



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

February 5, 1993

Tamarack Petroleum Company
500 West Texas, Suite 1485
Midland, Texas 79701

Attn: Attn: T. Wayne Green

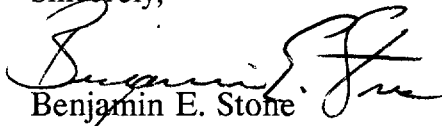
Re: Enclosed Application

Dear Mr. Green,

The enclosed application is being returned due to an extended period of inactivity. If your company wishes to proceed with the proposed activity which was applied for, please resubmit all documentation and notification where applicable.

Please don't hesitate to call or write if I may be of assistance.

Sincerely,


Benjamin E. Stone
Engineering Tech II

/BS



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT DIVISION

OIL CONSERVATION DIVISION

RECEIVED

NOV 18 1992



BRUCE KING
GOVERNOR

November 18, 1992

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Tamarack Petroleum Company
500 West Texas, Suite 1485
Midland, Texas 79701

Attn: T. Wayne Green

RE: Application for Surface Commingling
Saunders Permo Upper Penn Field
Lea County, New Mexico

Dear Mr. Green,

I apologize for the delay in processing your application. We've been doing some reorganization within the Division which resulted in your application reaching my desk only a couple weeks ago. In reviewing it, I found we will need more information.

Rule 303 (B.2) reads;

"Application for administrative approval to commingle the production from two or more common sources of supply shall be filed in triplicate with the Santa Fe Office of the Division. The application must contain detailed data as to the gravities of the liquid hydrocarbons, the values thereof, and the volumes of the liquid hydrocarbon production from each pool, as well as the expected gravity and value of the commingled liquid hydrocarbons production; a schematic diagram of the proposed installation, a plat showing the location of all wells on the applicant's lease and the pool from which each well is producing. The application shall also state specifically whether the actual commercial value of such commingled production will be less than the sum of the values of the production from each common source of supply and, if so, how much less." Wells are the same gravity. See attached Conde Statements.

Please forward this additional information to my attention so that I might expedite the reviewing process and subsequent approval of your application.

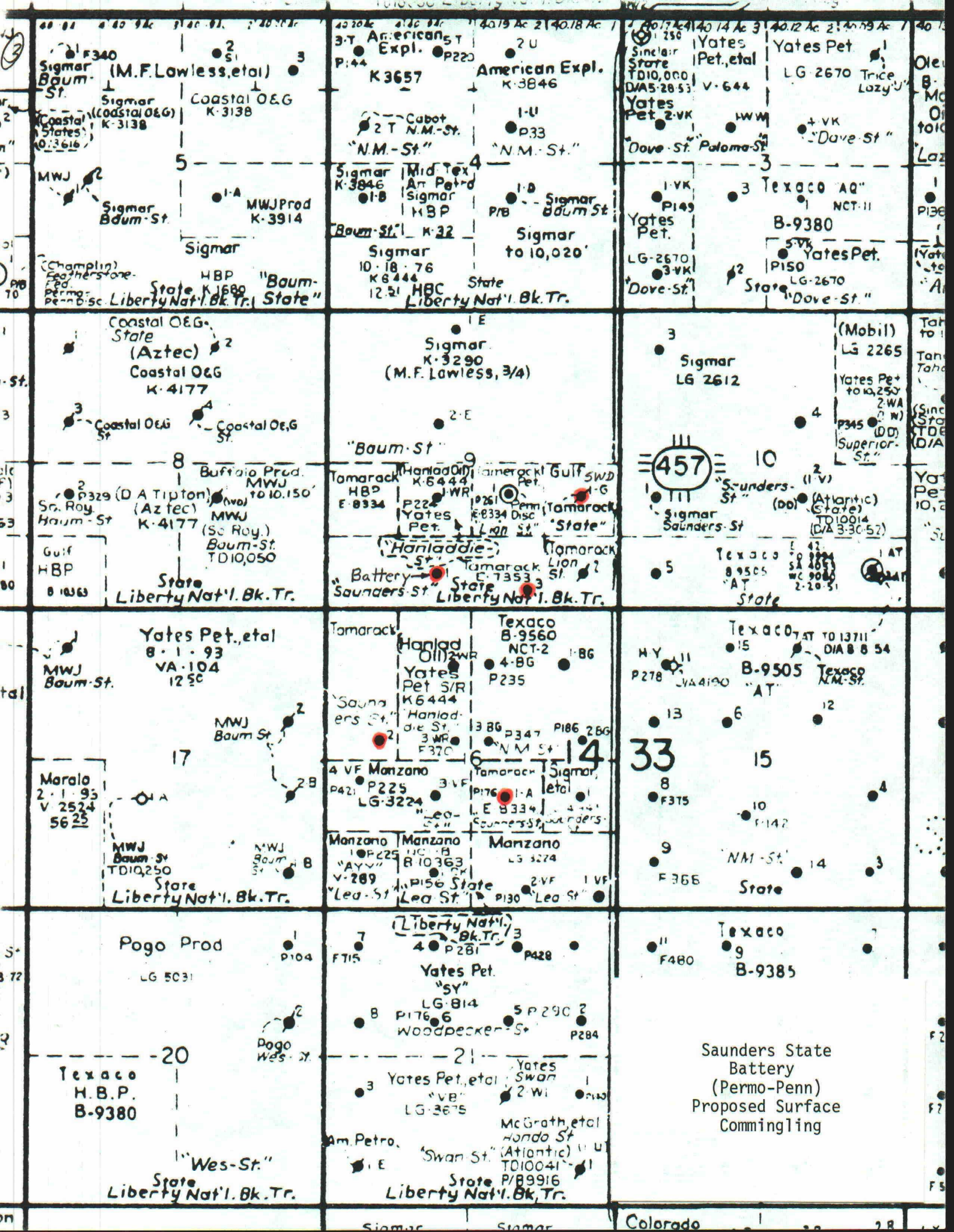
Please call if I may be of any help. (505-827-5827).

