

EXHIBIT "A"

<u>WELL NAME</u>	<u>LOCATION</u>	<u>METERING POINT</u>
Allison "CQ" Federal No. 8	Unit I, 14-19S-24E	Unit B, 14-19S-24E
Chumbley "XS" Com No. 1	Unit G, 8-18S-26E	Unit E, 8-18S-26E
Cole "AAE" Com No. 1	Unit J, 5-18S-26E	Unit L, 5-18S-26E
Dragonfly State Unit No. 1	Unit D, 30-9S-27E	Unit C, 19-9S-27E
Eng "TX" Federal No. 1	Unit E, 35-19S-24E	Unit O, 27-19S-24E
Estelle "TA" Fed Com No. 1	Unit N, 21-17S-27E	Unit F, 31-17S-27E
Estoril "YZ" Federal No. 1	Unit I, 34-4S-24E	Unit D, 2-5S-24E
Federal "AB" No. 7	Unit E, 9-18S-25E	Unit B, 8-18S-25E
Federal "HY" No. 6	Unit A, 28-7S-25E	Unit I, 21-7S-25E
Merchant "XT" Com No. 1	Unit A, 12-18S-25E	Unit B, 7-18S-26E
Sylvester "ABC" Com No. 1	Unit P, 8-18S-25E	Unit B, 8-18S-25E
Thomas "LN" Federal No. 7	Unit D, 29-6S-25E	Unit M, 20-6S-25E
Torrington "ZK" Com No. 1	Unit J, 8-18S-26E	Unit E, 8-18S-26E
Ultra "UA" State No. 1	Unit E, 32-9S-26E	Unit K, 31-9S-26E



Exhibit 3

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. - TREAS.

February 15, 1988

State Land Office
P. O. Box 1148
Santa Fe, New Mexico 87504

ATTN: Floyd Prando

RE: Off-Lease Measurement

Dear Mr. Prando:

This letter is an application for approval of off-lease measurement for the following two gas wells in Chaves County, New Mexico:

1. Dragonfly State Unit #1 D 30-9S-27E
2. Ultra "UA" State #1 E 32-9S-26E.

You recall that I promised last week to let you know early in the planning stage about any future gas connections involving off-lease measurement of State minerals. Yates hopes to connect the Dragonfly State Unit #1 and the Ultra "UA" State #1 during March of 1988. Right now, Yates plans no other connections this Spring involving off-lease measurement of State minerals.

I think a little background information would help the people in your office understand our current situation. You, of course, know that the gas pipelines have refused to connect new wells in recent years because of the oversupply of natural gas. In late 1987, Yates reached an agreement with Transwestern Pipeline Company whereby Transwestern would connect Yates wells if Yates would lay lines to an existing Transwestern lateral. In January, Yates started a project to connect 83 shutin gas wells under this agreement. Many of the wells have been waiting on a connection since 1981, 1982 or 1983. Yates is asking the regulatory authorities for off-lease measurement approval on 33 of the wells where no existing pipeline lateral enters the lease. Only three of the wells requiring off-lease measurement involve State minerals. These wells are the Sandlewood "AEW" State #1 that we discussed last week plus the two wells that are the subject of this letter. The Bureau of Land Management and the New Mexico Oil Conservation Division gave approval for off-lease measurement of natural gas under similar circumstances for a group of wells in 1983 and these same two agencies have accepted off-lease measurement for the first set of ten wells submitted in 1988.

Floyd Prando
February 15, 1988
-2-

The plan for the Dragonfly State Unit #1 and the Ultra "UA" State #1 is that Transwestern will install a separate meter for each well at the closest point on its present system and Yates will lay lines from the wells to these TW meter stations. Transwestern employees will do the actual metering of the natural gas produced and there will be no comingling of any gas prior to measurement by Transwestern. Yates will obtain all necessary rights-of-way before installing the flowlines. In fact, the right-of-way for the Dragonfly State Unit #1 was already obtained before our discussion last week. Except for off-lease gas measurement, all facets of production handling will remain the same as for existing wells in the area. Any condensate produced will be separated, stored, measured and sold at the wellsite. Yates agrees that any leaks or breaks between the wellhead and the point of measurement will be borne by the operator and royalty will be based on the preceeding 30-day average rate.

Attachment 1 shows the route of the flowline from the Dragonfly State Unit #1 in the NW/4 NW/4 of Section 30-9S-27E north to the point of off-lease gas measurement in the NE/4 NW/4 of Section 19 near the location of the Elk Oil Viking State #1. Likewise, Attachment 2 shows the flowline route from the Ultra "UA" State #1 in the SW/4 NW/4 of Section 32-9S-26E west to the off-lease measurement point near the McClellan Federal "MM" #1 in the NE/4 SW/4 of Section 31. Existing Transwestern laterals reach the Elk Viking State #1 and the McClellan Federal "MM" #1.

This request for off-lease measurement approval is based on economic considerations. There is no hope that the pipeline will extend its laterals to these wells in the near future. Our only real option is to install a duplicate meter on the flowline near the wellsite so that two meters (one on-lease and one off-lease) measure the same gas. This economic waste would be relatively minor for a well with high productivity. However, the initial potential of the Dragonfly State Unit #1 is only 630 Mcf per day and the potential of the Ultra "UA" State #1 is even lower at 343 Mcf per day. In this area, wells produce at about 30 percent of their potential rates. In today's gas market, these marginal wells will require 6 to 12 months to pay for the connection costs. The extra expense for a duplicate meter (about \$5000) makes the economics of connecting the wells rather poor, especially for the Ultra "UA" State #1 which has been shutin since 1982. These wells must produce gas in order to generate any revenue for anyone. Production from the wells obviously benefits the owners of the wells, but the public shares the direct benefits through government royalties and production taxes.

I personally feel that off-lease measurement has proved to be a successful way to help sell New Mexico gas from Federal and fee leases. It can work on State leases

Floyd Prando
February 15, 1988
-3-

also if given a chance. If you feel you should reject this application, please give us a chance to talk in person at your Santa Fe office before the rejection is made final.

Thank you for taking the time to consider this request.

Sincerely,

A handwritten signature in cursive script that reads "Dave Boneau". The signature is written in dark ink and is positioned above the typed name and title.

