



Texaco Exploration and Production Inc.  
Economic Business Unit

500 North Loraine  
Midland TX 79701

P.O. Box 3109  
Midland TX 79702

AMEND SWD

10/20/00

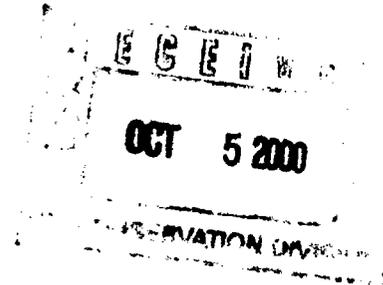
29339394

September 19, 2000

NMOCD  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Attn : Mr. Mark Ashley

RE : Amendment to Administrative Order SWD-626  
Remuda Basin 19 Federal #2 (30-015-28901)  
510' FNL & 1780' FEL, Unit Letter B, Section 19, T-23-S, R-30-E  
Eddy County, New Mexico



Dear Mr. Ashley,

Texaco Exploration & Production, Inc. respectfully requests administrative approval for the attached amendment to Administrative Order SWD-626 for the purpose of disposing of produced fluids into additional non-commercial Bell Canyon and Cherry Canyon intervals. The current disposal formation is the Bell Canyon at a depth from 3402 feet to 3912 feet below the surface of the earth. The requested amended disposal formation is the Bell Canyon and Cherry Canyon at a depth from 3402 feet to 4634 feet below the surface of the earth. This work will allow Texaco to eliminate current water disposal costs associated with the subject lease. Addition of the subject injection intervals to this SWD well will lower the lease's economic limit and allow Texaco to recover additional oil and gas reserves that would otherwise be left in place.

In order to facilitate the approval of the amendment, Mr. Catanach recommended that Texaco notify offset operators of its requested amendment, submit public notice of its requested amendment, provide a letter or procedure describing the proposed activity, and provide a geologic description certifying that no commercial hydrocarbon accumulations can be found in the proposed injection intervals. Please find these items attached.

This well is located at Unit Letter B : Section 19, T-23-S, R-30-E. Texaco respectfully requests that this application approved administratively at the earliest possible convenience so that operations can be advanced in a prudent manner. If you have any questions concerning this amendment, please contact me at (915) 688-4862.

Sincerely,

Jason Wacker  
Production Engineer



Texaco Exploration and Production Inc.  
Permian Business Unit

500 North Loraine  
Midland TX 79701

P O Box 3109  
Midland TX 79702

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

September 26, 2000

Amendment to Administrative Order SWD-626  
Remuda Basin 19 Federal #2  
510' FNL & 1780' FEL, Unit Letter B, Section 19, T-23-S, R-30-E  
Eddy County, New Mexico

Strata Production Company  
Attn: Land Department  
P. O. Box 1030  
Roswell, NM 88201

Gentlemen:

Texaco Exploration and Production Inc. plans to request administrative approval for an amendment to Administrative Order SWD-626 for the purpose of disposing of produced fluids into additional non-commercial Bell Canyon and Cherry Canyon intervals. The current disposal formation is the Bell Canyon at a depth from 3402 feet to 3912 feet below the surface of the earth. The amended disposal formation will be the Bell Canyon and Cherry Canyon at a depth from 3402 feet to 4634 feet below the surface of the earth. Expected maximum injection rate is 2000 barrels of water per day and expected maximum surface injection pressure is 925 pounds per square inch. Injection will be through plastic lined tubing, below a packer at approximately 3350 feet. The system will be closed. This work is part of an ongoing development project.

Attached is a copy of our letter, requesting this amendment to Administrative Order SWD-626.

You are receiving notification of Texaco's amendment to Administrative Order SWD-626 as an offset operator within one-half mile of the subject well. Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen (15) days of this notice. If you have any questions concerning this amendment, please contact the undersigned at (915) 688-4862.