Sincerely,

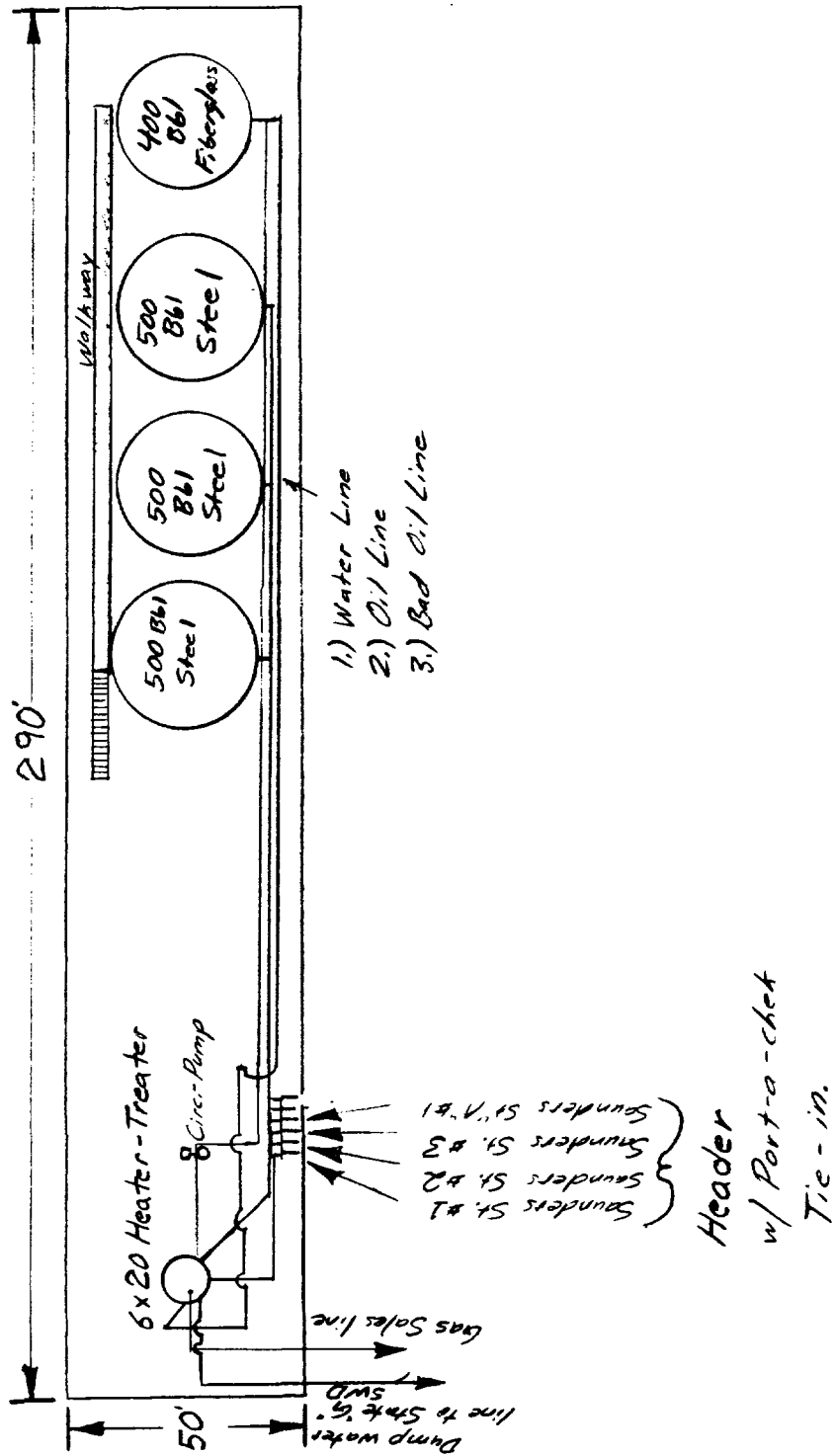
Benjamin E. Stone
Engineering Tech II

/BS cc: file

Please Call if we are
missing anything.
(915) 683-5474



2



Saunders State
Battery
Proposed Surface
Commencing
Unit letter "N" 550' FSL, 1980 FWL
Section 9, T-14-S, R-33-E, Lea

MONTH OF ACTIVITY	0592	MO	YR
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LEASE NO. 63650

TAMARACK PETROLEUM CO INC
SAUNDERS--STATE
SAUNDERS PERMO PENN UP
LEA

OPERATOR
EASE
IELD
OUNTY

DIST. NO.