DAVID F. BONEAU
Engineering Manager

DFB/cvg

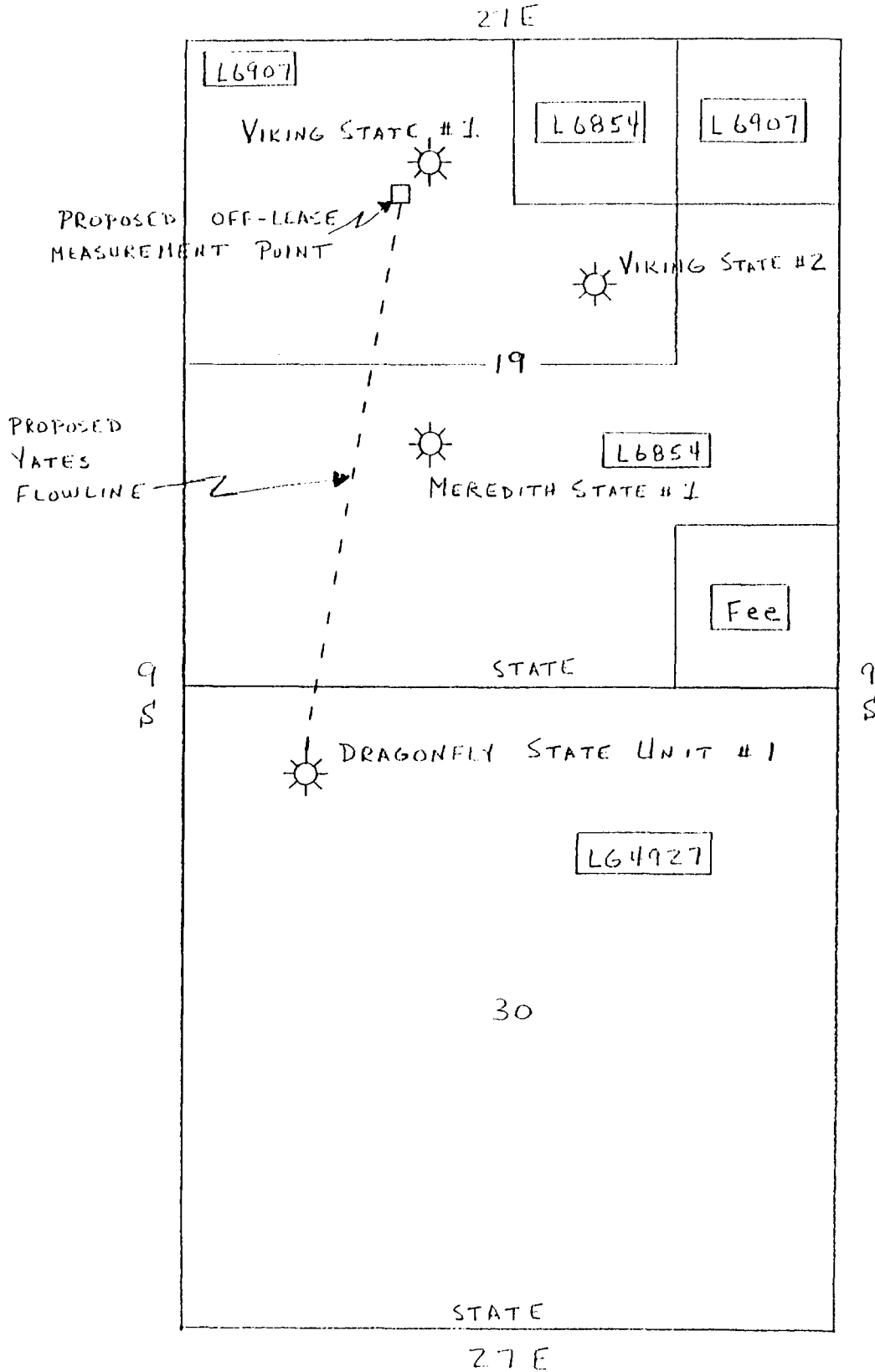
Attachments

xc: Randy Patterson
Mike Slater

DRAGONFLY STATE UNIT #1

ATTACHMENT 1

OFF-LEASE MEASUREMENT

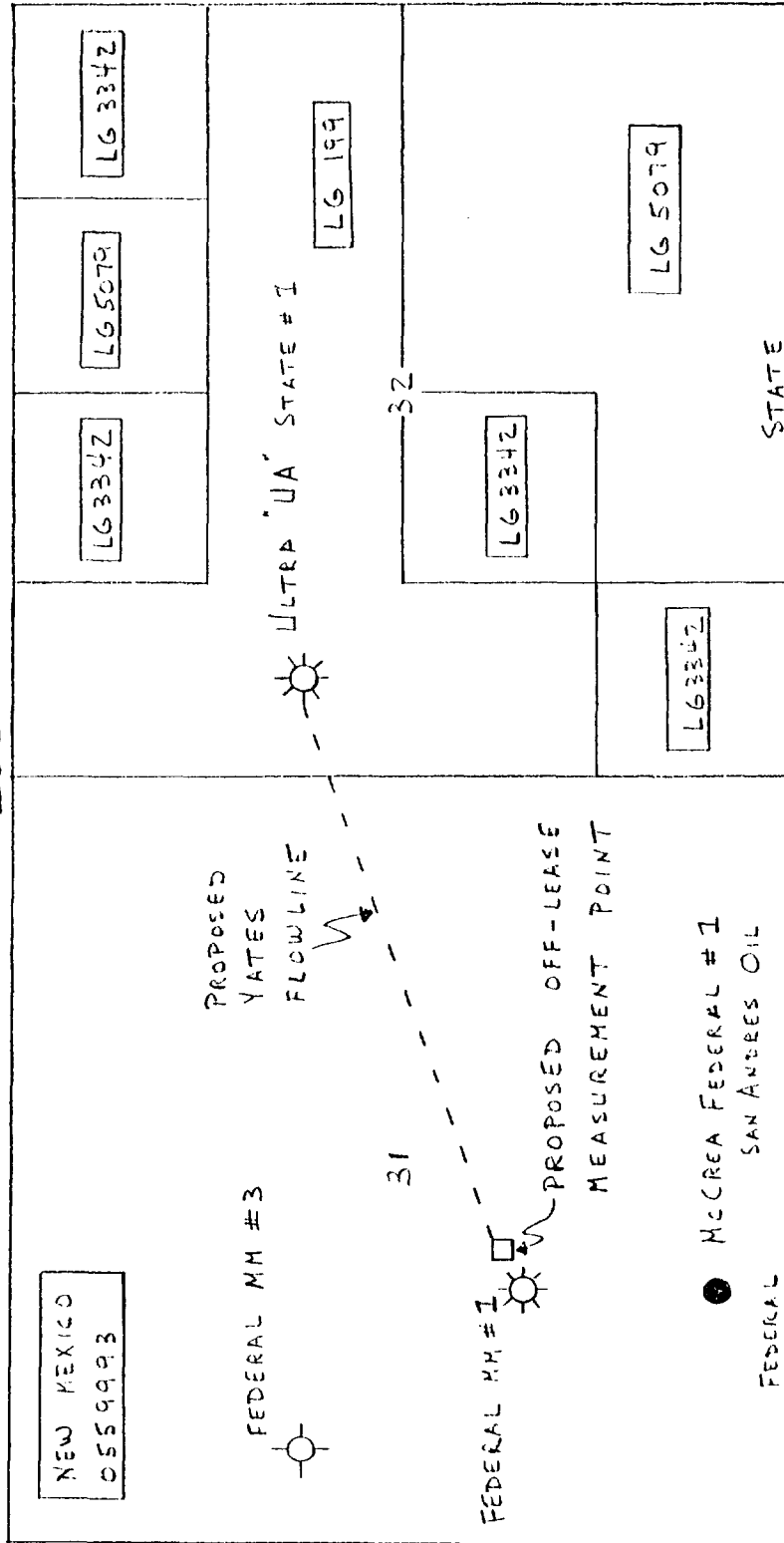


ULTRA "UA" STATE #1

ATTACHMENT 2

OFF-LEASE MEASUREMENT

26 E



9 S

9 S

26 E

Exhibit 4

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
PRESIDENT
JOHN A. YATES
VICE PRESIDENT
B. W. HARPER
SEC. - TREAS.

February 22, 1988

Bureau of Land Management
P. O. Drawer 1857
Roswell, New Mexico 88201

ATTN: Peter Chester

RE: Off-Lease Measurement

Dear Mr. Chester:

Yates Petroleum asks that you approve the enclosed applications for off-lease measurement of Federal minerals from eight gas wells in Chaves and Eddy Counties, New Mexico. The eight wells are:

1. Allison "CQ" Federal #8	I 14-19S-24E	Eddy County
2. Eng "TX" Federal #1	E 35-19S-24E	Eddy County
3. Estelle "TA" Federal Com #1	N 21-17S-27E	Eddy County
4. Estoril "YZ" Federal #1	I 34- 4S-24E	Chaves County
5. Federal "AB" #7	E 9-18S-25E	Eddy County
6. Federal "HY" #6	A 28- 7S-25E	Chaves County
7. Sylvester "ABC" Com #1	P 8-18S-25E	Eddy County
8. Thomas "LN" Federal #7	D 29- 6S-25E	Chaves County

In January, Yates began a project to connect about 85 wells to the pipeline under an agreement with Transwestern. It looks right now like 21 of the wells will require Federal approval for off-lease measurement. My letter of January 7, 1988, applied for off-lease measurement approval on seven of the wells. This letter asks for similar BLM approval on eight additional wells. I will send a letter on the remaining six or so wells as soon as the flowline routes are set and the papers can be prepared.

As you know, Transwestern Pipeline Company recently agreed to transport gas from Yates wells provided Yates delivers the gas to existing Transwestern pipeline facilities. Transwestern will provide pipeline taps and metering equipment for gas sales while Yates will lay gathering lines from the wells to the Transwestern metering stations. In some cases, the Transwestern meter is located on a nearby lease and it will be necessary to take the gas off-lease