Sincerely,

Jason Wacker  
Production Engineer

Attachment



Texaco Exploration and Production Inc.  
Permian Business Unit

500 North Loraine  
Midland TX 79701

P O Box 3109  
Midland TX 79702

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

September 19, 2000

Amendment to Administrative Order SWD-626  
Remuda Basin 19 Federal #2  
510' FNL & 1780' FEL, Unit Letter B, Section 19, T-23-S, R-30-E  
Eddy County, New Mexico

Bass Enterprises Production Company  
Attn: Mr. J. Wayne Bailey  
201 Main St.  
Fort Worth, TX 76102-3131

Gentlemen:

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Production Engineer

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Texaco Exploration and Production Inc.  
Permian Business Unit

500 North Loraine  
Midland TX 79701

P O Box 3109  
Midland TX 79702

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September 19, 2000

Amendment to Administrative Order SWD-626  
Remuda Basin 19 Federal #2  
510' FNL & 1780' FEL, Unit Letter B, Section 19, T-23-S, R-30-E  
Eddy County, New Mexico

Yates Petroleum Corporation  
Attn: Mr. Robert Bullock  
105 S. 4th Street  
Artesia, NM 88210

Gentlemen:

Texaco Exploration and Production Inc. plans to request administrative approval for an amendment to Administrative Order SWD-626 for the purpose of disposing of produced fluids into additional non-commercial Bell Canyon and Cherry Canyon intervals. The current disposal formation is the Bell Canyon at a depth from 3402 feet to 3912 feet below the surface of the earth. The amended disposal formation will be the Bell Canyon and Cherry Canyon at a depth from 3402 feet to 4634 feet below the surface of the earth. Expected maximum injection rate is 2000 barrels of water per day and expected maximum surface injection pressure is 925 pounds per square inch. Injection will be through plastic lined tubing, below a packer at approximately 3350 feet. The system will be closed. This work is part of an ongoing development project.

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Sincerely,

Jason Wacker  
Production Engineer

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Texaco Exploration and Production Inc.  
Permian Business Unit

500 North Loraine  
Midland TX 79701

P O Box 3109  
Midland TX 79702

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September 19, 2000

Amendment to Administrative Order SWD-626  
Remuda Basin 19 Federal #2  
510' FNL & 1780' FEL, Unit Letter B, Section 19, T-23-S, R-30-E  
Eddy County, New Mexico

Devon Energy Production Company  
Attn: Mr. Ken Wilpitz  
20 N. Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

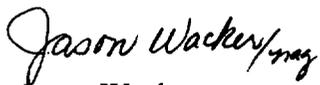
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Jason Wacker  
Production Engineer

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Permian Business Unit

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Midland TX 79701

P O Box 3109  
Midland TX 79702

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September 19, 2000

Amendment to Administrative Order SWD-626  
Remuda Basin 19 Federal #2  
510' FNL & 1780' FEL, Unit Letter B, Section 19, T-23-S, R-30-E  
Eddy County, New Mexico

Bargo Petroleum Corporation  
Attn: Land Department  
700 Louisiana, Suite 3700  
Houston, TX 77002

Gentlemen:

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Sincerely,

Jason Wacker  
Production Engineer

Attachment

**Offset Operators**  
**Remuda Basin "19" Federal #2 SWD well**  
**Section 19, T23S-R30E, Eddy County, NM**

Yates Petroleum Corporation  
Attn: Mr. Robert Bullock  
105 S. 4th Street  
Artesia, NM 88210

Bargo Petroleum Corporation  
Attn: Land Department  
700 Louisiana, Suite 3700  
Houston, TX 77002

Devon Energy Production Company  
Attn: Mr. Ken Wilpitz  
20 N. Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

Bass Enterprises Production Company  
Attn: Mr. J. Wayne Bailey  
201 Main St.  
Fort Worth, TX 76102-3131

Nash Unit – S/2 of Section 18  
Strata Production Company  
P. O. Box 1030  
Roswell, NM 88201



**Remuda Basin 19 Federal #2  
510' FNL & 1780' FEL, B-19-23S-30E  
Eddy County, New Mexico**

9/15/00

**Add Bell Canyon and Cherry Canyon Injection Intervals**

**Well Data**

Tubing: 2-7/8" Casing: 17# & 15.5#, 5-1/2" @ 7650'  
TD: 7650' PBTD: 3975' Elevation: 3078' GR 11.6' KB

**Injection Perforations:**

Bell Canyon 3402' - 3520' & 3730' - 3912'