STATE	NEW
PRODUCT	OIL

NEW MEXICO

REN

KEY TO CODE:

1 RUN TICKET	4 CORRECTION
2. ESTIMATED RUN TICKET	5 FRAC OIL SOLD
3 LATE RUN TICKET	6 RETURNED FRAC OIL

DATE _____
BOOK _____

MO 0592 YR

DATE PREPARED _____

92 06 10

TAMARACK PETROLEUM CO INC
1485 ONE FIRST CITY CENTER
MIDLAND TX 79701

THIS STATEMENT IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A DOCUMENT OF TITLE. THESE PROCEEDS PAID PURSUANT TO APPLICABLE DIVISION ORDERS OR OTHER CONTRACTS.
SEE REVERSE SIDE FOR IMPORTANT INFORMATION

*CHARGES MAY ALSO BE LISTED

MO	DAY	CODE	TANK	TICKET NO.	GRAVITY	GROSS PRICE	NET BARRELS	GROSS VALUE	DISTANCE* DIFFERENTIAL	STATE TAXES	NET VALUE
5	404	19559	04	35886	41.520	6100	474.11	9,771.41	.00	792.27	8,979.14
			STATEMENT TOTAL				474.11	9,771.41	.00	792.27	8,979.14
92/06/10											
079655											

713-739-4100

OPERATOR TAMARACK PETROLEUM CO INC
LEASE SAUNDERS STATE "A"
FIELD SAUNDERS PERMO PENN
COUNTY LEA

DIST. NO.

STATE NEW MEXICO
PRODUCT OIL

LEASE NO. 63685

WHEN WRITING, PLEASE REFER TO OUR LEASE NUMBER

KEY TO CODE:

1. RUN TICKET	4. CORRECTION
2. ESTIMATED RUN TICKET	5. FRAC OIL SOLD
3. LATE RUN TICKET	6. RETURNED FRAC

DATE
BOOKED

1291

DATE PREPARED

01 10 26

MONTH OF ACTIVITY	1291	MO	YR
----------------------	------	----	----

TAMARACK PETROLEUM CO INC
11485 ONE FIRST CITY CENTER
MIDLAND TX 79701

THIS STATEMENT IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A DOCUMENT OF TITLE. THESE PROCEEDS PAID PURSUANT TO APPLICABLE DIVISION ORDERS OR OTHER CONTRACTS. SEE REVERSE SIDE FOR IMPORTANT INFORMATION

*CHARGES MAY ALSO BE LISTED

MO	DAY CODE	TANK	TICKET NO.	GRAVITY	GROSS PRICE	NET BARRELS	GROSS VALUE	DISTANCE* DIFFERENTIAL	STATE TAXES	NET VALUE
12	401	19438 01	35244	40.520	3600	476.40	9,699.50	.00	786.44	8,913.06
		STATEMENT TOTAL				476.40	9,699.50	.00	786.44	8,913.06

92/01/10

(713) 646-4100

TAMARACK PETROLEUM CO INC
SAJNOERS-STATE
SAJNOERS PERMD PENN UP
LEA

TAMARACK PETROLEUM CO INC
1485 ONE FIRST CITY CENTER
MIDLAND TX 79701

THIS STATEMENT IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A DOCUMENT OF TITLE. THESE PROCEEDS PAID PURSUANT TO APPLICABLE DIVISION ORDERS OR OTHER CONTRACTS. SEE REVERSE SIDE FOR IMPORTANT INFORMATION

*CHARGES MAY ALSO BE LISTED

MO	DAY	CODE	TANK	TICKET NO.	GRAVITY	GROSS PRICE	NET BARRELS	GROSS VALUE	DISTANCE* DIFFERENTIAL	STATE TAXES	NET VALUE
02	9	04	19528 04	6930740	326.1100		472.77	9,507.40	.00	771.91	8,735.49
			STATEMENT TOTAL				472.77	9,507.40	.00	771.91	8,735.49

2/11/11

(713) 646-4100

MONTH OF ACTIVITY	0992	MO	YR
----------------------	------	----	----

LEASE NO. 03585

OPERATOR	TAMARACK PETROLEUM CO INC
LEASE	SAUNDERS STATE "A"
FIELD	SAUNDERS PERMO PENN
COUNTY	LCA

DIST. NO.

STATE	NEW MEXICO
PRODUCT	U/L

KEY TO CODE:

4. CORRECTION
5. FRAC OIL SOLD
6. RETURNED FRAC OIL

DATE BOOKED

MO	09	YR	22
----	----	----	----

DATE PREPARED

92 10 07

TAMARACK PETROLEUM CO INC
1435 ONE FIRST CITY CENTER
MIDLAND TX 79701

THIS STATEMENT IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A DOCUMENT OF TITLE. THESE PROCEEDS PAID PURSUANT TO APPLICABLE DIVISION ORDERS OR OTHER CONTRACTS. SEE REVERSE SIDE FOR IMPORTANT INFORMATION

*CHARGES MAY ALSO BE LISTED

MO	DAY CODE	TANK	TICKET NO.	GRAVITY	GROSS PRICE	NET BARRELS	GROSS VALUE	DISTANCE* DIFFERENTIAL	STATE TAXES	NET VALUE
91	704	19435 04	0961540	21.8600	477.22	10,432.03	.00	040.98	9,535.05	
STATEMENT TOTAL						477.22	10,432.03	.00	040.98	9,585.05