for sales measurement. This is the situation for the eight wells listed above. All necessary rights-of-way will be obtained before installation of the gathering lines. Yates agrees that any leaks or breaks between the wellhead and point of measurement will be borne by the operator and royalty will be based on the preceeding 30-day average rate.

Peter Chester
February 22, 1988
-2-

Except for off-lease gas measurement, all other facets of production handling will remain the same as for existing wells nearby. Any condensate produced will be separated, stored, measured and sold at the wellsite. Transwestern employees will read and maintain the off-lease metering equipment.

Attached as part of these applications for approval of off-lease measurement are:

1. Table 1 -- Basic Data on Each Well
2. Table 2 -- Leases Involved in Each Well
3. Figure 1 -- Schematic Diagram of Production Equipment
4. Sundry Notice and map for each well

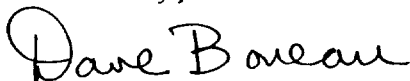
Please notice that Figure 1 is only a general diagram showing the types of equipment that will be located at the wellsite and at the off-lease metering stations. Figure 1 is not intended to be a site security diagram. Yates prepares site security diagrams when the actual installations are made so that the site security diagrams can be accurate for each well. The BLM will receive site security diagrams for these wells, but they are not included with this application.

I ask that your office send Yates a signed copy of each Sundry Notice to signify your approval of these applications for off-lease measurement.

You should approve these applications because of economic conditions. The proposed arrangement is a good compromise that has worked for some Yates wells since 1983. Production of gas from these wells benefits the operator, the pipeline, the royalty owners, the taxing authorities and the public. I believe off-lease measurement is a proven way to handle a serious problem with shutin production in southeast New Mexico. Yates Petroleum Corporation respectfully requests your approval of these applications.

Please call me if you need further information.

