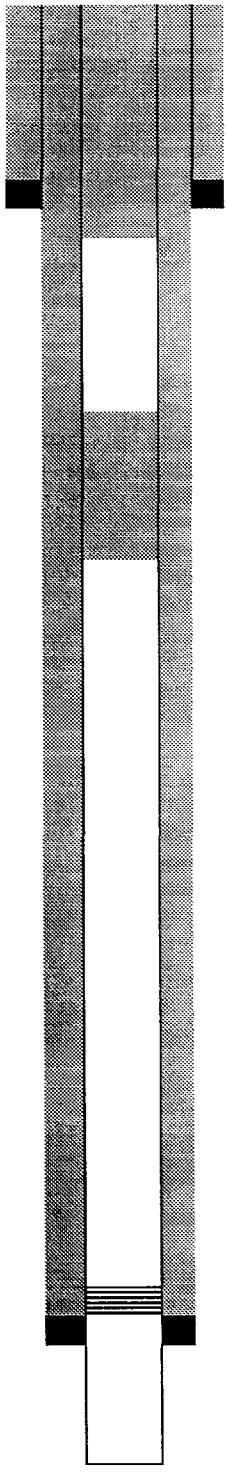
Size: 8.625"
Depth: 313'
Hole size: 12"
Cmt: 235 sxs
TOC: Circ.

TD: 313'

Chevron
Unit M, 990 FSL & 990 FWL
Sec 32, T-18S, R-38E

WELL PLUGGED:
6/22/96

Size: 9.625"
Depth: 318'
Hole size: 12.25"
Cmt: 225 sxs
TOC: Circ.- Calc.
50% efficiency



Spotted 120 sxs from 625 to surface

Spotted 35 sxs from 1560 to 1271'

Size: 5.5"
Depth: 3130'
Hole size: 8.75"
Cmt: 800 sxs
TOC: Circ.- Calc.
50% efficiency

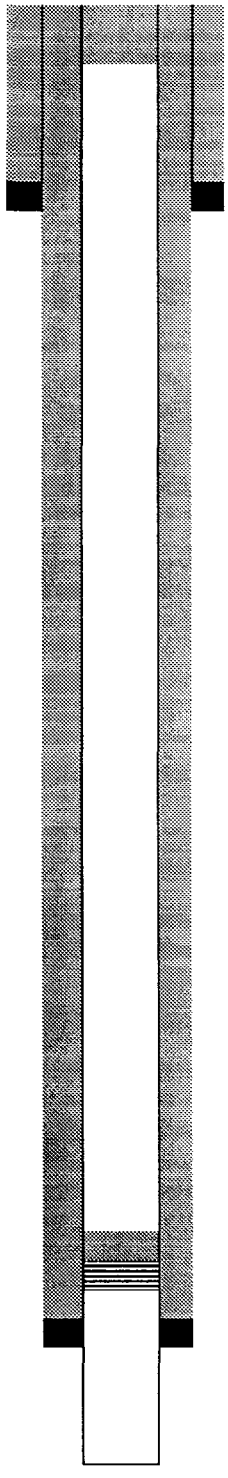
TD: 3256'

CIBP – 3100'

W.B. Grimes A #12
Gulf
Unit L, 1980 FSL & 660 FWL
Sec 32, T-18S, R-38E

WELL PLUGGED:
3/24/66

Size: 9.625"
Depth: 292'
Hole size: 12.25"
Cmt: 200 sxs
TOC: Circ.- Calc.
50% efficiency



Spotted 10 sxs at surface

Size: 7"
Depth: 3134'
Hole size: 8.75"
Cmt: 700 sxs
TOC: Circ.- Calc.
50% efficiency

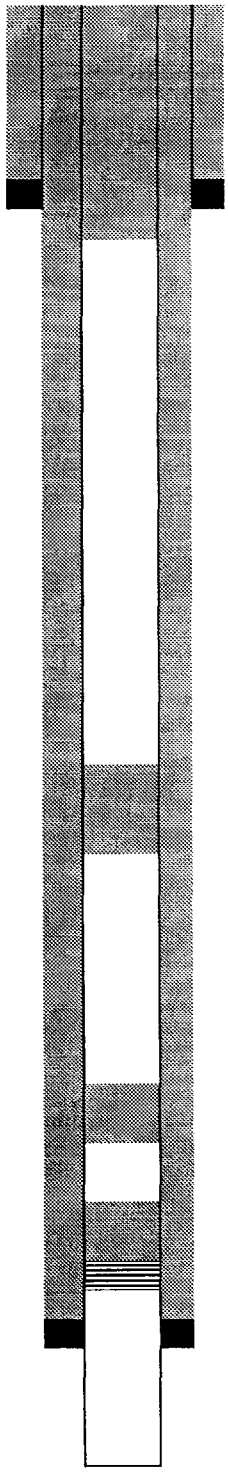
BP at 3092 + 10 sxs on top

TD: 3234'

W. B. Grimes B #6
Chevron
Unit I, 1980 FSL & 960 FEL
Sec 33, T-18S, R-38E

WELL PLUGGED:
12/8/95

Size: 9.625"
Depth: 289'
Hole size: 12.25"
Cmt: 225 sxs
TOC: Circ.



Perfed and circulated 100 sxs to surface from 350'.
Filled 5.5 csg with 136 sxs to surface.

Spotted 25 sxs plug from 1670-1430'

Spotted 25 sxs from 2715 to 2475'

Size: 5.5"
Depth: 3140'
Hole size: 7.875"
Cmt: 775 sxs
TOC: 550' – TS

Dumped 15 sxs on top of CIBP

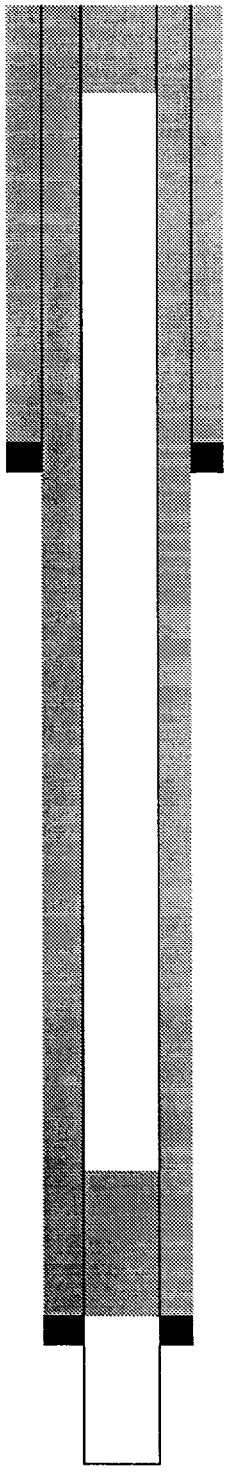
CIBP: 3100

TD: 3229'

Shell Oil Co.
Unit I, NE1/4 SE1/4
Sec 31, T-18S, R-38E

WELL PLUGGED:
4/2/53

Size: 8.625"
Depth: 403'
Hole size: 11"
Cmt: 200 sxs
TOC: Circ.- Calc.
50% efficiency



Spotted 15 sxs plug from 45' to surface

Size: 4.5"
Depth: 3152'
Hole size: 7.875"
Cmt: 850 sxs
TOC: Circ.- Calc.
50% efficiency

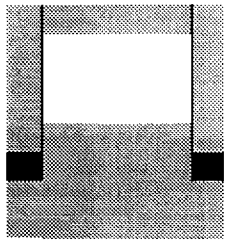
Spotted 15 sxs plug from 3100 to 2915'

TD: 3237'

HD McKinley #3
Sun Oil Co.
Unit B, 610 FNL & 1980 FEL
Sec 5, T-19S, R-38E

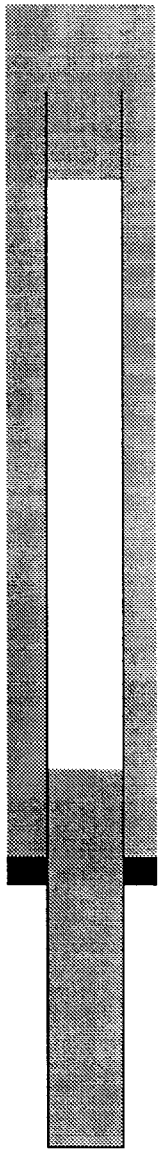
WELL PLUGGED:
1/24/74

Size: 9.625"
Depth: 281'
Hole Size: 13.75"
Cmt: 150 sxs
TOC: Circ-Calc
50% efficiency