92/10/07

89 STATE:NEW MEXICO DISTRICT: 01/06/93
COUNTY:LEA PUMPER:
FIELD:SAUNDERS FERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:01-N-09-146-33E CDM. #:
TRANSP:TNM ID#: CO. LSE #:0056-01
PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTN	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	OIL VALUE PER BBL	GROSS	MCF MISC	PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.20670	0	1		130	134	200	64	0	16.38	3277.53	1	419	418	1.54	641.97
2	0.18520	0	1		64	104	90	78	0	17.25	1547.64	1	237	336	1.53	513.77
3	0.18520	0	1		79	108	89	97	0	18.50	1651.05	1	421	420	1.39	585.58
4	0.18080	0	1		97	89	86	100	0	19.00	1637.29	1	348	347	1.36	473.29
5	0.18290	0	1		100	83	88	95	0	19.40	1705.86	1	341	340	1.41	478.34
6	0.16670	0	1		95	77	79	93	0	19.65	1549.09	1	279	278	1.36	378.90
7	0.17900	0	1		93	89	84	98	0	19.90	1574.79	1	329	327	1.85	604.17
8	0.17310	0	1		98	83	83	98	0	17.65	1465.86	1	285	284	1.77	501.26
9	0.19230	0	1		98	89	93	94	0	18.90	1750.32	1	325	324	1.68	543.43
10	0.19550	0	1		94	78	94	78	0	19.40	1828.79	1	324	323	1.64	529.93
11	0.19550	0	1		78	91	96	73	0	19.15	1836.23	1	294	283	1.87	529.97
12	0.22080	0	1		73	110	113	70	0	20.40	2310.28	1	326	325	1.91	621.47
					YTD	1135	1195				22834.67	12	4017	4005		6402.08

90 STATE:NEW MEXICO DISTRICT: 01/05/93
COUNTY:LEA PUMPER:
FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:01-N-09-146-33E CDM. #:

TRANSP:TNM ID#: CO. LSE #:0056-01

PURCH:SCURLOCK PERMIAN CORP. ID#: NGPA CAT:

MTN	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.16920		0	1	70	68	82	56	0	21.65	1781.44	1	245	244	1.59	388.35
2	0.18640		0	1	56	84	90	50	0	20.65	1864.25	1	245	244	2.09	510.97
3	0.18060		0	1	50	81	88	43	0	19.50	1706.86	1	251	250	1.36	339.56
4	0.16670		0	1	43	51	0	94	0	19.50	0.00	1	285	284	1.36	386.98
5	0.16950		0	1	64	60	81	73	0	18.75	1516.35	1	375	375	1.19	446.67
6	0.22190		0	1	73	79	102	50	0	15.73	1600.69	1	404	403	1.25	503.86
7	0.25640		0	1	50	93	118	25	0	18.98	2244.42	1	441	440	1.75	769.60
8	0.21600		0	1	25	84	0	109	0	18.98	0.00	1	360	359	1.86	666.20
9	0.16170		0	1	109	47	77	79	0	30.75	2393.31	1	255	254	2.42	613.94
10	0.30080		0	1	79	113	143	49	0	30.00	4276.92	1	473	472	2.98	1406.96
11	0.26830		0	1	49	98	0	147	0	30.00	0.00	1	385	384	3.45	1324.93
12	0.16990		0	1	147	56	83	120	0	29.00	2330.37	1	239	238	3.40	809.26
YTD						914	864				17704.62	12	3959	3947		8167.30

91 STATE:NEW MEXICO DISTRICT: 01/06/93
COUNTY:LEA PUMPER:
FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:01-N-09-149-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-01

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTM	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.21490		0	1	120	91	104	97	0	26.25	2717.05	1	315	314	1.67	524.55
2	0.21700		0	1	97	61	0	158	0	26.25	0.00	1	275	274	1.63	445.76
3	0.26050		0	1	159	93	120	131	0	18.75	2250.04	1	355	354	1.21	428.13
4	0.24330		0	1	131	80	116	95	0	19.00	2209.05	1	342	341	1.26	428.94
5	0.25230		0	1	95	81	117	59	0	20.00	2425.51	1	358	357	1.23	455.39
6	0.20800		0	1	57	63	0	122	0	20.00	0.00	1	290	289	1.15	334.12
7	0.23470		0	1	122	69	112	79	0	20.48	2291.77	1	310	309	1.67	514.30
8	0.23300		0	1	79	73	112	40	0	21.23	2376.74	1	307	306	1.98	606.18
9	0.23240		0	1	40	69	0	109	0	21.23	0.00	1	295	294	2.28	647.39
10	0.23240		0	1	109	69	111	67	0	23.25	2574.62	1	294	293	2.72	797.73
11	0.25240		0	1	67	78	0	145	0	23.25	0.00	1	269	268	2.94	789.49
12	0.16300		0	1	145	47	79	113	0	20.36	1608.17	1	180	179	3.14	563.09
YTD						964	971				18452.95	12	3590	3588		6535.06

STATE: NEW MEXICO

DISTRICT:

9/10/93

COUNTY: LEA

PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN

GAS PURCH:WAR

ID#:

SAUNDERS STATE

STATE ID#:01-N-09-146-33E COM. #:

1050-1100

104:

CG, LRF #:0034-01

PURCH: SCURLOCK PERMIAN CORP.