Sincerely,



DAVID F. BONEAU
Engineering Manager

DFB/td

Attachments

Table 1
Summary of Basic Data on Wells Requiring Off-Lease Measurement

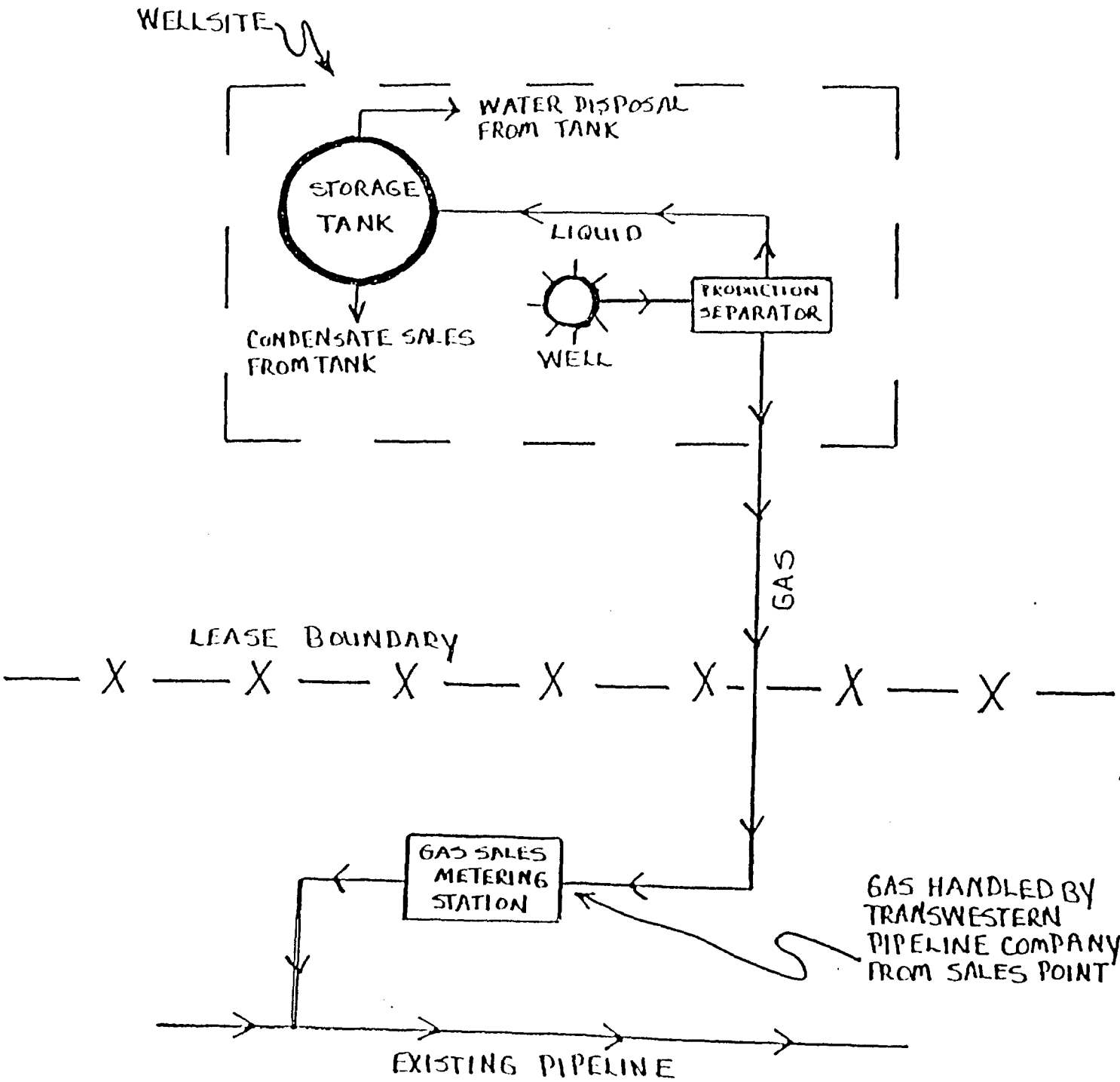
Well	Spacing Unit	Lease (s) in Spacing Unit	Measurement Point	Completion Date	Potential Mcf/D	Producing Formation	Perforation (Feet)
1. Allison "CQ" Federal #8	S/2 14-19S-24E	40A Fee 280A NM 14118	NW/4 NE/4 14-19S-24E	11-22-82	1439	Morrow	8903-8938
2. Eng "TX" Federal #1	W/2 35-19S-24E	80A NM 26864 80A NM 51828 160A NM 25865	SW/4 SE/4 27-19S-24E	09-28-82	1100	Morrow	8988-9024
3. Estelle "TA" Federal Com #1	S/2 21-17S-27E	40A NM 29628 80A 025527 200A NM 12960	SE/4 NW/4 31-17S-27E	10-03-82	1960	Morrow	9083-9097
4. Estoril "YZ" Federal #1	SE/4 34- 4S-24E	40A NM 30390 40A NM 20930 80A NM 30880	NW/4 NW/4 2- 5S-24E	06-01-84	630	Abo	3582-3860
5. Federal "AB" #7	N/2 9-18S-25E	40A NM 16323 80A 0487738 200A Fee	NW/4 NE/4 8-18S-25E	04-21-81	500	Atoka	8240-8330
6. Federal "HY" #6	NE/4 28- 7S-25E	160A NM 2351	NE/4 SE/4 21- 7S-25E	02-28-83	180	Abo	3603-3955
7. Sylvester "ABC" Com #1	S/2 8-18S-25E	80A 0471842 80A 0487738 160A Fee	NW/4 NE/4 8-18S-25E	03-15-85	1014	Morrow	8393-8436
8. Thomas "LN" Federal #7	NW/4 29- 6S-25E	160A NM 10263	SW/4 SW/4 20- 6S-25E	04-04-83	522	Abo	3480-3732

Table 2

Summary of Lands Involved in Off-Lease Measurement

<u>Well</u>	<u>Location</u>	<u>Lease Containing Subject Well</u>	<u>Other Leases in Same Spacing Unit</u>	<u>Lease Containing Measurement Point</u>	<u>Leases Outside Spacing Unit Crossed by Flowline</u>
1. Allison "CQ" Federal #8	1980S + 990E 14-19S-24E	Federal NM 14118	40A Fee	Fee	None
2. Eng "TX" Federal #1	2535N + 584W 35-19S-24E	Federal NM 25865	80A NM 26864 80A NM 51828	Federal NM 12246	None
3. Estelle "TA" Federal Com #1	660S + 2310W 21-17S-27E	Federal NM 12960	80A Fed 025527 40A NM 29628	Federal 027947	Fee Federal NM 20352 Federal 064050 Federal 026874 Federal 055383 Federal NM 54395
4. Estoril "YZ" Federal #1	1980S + 660E 34- 4S-24E	Federal NM 30390	80A NM 30880 40A NM 20930	State LG 563	Federal NM 30880 (outside spacing unit)
5. Federal "AB" #7	1980N + 660W 9-18S-25E	Federal 0487738	160A Fee 40A Fee 40A NM 16323	Federal 0471842	None
6. Federal "HY" #6	660N + 660E 28- 7S-25E	Federal NM 2351	None	Federal NM 28304	None
7. Sylvester "ABC" Com #1	660S + 660E 8-18S-25E	Fee	80A Fee 80A Fed 0471842 80A Fed 0487738	Federal 0471842	None
8. Thomas "LN" Federal #7	660N + 660W 29- 6S-25E	Federal NM 10263	None	Fee	None

SCHEMATIC DIAGRAM OF OFF-LEASE GAS MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-6
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Fed NM #14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th Street, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980S +990E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison "CQ" Fed

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-9S-24E

14. PERMIT NO.

API #30-015-24263

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3662' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Off-Lease Measurement

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market with attendant economic benefit to working interest owners, royalty owners and the public through production taxes.

