

NEW MEXICO OIL CONSERVATION DIVISION  
POST OFFICE BOX 2088  
SANTA FE, NEW MEXICO 87501

OFF-LEASE STORAGE ORDER OLS-134

Anadarko Production Co.  
P. O. Box 67  
Loco Hills, New Mexico 88255

Attention: Cindy James

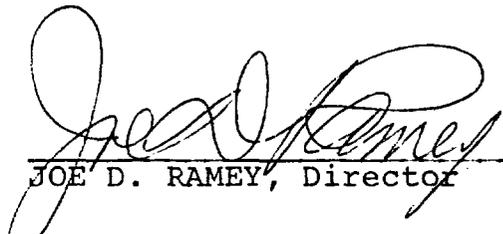
As an exception to the requirements of Rule 309-A of the Division Rules and Regulations, and pursuant to the provisions of Rule 309-C, the above-named company is hereby authorized off-lease storage for Grayburg-Jackson pool production from the following lease:

Lease Name: Brinson State  
Description: NE/4 of Sec. 36, T-16-S, R-31-E, Eddy Co.

The aforesaid production is to be transported prior to measurement to its own tank battery to be located in Unit P, Section 25, Township 16 South, Range 31 East on the Robinson Federal Lease.

NOTE: This installation shall be operated in accordance with the provisions of Rules 309-A and 309-B of the Division Rules and Regulations, and there shall be no intercommunication of the handling, separating, treating, or storage facilities designated to each of the above leases.

DONE at Santa Fe, New Mexico, on this 17th day of November, 1981.

  
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JOE D. RAMEY, Director

cc: Oil Conservation Division - Artesia  
Oil & Gas Engineering Committee - Hobbs

Anadarko  
PRODUCTION COMPANY

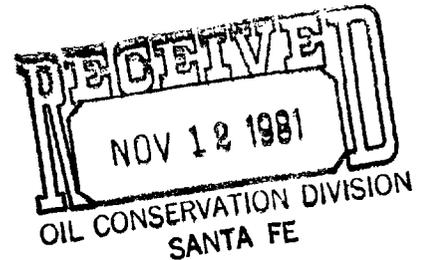
A  
Panhandle  
Eastern  
Company

P. O. Box 67 • Loco Hills, New Mexico 88255 • (505) 677-2411

November 6, 1981

Mr. Joe D. Ramey  
State Petroleum Engineer Secretary-Director  
P. O. Box 2088  
Santa Fe, New Mexico 87501

OLS -



Dear Sir:

Anadarko Production Company hereby requests administrative approval for "Off-Lease Storage" (Rule 309-C). This request would involve moving State oil onto Federal Land. We propose to re-locate the production from Western Development "B" lease and Brinson State lease to the Robinson Federal lease. Production on the Robinson Federal lease wells #1 & #2, Robinson Federal lease wells #3, #4 & #7, Western Development "B" well #1 and Brinson State wells #1 & #4 will be maintained separately, thus, there will be no commingling or intercommunication of production between handling, separating, treating or storage facilities. All production is of the Grayburg-Jackson/Queen-Grayburg-San Andres Pool and is under the sole working interest ownership of Anadarko Production Company.

A "Surface Use Plan" is provided along with the following Exhibits for your information:

Exhibit #1 - Small scale map showing location of leases in relation to Loco Hills Townsite.

Exhibit #2 - Large scale map showing leases involved.

Exhibit #3 - Proposed new tank battery layout.

Exhibit #4 - Proof of ownership.

Exhibit #5 - Plat showing location of wells, formation(s) completed in and location of new tank battery.

Exhibit #6 - Letter of consent from Commissioner of Public Lands.

Exhibit #7 - Letter from Deputy Conservation Manager (USGS) disclaiming any involvement.

For further information, please contact me at the Midland, Texas office or Jerry Buckles at the Loco Hills, New Mexico office.

Sincerely,

A handwritten signature in cursive script that reads "Cindy James".

Cindy James  
Production Engineer

CJ/rk

**Anadarko**  
PRODUCTION COMPANY

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Mr. Joe D. Ramey  
State Petroleum Engineer Secretary-Director  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Dear Sir:

Following is the "Surface Use and Operation Plan" for the relocation of production facilities on Anadarko's Western Development "B" lease (State) and Brinson State lease to the Robinson Federal lease.

1. Existing Roads - A map is attached (Exhibit #1) showing the proposed relocation of the production facilities of the subject leases in relation to Loco Hills Townsite.

A second map (Exhibit #2) shows existing caliche lease roads.

2. Planned Access Roads - This relocation of production facilities will not require any new roads. There will be no fence to cut or cattleguard to set.

3. Location of Existing Wells - All existing wells on these leases are indicated on enclosed maps (Exhibits #1 & #2). There are no exploratory wells being drilled within a two mile radius.

4. Location of Tank Batteries, Production Facilities & Lines - Exhibit #2 shows the present location of the subject production facilities in Yellow. Proposed relocation of these production facilities are shown in orange. Proposed flowlines in dashed blue will be 2" black SDR-11 Dupont 837 PE pipe unrolled on top of the ground beside the road in the road right-of-way - thus requiring no ditching or backfilling.

5. Location and Type of Water Supply - Not applicable.

6. Source of Construction Material - Not applicable. An existing caliche pad will be utilized for this relocation project.

No Archaeological Study was required since an existing caliche pad will be used.

7. Methods for Handling Waste Materials - No drilling pits, reserve pits or rubbish pits are required.

8. Ancillary Facilities - There are no camps or air strips planned.

9. Tank Battery Layout - The existing caliche pad measures approximately 100' North to South and approximately 75' East to West.