Spotted 15 sxs plug at 30'

Spotted 50 sxs plug at 340'



Cut off and pulled 7" csg. at 1031'

Spotted 30 sxs plug 1063'

Size: 7"
Depth: 2073'
Hole size: 8.75"
Cmt: 625 sxs
TOC:

Pumped 45 sxs plug

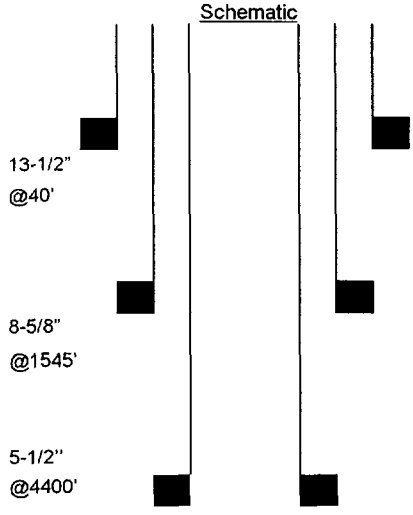
TD: 3775'

INJECTION WELL DATA SHEET

Operator	Lease	County
Occidental Permian Limited Partnership	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
32-144	765' FSL & 1175' FWL	32	18-S	38-E	M

Schematic



Tubular Data

Surface Casing
Size 13-1/2" Cemented with NA sxs.
TOC SURF Determined by CIRC.
Hole size

Intermediate Casing
Size 8-5/8" Cemented with 850 sxs.
TOC SURF Determined by
Hole size

Long string Casing
Size 5-1/2" Cemented with 810 sxs.
TOC SURF Determined by
Hole size

Liner
Size Cemented with sxs.
TOC Determined by
Hole size

Total depth 4400'

Injection interval
4100 feet to 4300 feet

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a

Guiberson – Uni VI packer at 4000' feet
(brand and model)

Other Data

1. Name of the injection formation: San Andres

2. Name of field or Pool: Hobbs

3. Is this a new well drilled for injection? Yes [ ] No [X]
If no, for what purpose was the will originally drilled? Producer

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used): San Andres, 4041'-4089', sqz'

5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.

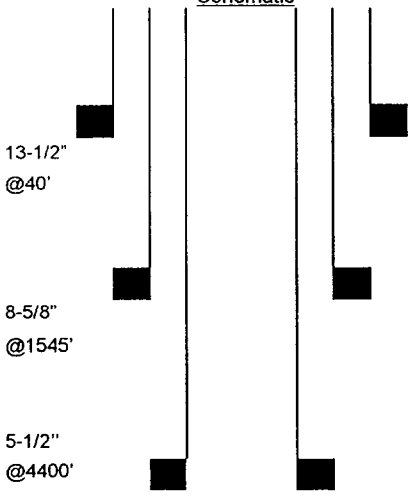
Grayburg – 3270, Glorieta - 5300

INJECTION WELL DATA SHEET

Operator	Lease	County
Occidental Permian Limited Partnership	North Hobbs G/SA Unit	Lea

Well No.	Footage Location	Section	Township	Range	Unit Letter
32-144	765' FSL & 1175' FWL	32	18-S	38-E	M

Schematic



Tubular Data

Surface Casing
Size 13-1/2" Cemented with NA sxs.
TOC SURF Determined by CIRC.
Hole size

Intermediate Casing
Size 8-5/8" Cemented with 850 sxs.
TOC SURF Determined by
Hole size

Long string Casing
Size 5-1/2" Cemented with 810 sxs.
TOC SURF Determined by
Hole size

Liner
Size Cemented with sxs.
TOC Determined by
Hole size

Total depth 4400'

Injection interval
4100 feet to 4300 feet

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a

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5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.

Grayburg – 3270, Glorieta - 5300

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit
Well No. 144
Letter M, Section 32, T-18-S, R-38-E
Lea County, New Mexico

Offset Operators

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

Ralph C. Bruton
3500 Acoma
Hobbs, NM 88240

Saga Petroleum LLC
415 W. Wall, Suite 835
Midland, TX 79701

Surface Owner

Clyde Harrison Sr. &
Jerry Charlene Harrison
513 E. Abo
Hobbs, NM 88240

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write *"Return Receipt Requested"* on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Ralph C. Bruton
3500 Acoma
Hobbs, NM 88240

4a. Article Number
P 436 313 656

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

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2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Clyde Harrison Sr. &
Jerry Charlene Harrison
513 E. Abo
Hobbs, NM 88240

4a. Article Number
P 436 313 657

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

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I also wish to receive the following services (for an extra fee):
1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Saga Petroleum LLC
415 W. Wall, Suite 835
Midland, TX 79701

4a. Article Number
P 436 313 658

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: *(Print Name)*

8. Addressee's Address *(Only if requested and fee is paid)*

6. Signature: *(Addressee or Agent)*
X

PS Form **3811**, December 1994 102595-97-B-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

December 31 1999

and ending with the issue dated

December 31 1999

Kathi Bearden

Publisher

Sworn and subscribed to before me this 3rd day of

January 2000

Jodi Henson

Notary Public.

My Commission expires
October 18, 2000
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

02101173000 02533892

altura
P. O. Box 4294
Houston, TX 77210-4294

LEGAL NOTICE
December 31, 1999

Notice is hereby given of the application of Altura Energy LTD, Attn: Mark Stephens, P.O. Box 4294, Rm. 338-B, Houston, TX 77210-4294 (281/552-1158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection wells for the purpose of secondary recovery:

Pool Name: Hobbs; Grayburg-San Andres
Lease/Unit Name: North Hobbs G/SA Unit
Well No. 231
Loc.; 2310' FSL & 2310' FWL, Unit Letter K, Sec. 19, T-18-S, R-38-E, Lea Co., NM
Well No. 422
Loc.: 2310' FNL & 330' FWL, Unit Letter H, Sec. 24, T-18-S, R-37-E, Lea Co., NM
Well No. 431
Loc.: 2310' FSL & 330' FEL, Unit Letter I, Sec. 25, T-18-S, R-37-E, Lea Co., NM
Well No. 131
Loc.: 2310' FSL & 330' FWL, Unit Letter L, Sec. 28, T-18-S, R-38-E, Lea Co., NM
Well No. 332
Loc.: 2470' FNL & 1800' FEL, Unit Letter G, Sec. 28, T-18-S, R-38-E, Lea Co., NM
Well No. 231
Loc.: 2310' FSL & 1650' FWL, Unit Letter K, Sec. 29, T-18-S, R-38-E, Lea Co., NM
Well No. 321
Loc.: 2310' FNL & 1650' FEL, Unit Letter G, Sec. 29, T-18-S, R-38-E, Lea Co., NM
Well No. 223
Loc.: 1770' FNL & 2405' FWL, Unit Letter F, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 411
Loc.: 330' FNL & 3300' FEL, Unit Letter A, Sec. 30, T-18-S, R-38-E, Lea Co., NM
Well No. 211
Loc.: 440' FNL & 2310' FWL, Unit Letter C, Sec. 31, T-18-S, R-38-E, Lea Co., NM
Well No. 144
Loc.: 765' FSL & 1175' FWL, Unit Letter M, Sec. 32, T-18-S, R-38-E, Lea Co., NM
Well No. 312
Loc.: 210' FNL & 1400' FEL, Unit Letter B, Sec. 32, T-18-S, R-38-E, Lea Co., NM
Well No. 431
Loc.: 2310' FSL & 330' FEL, Unit Letter I, Sec. 32, T-18-S, R-38-E, Lea Co., NM
Well No. 111
Loc.: 330' FNL & 330' FWL, Unit Letter D, Sec. 33, T-18-S, R-38-E, Lea Co., NM
Well No. 211
Loc.: 330' FNL & 2310' FWL, Unit Letter C, Sec. 33, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/- 3700' and +/- 5300' below the surface of the ground. Expected maximum injection rate is 4000 BWPD and the expected maximum injection pressure is approximately 805 psi. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, NM 87505 within fifteen (15) days.
#17073