18. I hereby certify that the foregoing is true and correct

SIGNED Dave Bouleau

TITLE Engineering Manager

DATE February 19, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

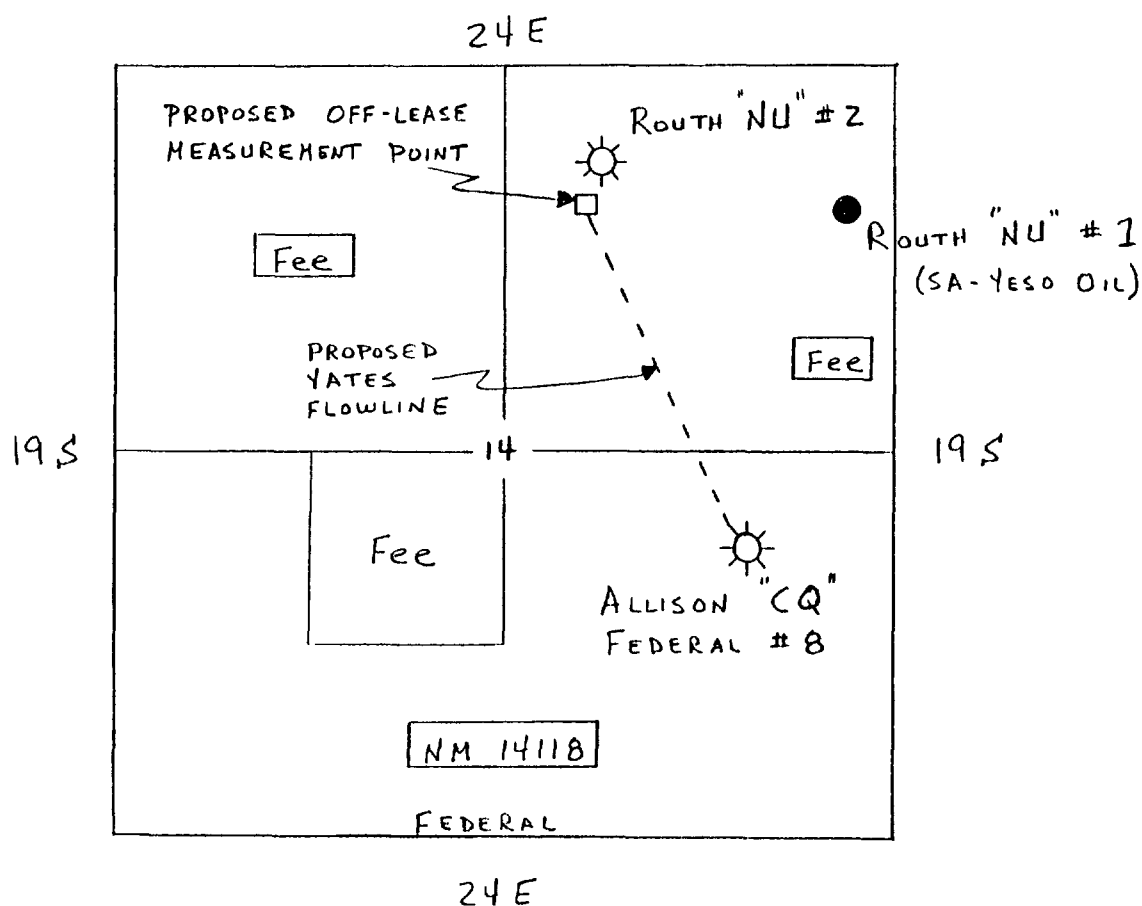
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALLISON "CQ" FEDERAL #8

OFF-LEASE MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-8
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME Eng "TX" Fed
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2535N + 584W	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
14. PERMIT NO. API #30-015-24191	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-19S-24E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3686' GR	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Off-Lease Measurement <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This request seeks approval for off-lease measurement of natural gas from the subject well. Transwestern Pipeline Company agreed to transport gas from this well if Yates would build a gathering line to deliver the gas to existing Transwestern pipeline facilities. The gas sales meter will be read and maintained by Transwestern, but the meter is located nearby off-lease (see attached map). Yates will maintain the gathering flow lines in a safe condition and will pay royalty due on gas lost to leaks or failures based on the preceeding 30-day average rate. Yates will obtain all necessary rights-of-way before installing flow lines. All separation and liquid storage and sales facilities will be located on the originating lease. Yates believes that off-lease measurement is necessary for this well as the only practical way to bring this gas to market iwth attendant economic benefit to working interest owners, royalty owners and the pubic through production taxes.

18. I hereby certify that the foregoing is true and correct

SIGNED Dave Bouean

TITLE Engineering Manager

DATE February 19, 1988

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

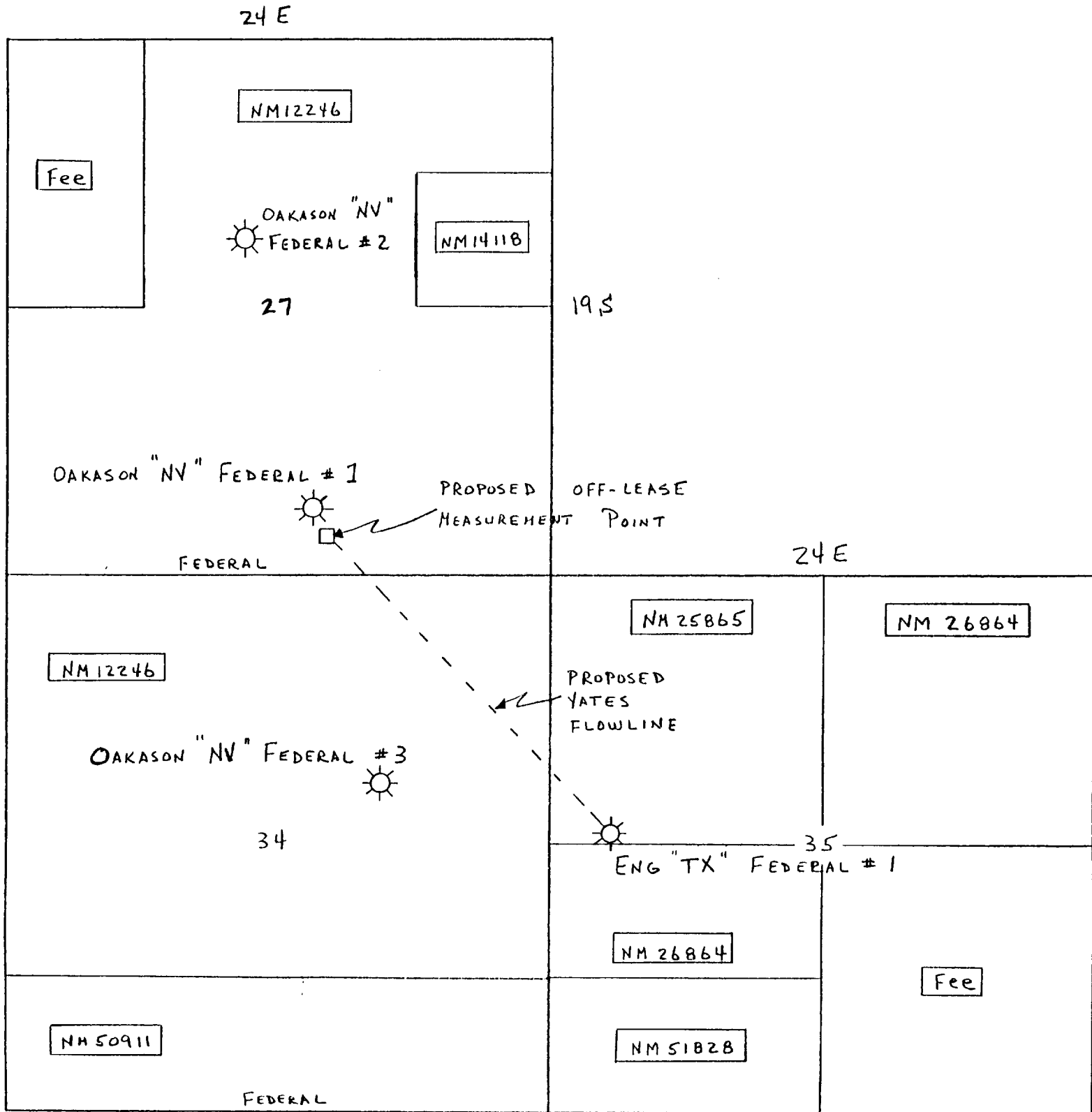
DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENG "TX" FEDERAL # 1