14

DATE _____

MTH	%	EI	F	P	STOCK			STOCK			OIL VALUE		MCF MISC	MCF PROD	MCF SOLD	GAS VALUE	
					EDM	PROD	RUNS	EDM	ALLOW	PER	BBL	GROSS				PER	MCF
1	0.29410		0	1	113	109	143	79	0	18.36	2633.27	1	318	317	1.62	515.82	
2	0.25610		0	1	79	65	0	144	0	18.36	0.00	1	269	268	1.36	366.15	
3	0.23910		0	1	144	62	115	91	0	18.86	2152.22	1	272	271	1.35	365.99	
4	0.27910		0	1	91	73	0	164	0	18.86	0.00	1	307	306	1.35	413.96	
5	0.25000		0	1	164	73	119	118	0	20.61	2442.85	1	279	278	1.02	282.52	
6	0.21950		0	1	118	54	0	172	0	20.61	0.00	1	226	225	1.32	297.08	
7	0.24420		0	1	172	58	116	114	0	20.86	2418.64	1	250	249	2.49	619.48	
8	0.23260		0	1	114	57	110	61	0	20.61	2277.91	1	230	229	2.56	587.83	
9	0.27400		0	1	61	60	0	121	0	20.61	0.00	1	265	264	2.74	723.68	
10	0.22860		0	1	121	49	108	62	0	20.11	2173.39	1	222	221	2.83	624.95	
					YTD	660	711				14098.98	10	2638	2628		4797.45	

89 STATE:NEW MEXICO DISTRICT: 01/05/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAF ID#:

SAUNDERS A STATE STATE ID#:01-J-16-14S-33E CDM. #:

TRANSP:TNM ID#: CO. LSE #:0057-01

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTH	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	OIL VALUE PER BBL	GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	1.00000		0	1	283	287	0	570	0	14.50	0.00	2	850	848	1.45	1225.51
2	1.00000		0	1	570	227	477	320	0	16.75	7988.24	2	753	751	2.81	2111.14
3	1.00000		0	1	320	240	0	560	0	16.75	0.00	2	867	865	1.22	1103.33
4	1.00000		0	1	560	197	481	276	0	18.75	9022.88	2	796	794	1.24	984.71
5	1.00000		0	1	276	213	0	489	0	18.75	0.00	2	856	854	1.26	1092.96
6	1.00000		0	1	489	193	481	201	0	18.86	9058.83	2	823	821	1.24	1021.97
7	1.00000		0	1	201	201	0	402	0	18.86	0.00	2	836	834	1.63	1362.76
8	1.00000		0	1	402	207	0	609	0	18.86	0.00	2	756	754	1.57	1187.02
9	1.00000		0	1	609	152	479	282	0	18.90	9048.75	2	745	743	1.50	1111.44
10	1.00000		0	1	282	195	0	477	0	18.90	0.00	2	770	768	1.47	1127.22
11	1.00000		0	1	477	198	483	182	0	18.90	9131.91	2	666	664	1.68	1117.95
12	1.00000		0	1	182	198	0	380	0	18.90	0.00	2	671	669	1.74	1163.61
					YTD	2498	2401				44860.51	24	9289	9365		14609.69

90 STATE:NEW MEXICO DISTRICT: 01/06/93
COUNTY:LEA PUMPER:
FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS A STATE STATE ID#:01-J-16-146-33E COM. #:
TRANSP:TNM ID#: CO. LSE #:0057-01
PURCH:SCURLOCK PERMIAN CORP. ID#: NGPA CAT:

MTN	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GPOSE	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	1.00000		0	1	380	170	0	550	0	18.90	0.00	2	719	717	1.58	1133.52
2	1.00000		0	1	550	181	485	246	0	20.90	10131.69	2	633	631	2.07	1308.52
3	1.00000		0	1	246	192	0	438	0	20.90	0.00	2	702	700	1.35	942.73
4	1.00000		0	1	438	179	0	617	0	20.90	0.00	2	688	686	1.35	927.54
5	1.00000		0	1	617	178	483	312	0	17.75	9573.61	2	704	702	1.18	830.04
6	1.00000		0	1	312	167	0	479	0	17.75	0.00	2	672	670	1.24	828.98
7	1.00000		0	1	479	143	480	142	0	19.48	9355.39	2	669	667	1.34	1230.36
8	1.00000		0	1	142	137	0	279	0	19.48	0.00	2	660	658	1.96	1299.81
9	1.00000		0	1	279	167	0	446	0	19.48	0.00	2	392	390	2.57	1002.19
10	1.00000		0	1	446	3	0	449	0	19.48	0.00	2	22	20	3.12	62.45
11	1.00000		0	1	449	10	0	459	0	19.48	0.00	2	317	315	3.66	1153.21
12	1.00000		0	1	459	122	0	581	0	19.48	0.00	2	457	455	3.61	1643.60
					YTD	1649	1448				28063.69	24	6635	6611		12353.00

91 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS A STATE STATE ID#:01-J-16-146-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0057-01

PURCH:SCURLOCK PERMIAN CORP. ID#: NGPA CAT:

MTH	%	BI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GROSS	MCF MISC	MCF PROD	MCF SOLD	SAS VALUE PER MCF	GROSS
1	1.00000		0	1	581	85	476	97	0	20.98	9987.32	2	647	645	1.79	1154.85
2	1.00000		0	1	97	121	0	218	0	20.98	0.00	2	704	702	1.74	1221.51
3	1.00000		0	1	218	123	0	341	0	20.98	0.00	2	646	644	1.30	835.20
4	1.00000		0	1	341	97	0	438	0	20.98	0.00	2	611	609	1.36	825.66
5	1.00000		0	1	438	104	0	542	0	20.98	0.00	2	447	445	1.32	588.20
6	1.00000		0	1	542	79	467	154	0	18.98	8872.96	2	453	451	1.25	562.82
7	1.00000		0	1	154	89	0	243	0	18.98	0.00	2	365	363	1.34	486.12
8	1.00000		0	1	243	28	0	271	0	18.98	0.00	2	419	417	1.83	762.33
9	1.00000		0	1	271	61	0	332	0	18.98	0.00	2	452	450	2.11	948.75
10	1.00000		0	1	332	101	0	433	0	18.98	0.00	2	710	708	2.52	1783.59
11	1.00000		0	1	433	137	0	570	0	18.98	0.00	2	646	644	2.72	1750.09
12	1.00000		0	1	570	150	476	244	0	20.36	9699.50	2	666	664	2.91	1931.48
					YTD	1175	1419				28559.78	24	6766	6742		12850.63