CIBP at 4010' with 35' of cement on top

CIBP at 6525' with 35' of cement on top

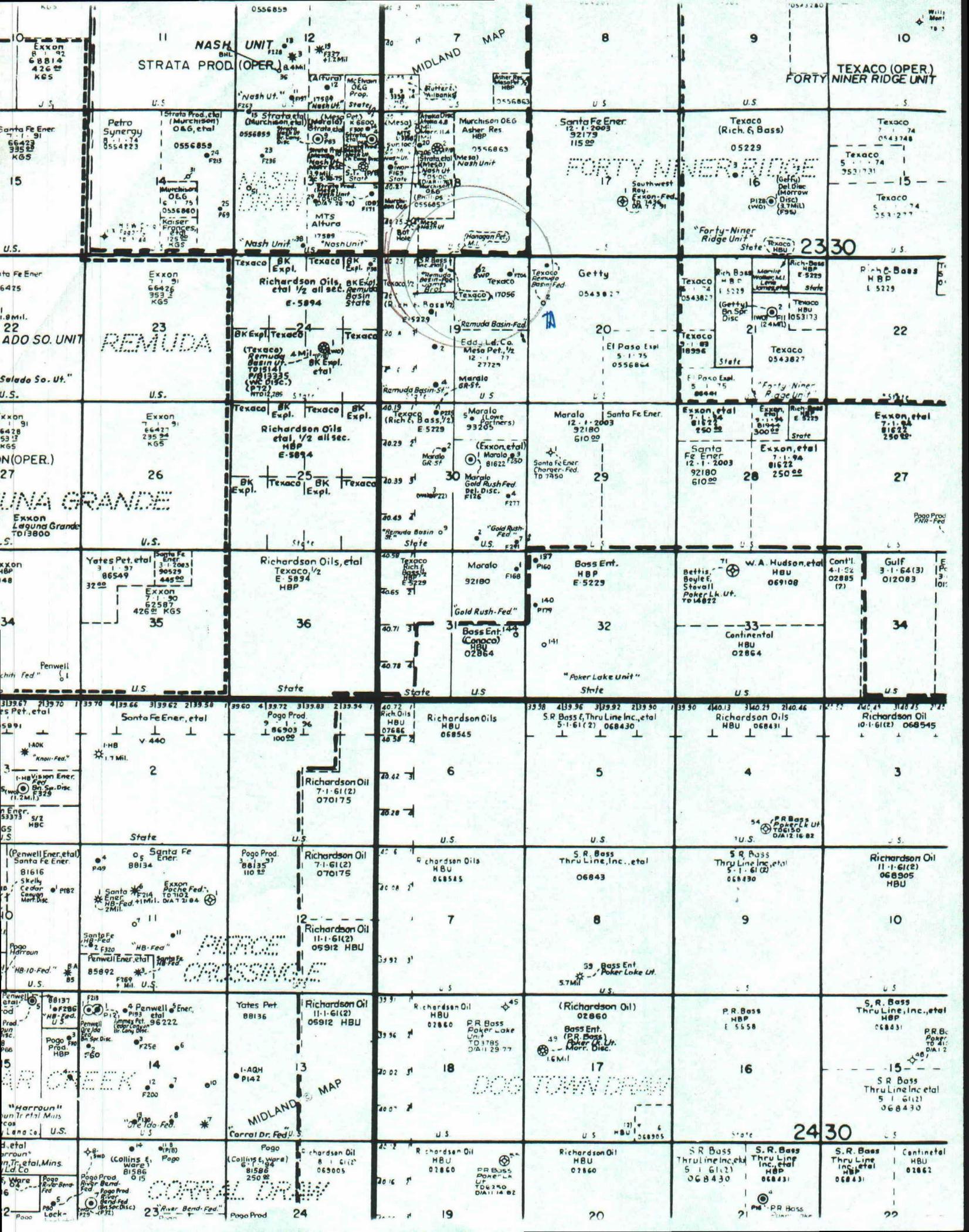
**Plugged Back Perforations:**

Brushy Canyon 6558' - 6568', 6580' - 6590', & 7056' - 7098'