OFF-LEASE MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-10
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Fed NM 12960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th Street, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660S + 2310W
14. PERMIT NO.
API #30-015-24172
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3422.2' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Estelle "TA" Fed Com

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-17S-27E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) Off-Lease Measurement ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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18. I hereby certify that the foregoing is true and correct

SIGNED Dave Bonleau

TITLE Engineering Manager

DATE February 19, 1988

(This space for Federal or State office use)

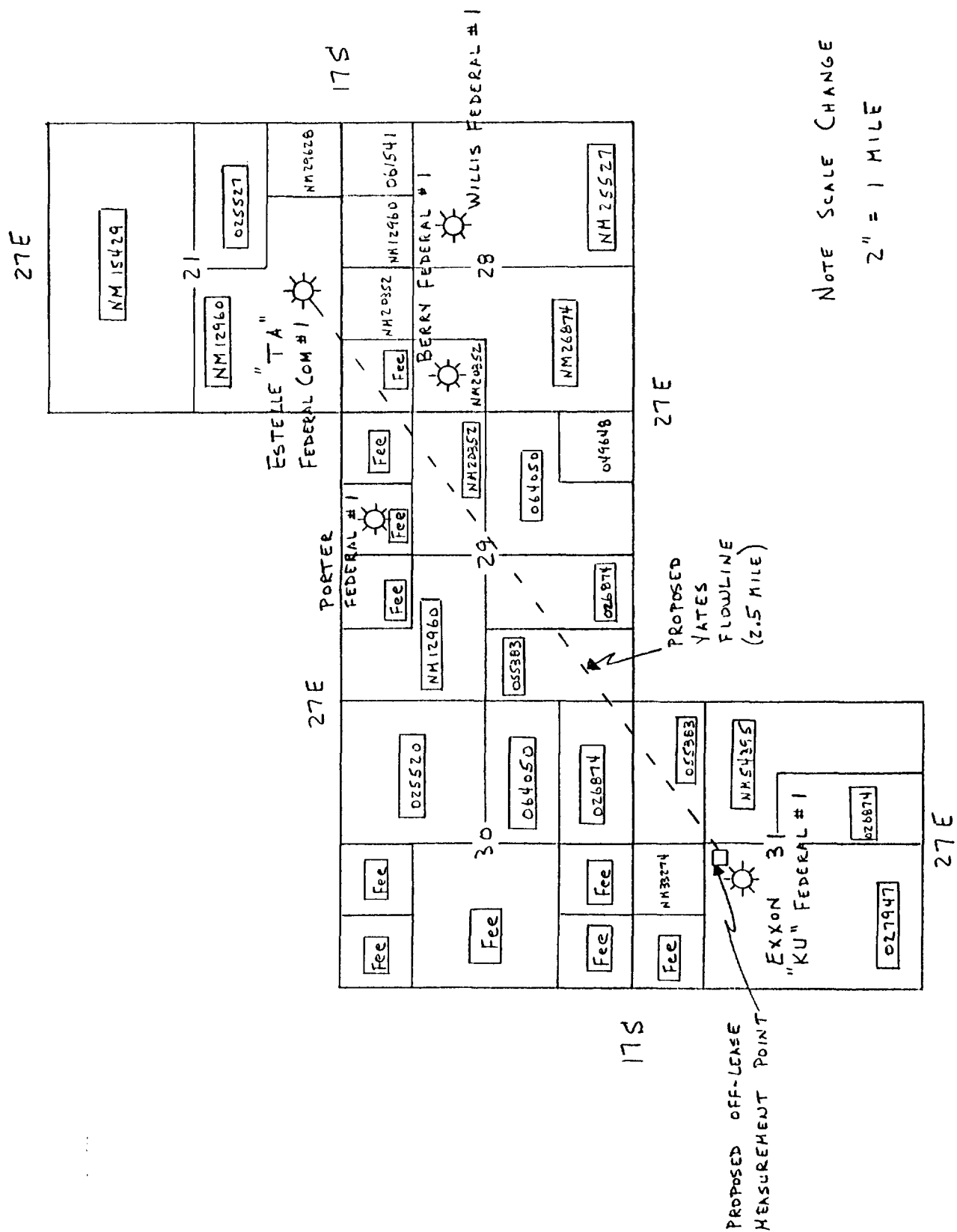
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

OFF-LEASE MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-12
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fed NM 30390
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980S + 660E		8. FARM OR LEASE NAME Estoril YZ Federal
14. PERMIT NO. API #30-005-62155		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4022'GR		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-4S-24E
		12. COUNTY OR PARISH Chaves
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Off-Lease Measurement	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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18. I hereby certify that the foregoing is true and correct

