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AM
10-30-00

From: David Plaisance
Paladin Energy Corp.

To: Mark Ashley
Oil Conservation Division

Fax Number: 505-827-8177

OCT 30 2000

Please find the following information you requested to complete our Application to Inject Salt Water for the State 'BB' NCT-1 Well #1, East Caprock Field, Lea County, New Mexico.

VI. Schematic of all Plugged and Abandoned Wells within the Area of Review

- a. Amerada Petroleum Corporation, Posey A #1 (East Caprock SWD # 4)
- b. Amerada Petroleum Corporation, Posey A #2 (East Caprock SWD # 1)
- c. Amerada Petroleum Corporation, State ECA #1 (East Caprock SWD # 3)
- d. Amerada Petroleum Corporation, State ECF #1
- e. Union Oil co. of California, Gross State #1
- f. I. W. Lovelady, Elk State #1 (State ECG #1)

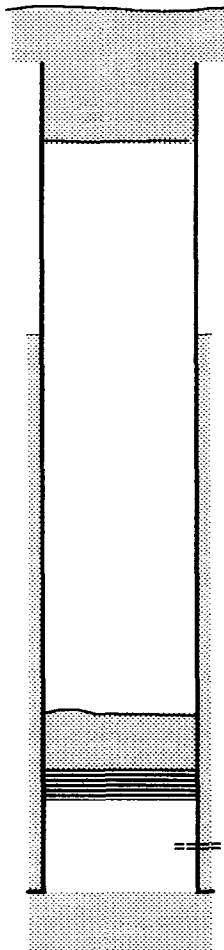
Thank You,



David Plaisance
Production Manager

Present P & A	Casing				Tubing
	Size	13-3/8"	8-5/8"	5-1/2"	2-7/8"
Install Dry Hole Marker					
Plug #6 - spot 27 sxs Cmt.					
Surface to 120'					
	Weight				
	Grade				
13-3/8" casing @ 296'					
	Depth	296'	3,610'	11,160'	7,478-10,980'
Plug #5- spot 15 sxs Cement					
From 1,380-1,530'	Sacks Cmt.	225	1500	600	
	Drive Pipe				
	Wellhead	Tree Connection			
Plug #4- spot 15 sxs Cement					
From 2,240-2,290'					
8-5/8" casing @ 3,610'					
Plug #3 - spot 15 sxs Cement					
From 4,842-4,992'					
Plug #2 - spot 15 sxs Cement					
From 7,138-7,478'					
2-7/8" tubing cut @ 7,478'					
Top of Cement @ 7,250' (+,-)					
600 Sxs.					
Plug #1 - circulated 17 sxs Cement					
Top of cement in tubing @ 9,998'					
Perforated Tubing @ 10,723'					
Fill in 2-7/8" tubing @ 10,782'					
2-7/8" Tubing Stuck @ 10,980'					
Baker Model D Packer @ 11,063'					
End of Casing @ 11,160'					
Open hole: 11,160-260'					
TD @ 11,260'					
Operator		Amerada Petroleum Corporation			
Lease		Posey A		Well No. 1	
Field		East Caprock		Sec 11 T12S R32E	
Date		10/26/00		Lea County, New Mexico	

Present P & A	Casing				Tubing
	Install Dry Hole Marker	Size	13-3/8"	8-5/8"	5-1/2"
Plug #6 - spot 10 sxs Cmt. 10' to Surface	Weight				
	Grade				
	Depth	297	3,610'	11,270	
Plug #5 - spot 35 sxs Cement 270-330'	Sacks Cmt.	225	1500	700	
13-3/8" casing @ 297'	Drive Pipe				
	Wellhead		Tree Connection		
Plug #4 - spot 35 sxs Cement 620-620'					
8-5/8" Casing cut @ 620'					
Plug #3 - spot 45 sxs Cement 3,660-3,660'					
8-5/8" Surface casing @ 3,610'					
Plug #2 - spot 35 sxs Cement From 4,135-4,235'					
5-1/2" Casing cut @ 4,183'					
Top of Cement @ 6,503' (+,-) 700 Sxs.					
Plug #1 Spotted 25 sxs cement plug From 9,759'-9,950'					
End of Casing @ 11,270'	Operator Amerada Petroleum Corporation				
Open hole: 11,270-302'	Lease	State ECF	Well	No. 1	
	Field	East Caprock	Sec 11	T12S	R32E
	Date	10/26/00	Lea County, New Mexico		
TD @ 11,302'					



Present P & A	Casing				Tubing
Install Dry Hole Marker	Size	13-3/8"	8-5/8"	4-1/2"	None
Plug #6 - spot 10 sxs Cmt. 50' to Surface	Weight				
	Grade				
	Depth	329	3,655'	10,258	
Plug #6 - spot 70 sxs Cement 247-347'	Sacks Cmt.	325	1500	300	
13-3/8" casing @ 329'	Drive Pipe				
	Wellhead		Tree Connection		
Plug #4 - spot 50 sxs Cement 554-654'					
Plug #3 - spot 45 sxs Cement 3,555-3,655'					
8-5/8" Surface casing @ 3,655'					
Plug #2 - spot 35 sxs Cement 4,940-5,040'					
4-1/2" Casing cut @ 4,990'					
Top of Cement @ 8,704' (+,-) 300 Sxs.					
Plug #1 Dumped 3 sxs cement on Bridge plug Top of Cement @ 9,720'					
CIBP @ 9,755'	Operator	I.W. Lovelady Elk State			
	Lease	(State ECG)	Well	No. 1	
Perfs: 10,028-10040"	Field	East Caprock	Sec 10	T12S	R32E
End of Casing @ 10,258'	Date	10/23/00	Lea County, New Mexico		
TD Drilled: 10,834"					

UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT SUMMARY PAGE

Nature of Permit

X New Permit
____ Amend Existing Permit
____ Number _____
____ Injection Pressure Increase
____ Other (Specify) _____

Number of Wells

X Single Well
____ Multiple Well
____ (If for multiple wells, specify number)

Approval Process

____ X Administrative Hearing

Reviewer

X Ashley
____ Catnach
____ Stogner
____ Price

Quarter in which Permit Issued

____ 1st (October-December)
____ 2nd (January-March)
____ 3rd (April-June)
X 4th (July-September)

Type of Permit

X Salt Water Disposal Well
____ Waterflood or Pressure Maintenance Injection Well
____ Class II Brine Well
____ Other (Specify) _____

Final Outcome

X Permit Approved
____ Permit Denied

Area of Review Data

Area of Review Wells

Area of Review Wells to be Repaired

17 Total Number of Area of Review Wells
6 Plugged and Abandoned Area of Review Wells
11 Active Area of Review Wells

0 Plugged and Abandoned Wells
0 Active Wells

Official Use Only

Permit Number: SWD-790

Permit Date: 10/25/80