**Procedure**

1. Rig up pulling unit. ND wellhead. NU BOP. Unset injection packer. Visually inspect injection tubing out of hole.
2. TIH with bit and drill collars on 2-7/8" workstring. Rig up reverse unit. Clean out CIBP at 4010' with 35' of cement on top. Push CIBP to 4700'. TOH with bit and collars.
3. Rig up Schlumberger. Run GR/CBL log from 4675' to 3200'. Check cement bond around DV tool at 4026'. Omit affected perforations if no cement is found behind pipe. Perforate the Cherry Canyon intervals 4609' - 4634', 4579' - 4588', 4555' - 4575', 4255' - 4280', & 4165' - 4192' with 4" HEGS perforating guns, 2 spf. Perforate the Bell Canyon intervals 4048' - 4095' & 4012' - 4035' with 4" HEGS perforating guns, 2 spf. Rig down Schlumberger.
4. TIH with 5-1/2" X 2-7/8", 15.5# - 17# full bore treating packer on 2-7/8" workstring. Set packer at +/- 4500'.
5. Acidize Cherry Canyon perforations 4555' - 4575', 4579' - 4588', & 4609' - 4634' with 2,700 gal 15% HCl with ball sealers as diverter. Average injection rate should be 4 to 6 BPM. Flush acid to bottom perforation with 2% KCl water. TOH with workstring and treating packer.
6. TIH with 5-1/2" X 2-7/8", 15.5# - 17# full bore treating packer and RBP on 2-7/8" workstring. Set RBP at +/- 4350'. Set packer at +/- 4130'.
7. Acidize Cherry Canyon perforations 4165' - 4192' & 4255' - 4280' with 2,700 gal 15% HCl with rock salt as diverter. Average injection rate should be 3 to 4 BPM. Flush acid to bottom perforation with 2% KCl water. Unset treating packer and RBP.

8. Pull up with 5-1/2" X 2-7/8", 15.5# - 17# full bore treating packer and RBP on 2-7/8" workstring. Set RBP at 4130'. Set packer at +/- 3960'.
9. Acidize Bell Canyon perforations 4012' - 4035' & 4048' - 4095' with 3,600 gal 15% HCl with rock salt as diverter. Average injection rate should be 3 to 4 BPM. Flush acid to bottom perforation with 2% KCl water. TOH with workstring, treating packer, and RBP.
10. TIH with injection packer and plastic lined tubing. Set packer. ND BOP. NU wellhead.
11. Return well to injection. Maximum injection rate is 2000 BWIPD at a maximum pressure of 925 psig at surface. Average injection rate is 1200 BWIPD at an average pressure of 900 psig at surface. The system will be closed. RD pulling unit. Monitor surface injection pressure and rate.



11 NASH UNIT  
STRATA PROD. (OPER.)

MIDLAND MAP

TEXACO (OPER.)  
FORTY NINER RIDGE UNIT

15 Petro Sunergy  
0556859

12 (Mesa Det.)  
Strata Prod. (OPER.)