SIGNED Dave B. Boreau

TITLE Engineering Manager

DATE February 19, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

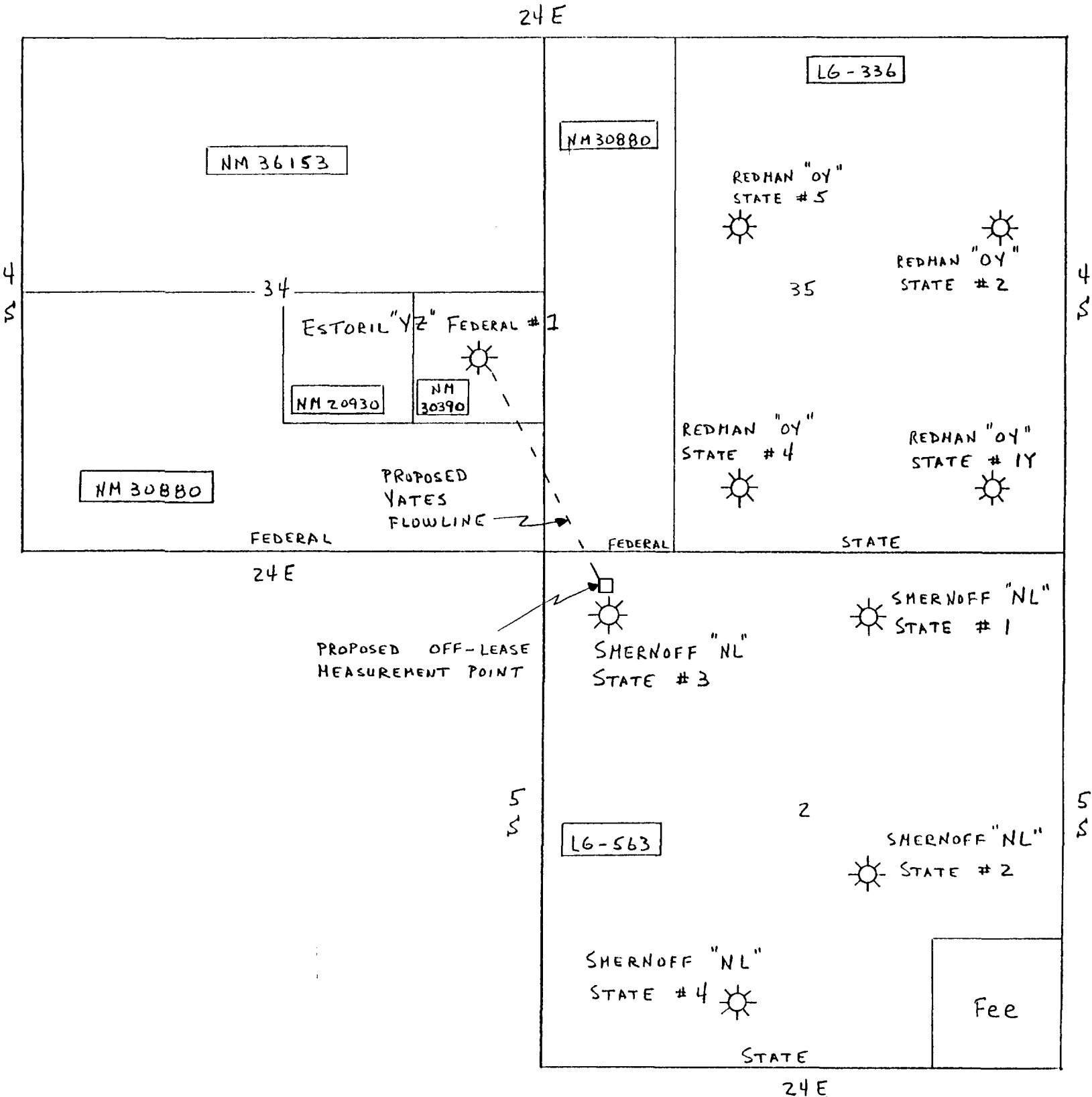
TITLE _____

DATE _____

*See Instructions on Reverse Side

ESTORIL "YZ" FEDERAL #1

OFF - LEASE MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-14
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

Fed NM 0487738

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
105 South 4th Street
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980N + 660W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AB"

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-18S-25E

14. PERMIT NO.
API #30-015-23646

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3573' GR

12. COUNTY OR PARISH 13. STATE
Chaves NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Off-Lease Measurement

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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18. I hereby certify that the foregoing is true and correct

SIGNED Dave B. Bureau

TITLE Engineering Manager

DATE February 19, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

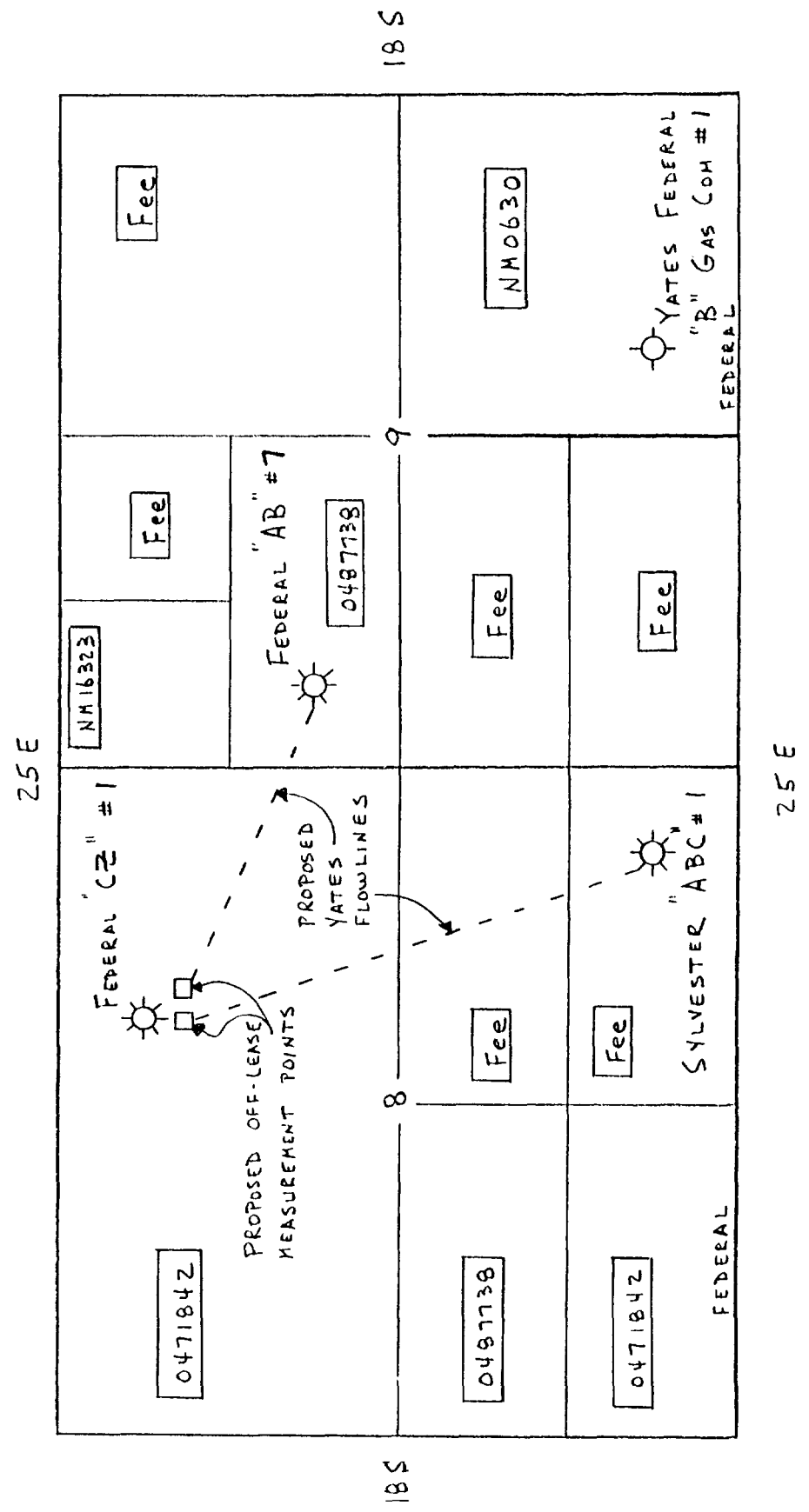
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FEDERAL "AB" #7 AND SYLVESTER "ABC" #1

OFF - LEASE MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-16
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Fed NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "HY"

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-7S-25E

14. PERMIT NO.

API #30-005-61853

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3709' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Off-Lease Measurement

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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18. I hereby certify that the foregoing is true and correct

SIGNED

Dave Bouleau

TITLE

Engineering Manager

DATE

February 19, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

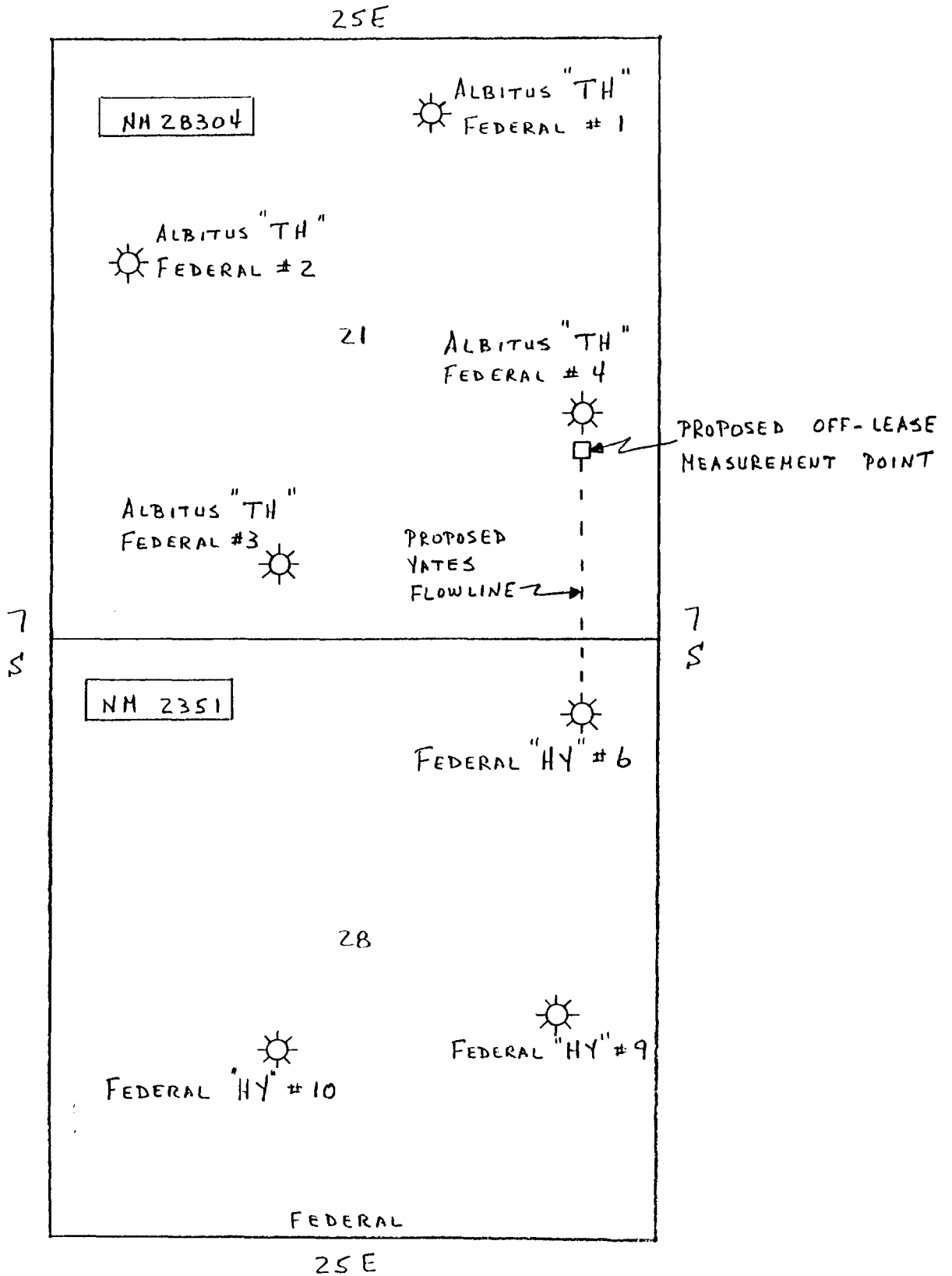
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FEDERAL "HY" # 6

OFF - LEASE MEASUREMENT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-18
Budget Bureau No. 1004-113
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Yates Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660S + 660E	8. FARM OR LEASE NAME Sylvester "ABC" Com
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-18S-25E
14. PERMIT NO. API #30-015-25147	12. COUNTY OR PARISH Chaves
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3569'GR	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Off-Lease Measurement	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

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Please note that Federal minerals from leases 0471842 and 0487738 are included within the spacing unit for the Sylvester "ABC" Com #1.

18. I hereby certify that the foregoing is true and correct

SIGNED Dave Boreau

TITLE Engineering Manager

DATE February 19, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved. Page 4-20
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Fed NM 10263
2. NAME OF OPERATOR Yates Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660N + 660W	8. FARM OR LEASE NAME Thomas "LN" Federal
14. PERMIT NO. API #30-005-61948	9. WELL NO. #7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3775.8' GR	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-6S-25E
	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Off Lease Measurement

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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SIGNED Dave Boneau

TITLE Engineering Manager

DATE February 19, 1988

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THOMAS "LN" FEDERAL #7

OFF-LEASE MEASUREMENT

