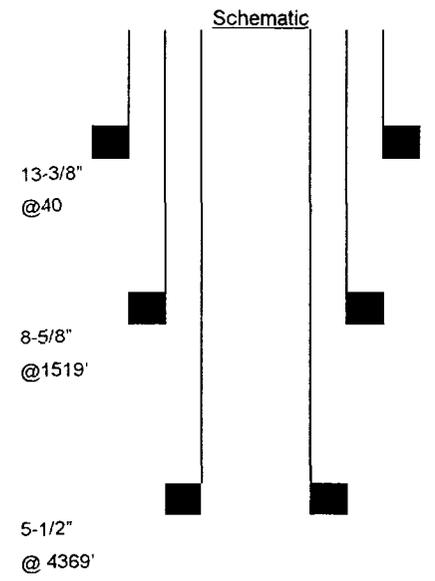


INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit		County Lea	
Well No. 32-312	Footage Location 210' FNL & 1400' FEL	Section 32	Township 18-S	Range 38-E	Unit Letter B



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	<u>13-3/8"</u>	Cemented with	<u>NA</u> sxs.
TOC	<u>NA</u>	Determined by	<u>NA</u>
Hole size	_____		
<u>Intermediate Casing</u>			
Size	<u>8-5/8"</u>	Cemented with	<u>650</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	_____		
<u>Long string Casing</u>			
Size	<u>5-1/2"</u>	Cemented with	<u>1120</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	_____		
<u>Liner</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		

Total depth 4370'

Injection interval
4100 feet to 4300 feet

Completion type Perforated Casing

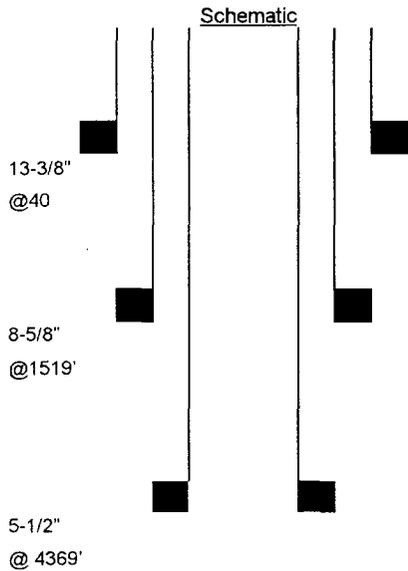
Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson – Uni VI packer at 4000' feet
(brand and model)

Other Data

1. Name of the injection formation San Andres
2. Name of field or Pool Hobbs
3. Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? Producer
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
San Andres : 4073,4078,4125,4139,4156,4161,4169, 4175,4184,4198,4206,4236
5. Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Grayburg – 3270, Glorieta - 5300

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit		County Lea	
Well No. 32-312	Footage Location 210' FNL & 1400' FEL	Section 32	Township 18-S	Range 38-E	Unit Letter B



<u>Surface Casing</u>		<u>Tubular Data</u>	
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TOC	<u>NA</u>	Determined by	<u>NA</u>
Hole size	_____		
<u>Intermediate Casing</u>			
Size	<u>8-5/8"</u>	Cemented with	<u>650</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	_____		
<u>Long string Casing</u>			
Size	<u>5-1/2"</u>	Cemented with	<u>1120</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	_____		
<u>Liner</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		

Total depth 4370'

Injection interval
4100 feet to 4300 feet

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
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