17 Murchison OEG  
Asher Res. HBP

16 Santa Fe Ener.  
12-1-2003  
32179  
115.00

16 Texaco (Rich. & Bass)  
05229

15 Texaco  
7-1-74  
0543748

23 REMUDA

24 Richardson Oils, etal  
1/2 oil sec.  
E-5894

19 Ramuda Basin-Fed  
Eddy Ld. Co.  
Mesa Pet. Co.  
12-1-77  
27729

20 El Paso Exp.  
5-1-75  
055684

21 Texaco  
0543827

22 Rich. Bass HBP  
1-5-29  
0543827

26 LAGUNA GRANDE

25 Richardson Oils, etal  
1/2 oil sec.  
HBP  
E-5894

30 Maralo  
5-1-75  
93205 (Inners)

29 Santa Fe Ener.  
12-1-2003  
92180  
610.00

28 Exxon, etal  
7-1-74  
81622  
250.00

27 Exxon, etal  
7-1-74  
81622  
250.00

35 Yates Pet. etal  
3-1-2003  
86549  
445.00

36 Richardson Oils, etal  
Texaco 1/2  
E-5894  
HBP

31 Maralo  
6-1-68  
92180  
F168

32 Bass Ent.  
HBP  
E-5229

33 W.A. Hudson, etal  
HBU  
069108

34 Gulf  
3-1-64(3)  
012083

37 Santa Fe Ener., etal  
5891

38 Pogo Prod.  
3-1-76  
86903  
100.00

39 Richardson Oils  
HBU  
068545

40 S.R. Bass Thru Line Inc., etal  
5-1-61(2)  
068430

41 Richardson Oils  
HBU  
068431

42 Richardson Oil  
10-1-61(2)  
068545

43 Santa Fe Ener.  
88134

44 Richardson Oil  
7-1-61(2)  
070175

45 Richardson Oils  
HBU  
068545

46 S.R. Bass Thru Line Inc., etal  
5-1-61(2)  
068430

47 S.R. Bass Thru Line Inc., etal  
5-1-61(2)  
068430

48 Richardson Oil  
11-1-61(2)  
05912 HBU

49 Penwell Ener., etal  
85892

50 Richardson Oil  
11-1-61(2)  
05912 HBU

51 Richardson Oil  
HBU  
02860

52 (Richardson Oil)  
02860

53 P.R. Bass  
HBP  
E-5558

54 S.R. Bass Thru Line Inc., etal  
HBP  
068431

55 Pogo Prod.  
81586  
250.00

56 Richardson Oil  
8-1-61(2)  
063005

57 Richardson Oil  
HBU  
02860

58 Richardson Oil  
HBU  
02860

59 S.R. Bass Thru Line Inc., etal  
5-1-61(2)  
068430

60 S.R. Bass Thru Line Inc., etal  
HBP  
068431

VIII. The amended disposal interval will be the Bell Canyon and Cherry Canyon intervals of the Delaware formation at a depth from 3402 feet to 4634 feet below the surface of the earth.

The amended disposal interval has similar geologic characteristics to the previous disposal interval.

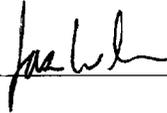
XII. We have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Jason Wacker

Title: Production Engineer

Signature: 

Date: 10/3/00

**SENDER: COMPLETE THIS SECTION**

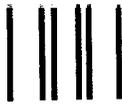
**COMPLETE THIS SECTION ON DELIVERY**

**SENDER: COMPLETE THIS SECTION**

**COMPLETE THIS SECTION ON DELIVERY**

**SENDER: COMPLETE THIS SECTION**

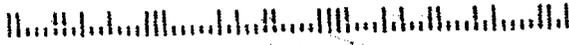
**COMPLETE THIS SECTION ON DELIVERY**



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Texas  
Attn: Jason Wacker  
P.O. Box 3109  
Midland, Tx  
79702



04:07

First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

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UNITED STATES POSTAL SERVICE



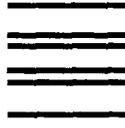
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*Texaco*  
*Attn: Jason Wacker*  
*P.O. Box 3109*  
*Midland, TX 79702*

UNITED STATES POSTAL SERVICE

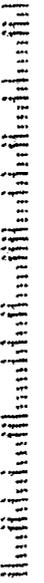
11 375 797 09/28/00 04:18



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Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Texaco E & P Inc.  
Attn: Jason Wacker  
P. O. Box 3109  
Midland, Texas 79702



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bargo Petroleum Corporation  
 Attn: Land Department  
 700 Louisiana, Suite 3700  
 Houston, Texas 77002

2. Article Number (Copy from service label) 7099 3220 0005 1113 3583

PS Form 3811, July 1999

Domestic Return Receipt

102595-99-M-1789

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery  
*Ann Ewald* 9/25/00

C. Signature  Agent  Addressee  
*Ann Ewald*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type

- Certified Mail
- Express Mail
- Registered
- Return Receipt for Merchandise
- Insured Mail
- C.O.D.

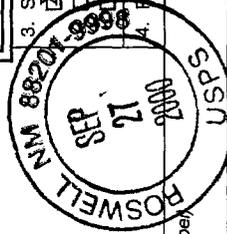
4. Restricted Delivery? (Extra Fee)  Yes

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1. Article Addressed to:

Strata Production Company  
 Attn: Land Department  
 P. O. Box 1030  
 Roswell, New Mexico 88201



2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-99-M-1789

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature  Agent  Addressee  
*Kevin Britt*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type

- Certified Mail
- Express Mail
- Registered
- Return Receipt for Merchandise
- Insured Mail
- C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes