



1018

August 30, 2000

New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87501

ATTN: Mark Ashley, Engineering

SEP - 1

Re: Storey CLS #7
API# 30-045-07198
890' FNL & 1750' FEL
B, Sec. 27, T28N, R9W
San Juan County, NM

Mark:

2474mm

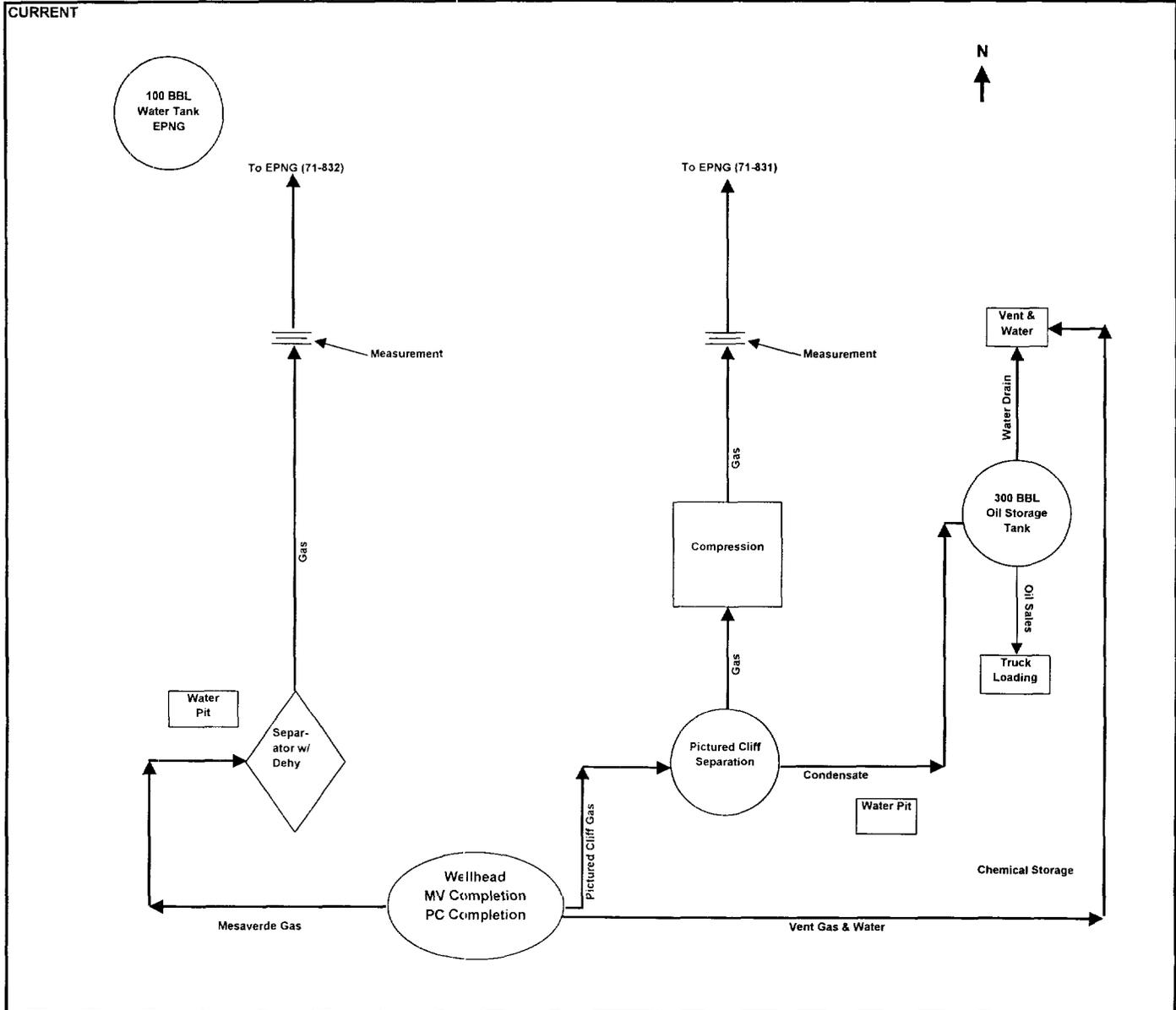
Conoco has approval to downhole commingle this well with DHC Order #~~2473~~. Conoco now requests to surface commingle this well in the Aztec Pictured Cliffs (71280) and Blanco Mesaverde (72319).

Attached is a facility diagram, plat showing the location of each well on the lease and their producing pools, API gravities, allocation method. There are no working interest owners the well is 100% Conoco and the royalty interest owners are the same.

If you have any questions or need additional information, please do not hesitate to give me a call @ (281) 293-1005. Thank you for your time concerning this matter.

Sincerely,

Deborah Marberry
Regulatory Analyst
Conoco Inc.



Lease Name: Storey C LS #7
 Federal/Indian Lease No: SF 077111
 CA No: N/A
 Unit: B
 Legal Description: Section 17, T28N, R9W
 County: San Juan

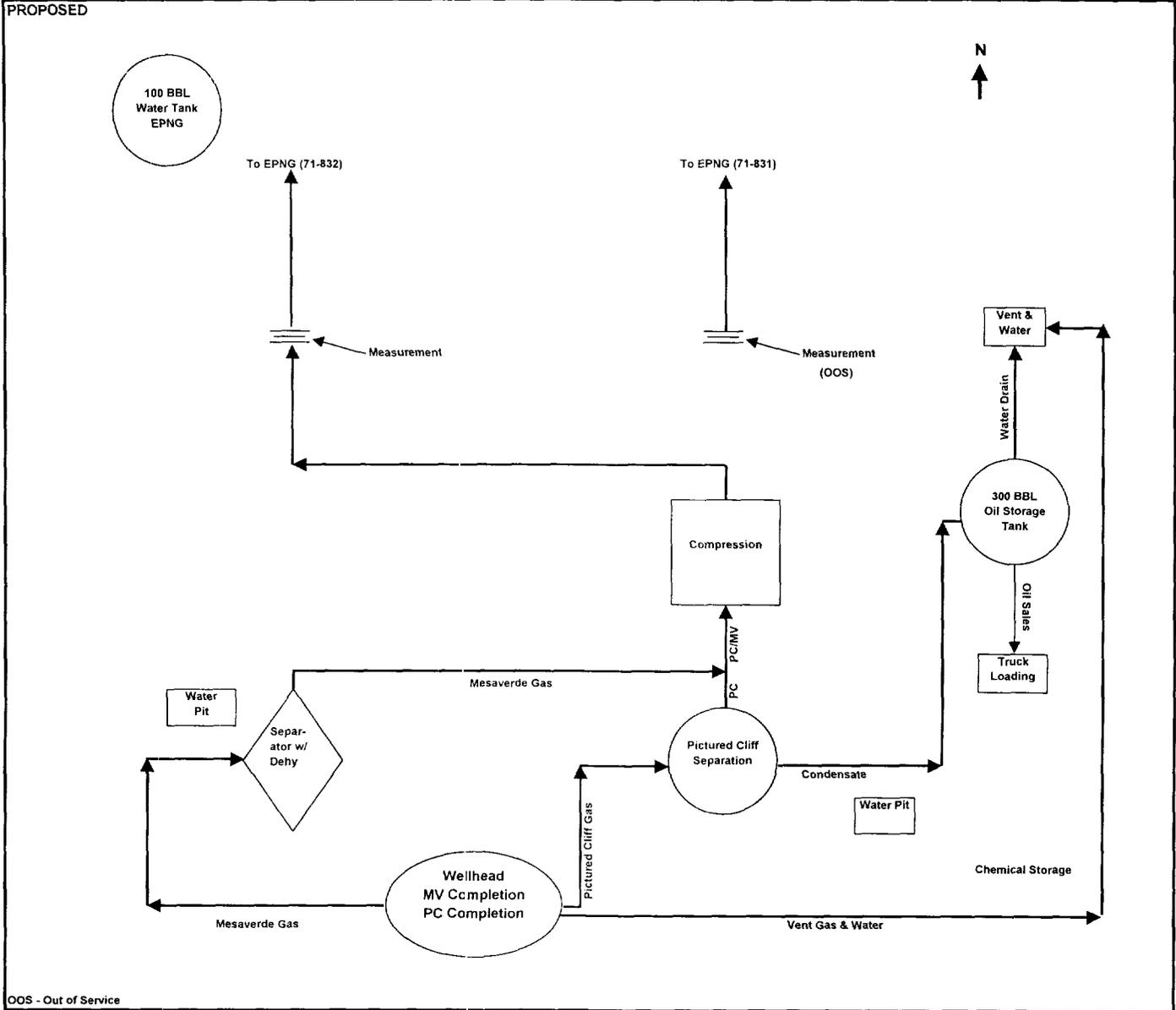
Load line valves:
 Sealed during Production

Drain line valves:
 Sealed during Production

Production line valves:
 Sealed during sales

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:
 Conoco Inc.
 3315 Bloomfield Hwy
 Farrington, NM

PROPOSED



OOS - Out of Service

Lease Name: Storey C LS #7
 Federal/Indian Lease No: SF 077111
 CA No: N/A
 Unit: B
 Legal Description: Section 17, T28N, R9W
 County: San Juan

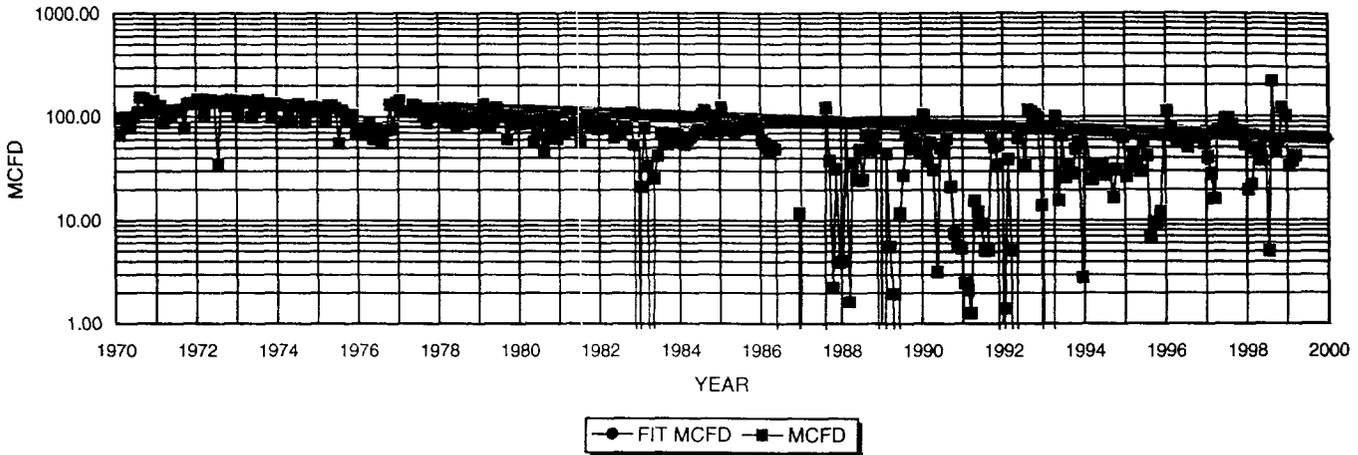
Load line valves:
Sealed during Production

Drain line valves:
Sealed during Production

Production line valves:
Sealed during sales

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:
 Conoco Inc.
 3315 Bloomfield Hwy
 Farmington, NM

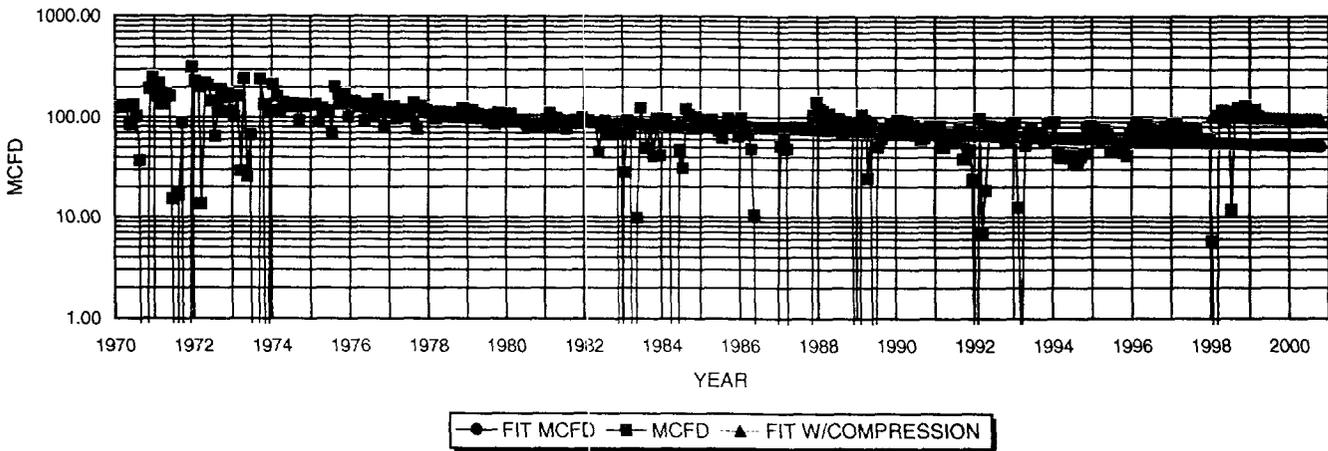
**STOREY CLS #7 MESAVERDE PRODUCTION
SECTION 27B-28N-09W**



MESAVERDE HISTORICAL DATA:	1ST PROD: 09/57
OIL CUM:	11.21 MBO
GAS CUM:	1564.9 MMCF
OIL YIELD:	0.0072 BBL/MCF

MESAVERDE PROJECTED DATA:
09/01/99 Qi: 63 MCFD
DECLINE RATE: 3.0% (EXPONENTIAL)

**STOREY CLS #7 PICTURED CLIFFS PRODUCTION
SECTION 27B-28N-09W**



PICTURED CLIFFS HISTORICAL DATA:	1ST PROD: 09/579
OIL CUM:	0.0 MBO
GAS CUM:	1690.3 MMCF
OIL YIELD:	0.0000 BBL/MCF

PICTURED CLIFFS PROJECTED DATA:
09/01/99 Qi: 101 MCFD
DECLINE RATE: 3.0% (EXPONENTIAL)

FIXED COMMINGLE ALLOCATION FACTORS:		
	GAS	OIL
MESAVERDE	38%	100%
PICTURED CLIFFS	62%	0%

API # 30-045-07198
 GAS ALLOCATION BASED ON PROJECTED 1999 RATES
 OIL ALLOCATION BASED ON WEIGHTED CUM OIL YIELDS
 NOTE: ALL PRODUCTION DATA FROM DWIGHTS ENERGYDATA

NEW MEXICO
OIL CONSERVATION COMMISSION

WELL LOCATION AND/OR GAS PRORATION PLAT

DATE APRIL 3, 1957

OPERATOR EL PASO NATURAL GAS COMPANY STOREY SF 077111

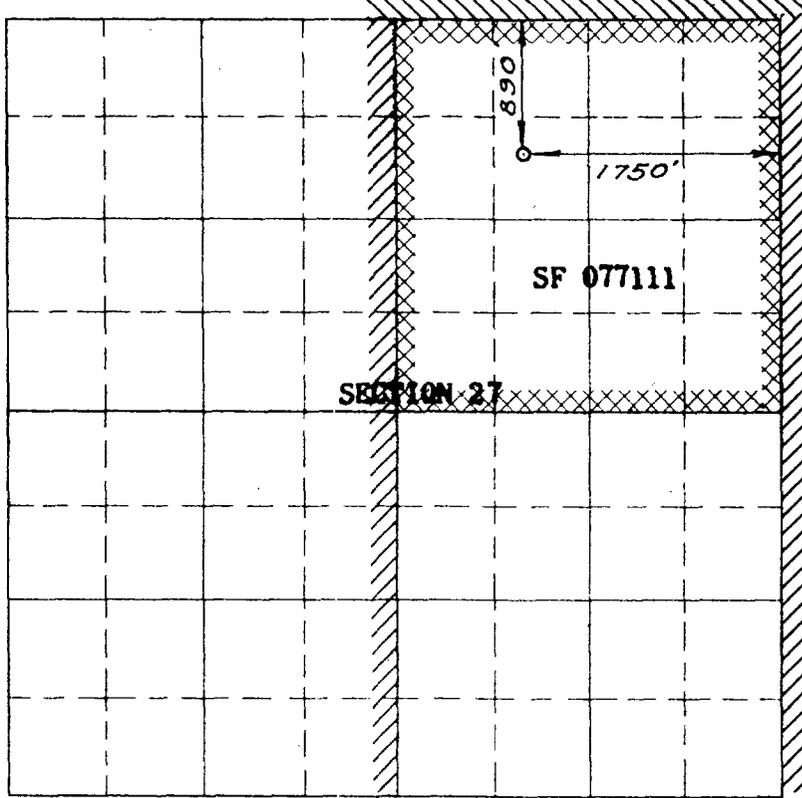
WELL NO. 7-C (PM) SECTION 27 RANGE 28 N RANGE 9 W NMPM

LOCATED 890 FEET FROM NORTH LINE 1750 FEET FROM EAST LINE

SAN JUAN COUNTY, NEW MEXICO AZTEC P.C. 160 AC. PC
ELEVATION 6824.12

NAME OF PRODUCING FORMATION P.C. & M.V. BLANCO MV 320 AC MV
(1919 PLAT)

Note: All distances must be from outer boundaries of section.



Scale 1 inches equal 1 mile

RECEIVED

APR 5 1957

U. S. GEOLOGICAL SURVEY
PRORATION, NEW MEXICO

NOTE

This section of form is to be used for gas wells only

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed MARCH 4, 1957

E. O. Walker
Registered Professional Engineer and/or Land Surveyor

(Seal)

Farmington, New Mexico

1. Is this well a Dual Comp.
Yes No
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage.
Yes No

Name Original Signed EWELL N. WALSH

Position Petroleum Engineer

Representing El Paso Natural Gas

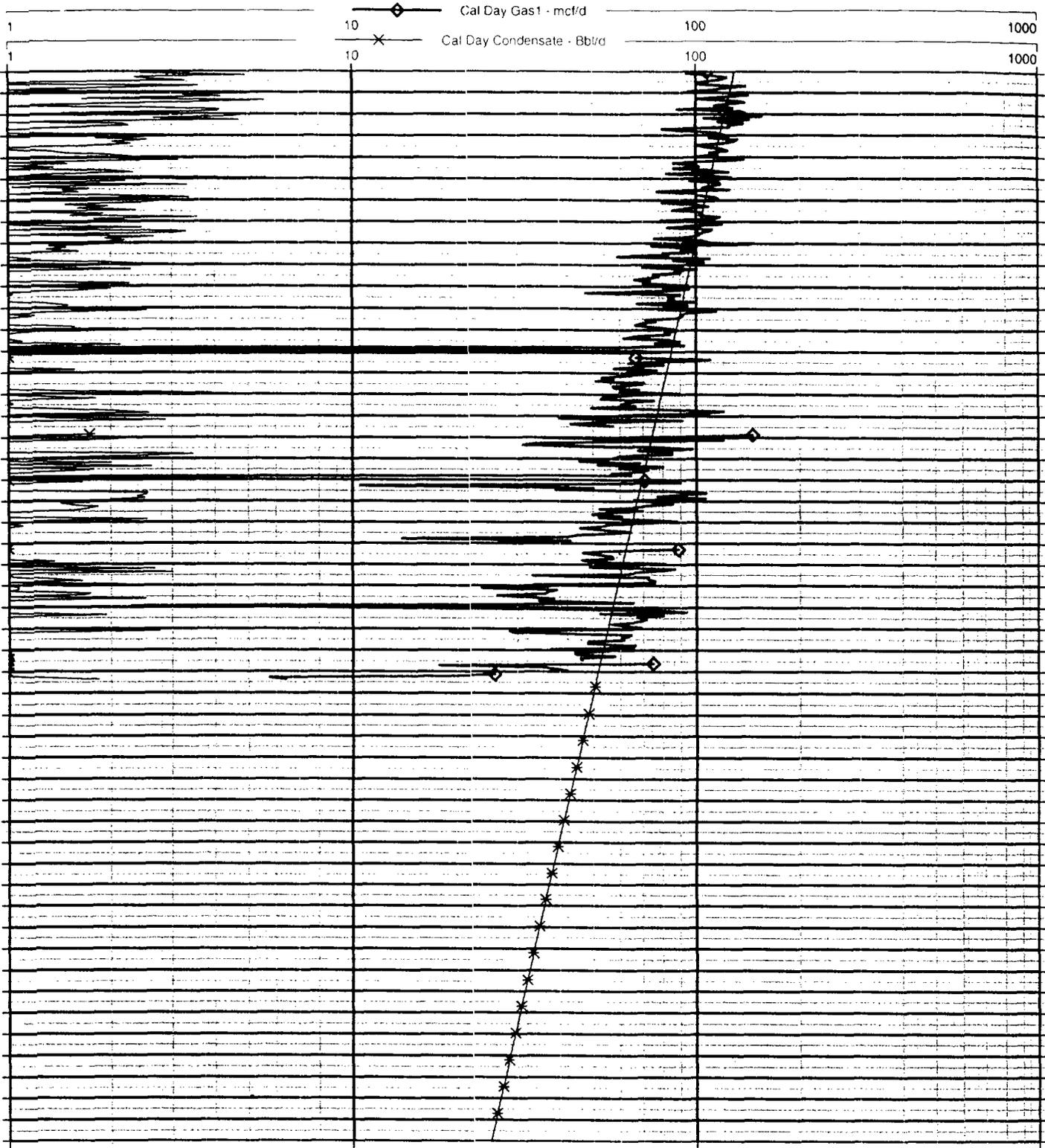
Address Box 997 - Farmington, N.M.

STOREY C L S 6 (251-045-28N09W22A00MV) Data: Jun.1957-May.1998

Operator: AMOCO PRODUCTION CO
 Field: BLANCO (MESAVERRDE) MV
 Zone: MESAVERRDE
 Type: Gas
 Group: East Non 28-7

Cal Day Gas FC 1 (Rate-Time)
 qi: 129.86 mcf/d, Jan. 1970
 di(Exp): 3.24157 CTD: 786.728 MMSCF
 RR: 287.208 MMSCF Tot: 1073.94 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 786.728 MMSCF
 Water: 0.133 MSTB
 Cond: 12.163 MSTB



◆ Cal Day Gas1 - mcf/d
 Cum: 786.728 MMSCF
 * Cal Day Gas FC 1 - mcf/d
 Qi: 129.86 mcf/d, Jan. 1970
 di: 25 mcf/d, Dec. 2019
 Di:(Exponential) : 3.24157
 RR: 287.208 MMSCF
 EUR: 1073.94 MMSCF
 * Cal Day Condensate - Bbl/d
 Cum: 12.163 MSTB

Pre 70 676,701
 <3,349>
 673,352 MCF
 16338
 <33>
 16,245 BO