92 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMD UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS A STATE STATE ID#:01-J-16-145-33E COM. #:

TRANSP:TM ID#: CO. LSE #:0057-01

PURCH:SCURLOCK PERMIAN CORP. ID#: NGPA CAT:

MTH	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	OIL VALUE PER BBL	GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	1.00000		0	1	244	125	0	369	0	20.36	0.00	2	846	844	2.05	1770.71
2	1.00000		0	1	369	112	0	481	0	20.36	0.00	2	907	905	1.80	1635.56
3	1.00000		0	1	481	90	484	97	0	18.86	9125.50	2	942	940	1.79	1678.48
4	1.00000		0	1	87	30	0	117	0	18.86	0.00	2	592	590	1.79	1057.46
5	1.00000		0	1	117	95	0	212	0	18.86	0.00	2	867	865	1.25	1080.61
6	1.00000		0	1	212	57	0	269	0	18.86	0.00	2	434	432	1.67	722.93
7	1.00000		0	1	269	62	0	331	0	18.86	0.00	2	656	654	1.95	1272.32
8	1.00000		0	1	331	96	0	427	0	18.86	0.00	2	860	858	2.05	1759.37
9	1.00000		0	1	427	179	477	129	0	21.86	10432.03	2	614	612	2.21	1352.21
10	1.00000		0	1	129	178	0	307	0	21.86	0.00	2	527	525	2.32	1216.79
					YTD	1024	961				19557.52	20	7265	7245		13536.44

89 STA/E:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:02-E-16-146-38E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-02

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTH	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.48080		0	1	298	311	465	144	0	16.38	2639.80	1	972	971	1.54	1493.27
2	0.45890		0	1	144	258	222	180	0	17.25	3829.23	1	831	830	1.53	1271.38
3	0.52380		0	1	180	305	252	233	0	18.50	4639.66	1	1040	1039	1.39	1449.18
4	0.53110		0	1	233	261	253	241	0	19.00	4809.52	1	1022	1021	1.36	1390.30
5	0.61590		0	1	241	279	296	224	0	19.40	5744.34	1	1145	1144	1.41	1610.78
6	0.49400		0	1	224	227	234	217	0	19.65	4590.58	1	824	823	1.36	1122.83
7	0.50000		0	1	217	248	235	230	0	19.90	4678.19	1	914	913	1.85	1687.63
8	0.55130		0	1	230	266	265	231	0	17.65	4668.57	1	904	903	1.77	1596.49
9	0.51920		0	1	231	240	250	221	0	18.90	4725.78	1	975	974	1.68	1467.24
10	0.51130		0	1	221	205	246	180	0	19.40	4782.75	1	845	844	1.64	1385.95
11	0.51130		0	1	180	239	251	168	0	19.15	4802.39	1	741	740	1.87	1386.05
12	0.48710		0	1	168	232	239	161	0	20.40	4875.81	1	687	686	1.91	1311.61
					YTD	3071	3208				59501.22	12	10800	10788		17172.65

90 STATE:NEW MEXICO DISTRICT: 01/05/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:02-E-16-145-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-02

PURCH:SCURLOCK PERMIAN CORP. ID#: NGPA CAT:

MTH	%	SI	F	P	STOCK EOM	PRDD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GROSS	MCF MISC	MCF PRDD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.50770		0	1	161	205	247	119	0	21.65	5345.39	1	734	733	1.59	1165.27
2	0.45340		0	1	119	204	219	104	0	20.65	4534.64	1	595	594	2.09	1242.87
3	0.47910		0	1	104	216	232	88	0	19.50	4528.01	1	664	663	1.36	900.79
4	0.57840		0	1	88	178	0	266	0	19.50	0.00	1	985	984	1.36	1342.70
5	0.51690		0	1	266	183	247	202	0	18.75	4624.19	1	1144	1143	1.19	1362.15
6	0.45900		0	1	202	163	211	154	0	15.73	3320.01	1	838	837	1.25	1045.05
7	0.41880		0	1	154	151	204	101	0	18.98	3665.00	1	719	718	1.75	1257.06
8	0.41600		0	1	101	162	0	263	0	18.98	0.00	1	692	691	1.86	1283.06
9	0.48480		0	1	263	141	232	172	0	30.75	7145.51	1	762	761	2.42	1840.68
10	0.40650		0	1	172	152	193	131	0	30.00	5779.82	1	639	638	2.98	1901.36
11	0.40650		0	1	131	149	0	280	0	30.00	0.00	1	583	582	3.45	2007.40
12	0.47170		0	1	280	156	231	205	0	28.00	6473.71	1	662	661	3.40	2248.17
					YTD	2060	2016				45417.27	12	9017	9005		17595.55

91 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:02-E-16-145-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-02

PURCH:BOUPLOCK PERMIAN CORP. ID#: NGPA CAT:

MTH	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER	OIL VALUE BBL GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.42970		0	1	205	163	207	161	0	26.25	5432.93	1	629	623	1.67	1048.95
2	0.41510		0	1	161	117	0	278	0	26.25	0.00	1	525	524	1.63	852.69
3	0.42020		0	1	278	150	194	234	0	18.75	3629.43	1	572	571	1.21	690.60
4	0.44140		0	1	234	145	211	168	0	19.00	4007.70	1	619	618	1.26	778.18
5	0.44860		0	1	168	146	212	102	0	20.00	4312.66	1	649	648	1.23	809.71
6	0.45540		0	1	102	137	0	239	0	20.00	0.00	1	634	623	1.15	731.54
7	0.44900		0	1	239	132	214	157	0	20.48	4394.33	1	592	591	1.67	993.90
8	0.43690		0	1	157	136	210	83	0	21.23	4456.64	1	575	574	1.98	1136.64
9	0.45450		0	1	83	136	0	219	0	21.23	0.00	1	556	555	2.28	1266.10
10	0.44440		0	1	219	122	212	139	0	23.25	4923.24	1	561	560	2.72	1525.43
11	0.42720		0	1	139	133	0	272	0	23.25	0.00	1	455	454	2.94	1336.23
12	0.46740		0	1	272	134	227	179	0	20.36	4611.39	1	516	515	3.14	1614.67
					YTD	1661	1687				35758.22	12	6883	6871		12774.54

92 STATE:NEW MEXICO DISTRICT: 01/05/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:02-E-16-145-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-02

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTH	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	GIL VALUE PER BBL	GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.38660		0	1	179	143	188	134	0	18.36	3449.34	1	418	417	1.63	678.06
2	0.41460		0	1	134	104	0	238	0	18.36	0.00	1	436	435	1.96	592.76
3	0.43480		0	1	238	112	208	142	0	18.86	3931.97	1	493	492	1.35	665.54
4	0.45350		0	1	142	119	0	261	0	18.86	0.00	1	498	497	1.35	672.69
5	0.41570		0	1	261	122	198	195	0	20.61	4071.75	1	464	463	1.92	470.90
6	0.42680		0	1	195	105	0	290	0	20.61	0.00	1	438	437	1.92	577.64
7	0.41860		0	1	290	99	199	190	0	20.86	4145.95	1	423	427	2.49	1061.90
8	0.40690		0	1	190	100	193	97	0	20.61	3984.87	1	402	401	2.56	1028.32
9	0.39720		0	1	97	87	0	184	0	20.61	0.00	1	384	383	2.74	1049.07
10	0.41430		0	1	184	89	205	68	0	20.11	3938.92	1	401	400	2.83	1132.62
					YTD	1080	1191				23521.80	10	4362	4352		7929.44

89 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PERM GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:03-G-09-14S-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-03

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTH	%	SI	F	F	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	PER	BBL	DIL VALUE GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.31250		0	1	150	201	303	48	0	16.38		4955.15	1	632	631	1.54	970.56
2	0.35650		0	1	48	201	172	77	0	17.25		2979.12	1	647	646	1.53	988.98
3	0.29100		0	1	77	170	141	106	0	18.50		2594.26	1	578	577	1.39	805.10
4	0.28810		0	1	106	141	138	109	0	19.00		2608.97	1	555	554	1.36	754.18
5	0.20120		0	1	109	91	97	103	0	19.40		1876.54	1	374	373	1.41	526.20
6	0.33930		0	1	103	155	160	98	0	19.65		3153.01	1	566	565	1.36	771.21
7	0.32100		0	1	98	158	151	105	0	19.90		3003.40	1	587	586	1.85	1083.46
8	0.27560		0	1	105	133	132	106	0	17.65		2333.86	1	452	451	1.77	798.07
9	0.28850		0	1	106	134	139	101	0	18.90		2425.94	1	486	485	1.68	815.29
10	0.29320		0	1	101	118	142	77	0	19.40		2742.62	1	484	483	1.64	794.76
11	0.29330		0	1	77	138	143	72	0	19.15		2753.98	1	425	424	1.87	794.82
12	0.26210		0	1	72	135	139	68	0	20.40		2823.78	1	399	398	1.91	759.61
					YTD	1775	1857					34450.53	12	6185	6173		9862.24

90 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA FUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAP ID#:

SAUNDERS STATE STATE ID#:03-0-09-146-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-03

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTH	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	OIL VALUE PER BBL	GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.32310		0	1	62	131	157	42	0	21.65	3401.79	1	467	466	1.59	741.59
2	0.36020		0	1	42	161	175	28	0	20.65	3602.51	1	474	473	2.09	987.39
3	0.34030		0	1	28	153	165	16	0	19.50	3216.20	1	471	470	1.36	639.92
4	0.25490		0	1	16	78	0	94	0	19.50	0.00	1	434	433	1.36	591.73
5	0.31360		0	1	94	111	149	56	0	18.75	2805.47	1	694	693	1.19	826.40
6	0.31970		0	1	56	113	147	22	0	15.73	2312.43	1	584	583	1.25	727.89
7	0.32480		0	1	22	117	139	0	0	18.98	2843.16	1	558	557	1.75	974.91
8	0.36800		0	1	0	144	0	144	0	18.98	0.00	1	612	611	1.86	1135.01
9	0.35350		0	1	144	102	170	76	0	30.75	5210.27	1	556	555	2.42	1342.17
10	0.29270		0	1	76	110	138	48	0	30.00	4161.75	1	460	459	2.98	1369.07
11	0.32520		0	1	48	120	0	168	0	30.00	0.00	1	466	465	3.45	1605.92
12	0.35850		0	1	168	118	176	110	0	29.00	4920.13	1	503	502	3.40	1708.65
					YTD	1458	1416				32473.71	12	6279	6267		12650.54

91 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAP ID#:

SAUNDERS STATE STATE ID#:03-D-09-145-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-03

PURCH:SCURLOCK PERMIAN CORP. ID#: NSPA CAT:

MTM	%	SI	F	P	STOCK EOM	PROD	RUNS	STOCK EOM	ALLOW	PER BBL	OIL VALUE GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.35540		0	1	110	135	171	74	0	26.25	4493.43	1	521	520	1.67	867.49
2	0.36790		0	1	74	104	0	178	0	26.25	0.00	1	465	464	1.63	755.74
3	0.31720		0	1	178	114	147	145	0	18.75	2757.92	1	434	433	1.21	524.77
4	0.31530		0	1	145	103	151	97	0	19.00	2862.78	1	442	441	1.26	555.87
5	0.35910		0	1	97	104	152	49	0	20.00	2875.43	1	465	464	1.23	539.87
6	0.33660		0	1	49	101	0	150	0	20.00	0.00	1	470	469	1.15	540.70
7	0.31630		0	1	150	94	151	93	0	20.48	3088.56	1	417	416	1.67	693.11
8	0.33010		0	1	93	103	158	38	0	21.23	3367.61	1	435	434	1.98	858.79
9	0.31310		0	1	38	94	0	132	0	21.23	0.00	1	384	383	2.28	872.80
10	0.32320		0	1	132	97	153	76	0	23.25	3590.54	1	408	407	2.78	1109.40
11	0.32040		0	1	76	100	0	176	0	23.25	0.00	1	342	341	2.94	1002.18
12	0.36960		0	1	176	105	179	102	0	20.36	3646.49	1	408	407	3.14	1276.81
					YTD	1254	1262				26672.36	12	5191	5179		9596.99

92 STATE:NEW MEXICO DISTRICT: 01/06/93

COUNTY:LEA PUMPER:

FIELD:SAUNDERS PERMO UPPER PENN GAS PURCH:WAR ID#:

SAUNDERS STATE STATE ID#:03-D-09-14S-33E COM. #:

TRANSP:TNM ID#: CO. LSE #:0056-03

PURCH:SCURLOCK PERMIAN CORP. ID#: NGPA CAT:

MTN	%	SI	F	P	STOCK BOM	PROD	RUNS	STOCK EOM	ALLOW	OIL VALUE PER BBL	GROSS	MCF MISC	MCF PROD	MCF SOLD	GAS VALUE PER MCF	GROSS
1	0.31930		0	1	102	119	155	66	0	18.36	2248.05	1	345	344	1.63	560.02
2	0.32930		0	1	66	83	0	149	0	18.36	0.00	1	346	345	1.36	470.81
3	0.32610		0	1	149	84	156	77	0	18.86	2949.98	1	370	369	1.35	499.15
4	0.26740		0	1	77	70	0	147	0	18.86	0.00	1	293	292	1.35	396.61
5	0.39330		0	1	147	98	157	88	0	20.61	3256.91	1	372	371	1.02	376.66
6	0.35370		0	1	88	27	0	175	0	20.61	0.00	1	362	361	1.32	478.70
7	0.32720		0	1	175	80	160	95	0	20.86	3339.74	1	344	343	2.49	855.40
8	0.36050		0	1	95	98	172	11	0	20.61	2530.47	1	357	356	2.56	911.06
9	0.32980		0	1	11	72	0	83	0	20.61	0.00	1	217	216	2.74	598.41
10	0.35710		0	1	63	77	160	0	0	20.11	3395.09	1	346	345	2.83	976.25
					YTD	858	960				19219.14	10	3452	3442		6393.07



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

JIM BACA
COMMISSIONER

Santa Fe

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

October 16, 1992

Tamarack Petroleum Company
500 West Texas, Suite 1485
Midland, Texas 79701

Attn: Mr. T. Wayne Green

Re: Surface Commingling and Off Lease Storage
Lease Nos. E-7353-2 and E-8334-2
Saunders Permo Upper Penn Field
Lea County, New Mexico

This office is in receipt of your letter of September 21, 1992, wherein you have requested our approval to surface commingle the Production from the Saunders A State with the Saunders State lease.

We have derived the following information from your application:

1. All wells are producing from the Saunders Permo Upper Penn Field.
2. The Saunders A State Well No. 1-J Sec. 16-14S-33E (E-8334-2) will be commingled at a common tank battery and stored off lease with Saunders State Lease production in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-14S-33E (E-7353-2).
3. The Saunders State Well Nos. 1-N, 2-E and the 3-0 are all located on state lease No. E-7353-2.
4. Tamarack Petroleum Company, Inc. is the Lessee of Record for lease Nos. E-7353-2 and E-8334-2.

Since it appears that there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request a for surface commingling and off-lease storage operations is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

JIM BACA
COMMISSIONER OF PUBLIC LANDS

BY: 
FLOYD O. PRANDO, Director
Oil/Gas and Minerals Division
(505) 827-5744

cc: OCD-Santa Fe Attn: Mr. David Catanach

COMMINGLE PRE-APPLICATION

STATE LAND OFFICE RULES 1.053-1.055 APPLY TO COMMINGLING OIL AND GAS PRODUCTION FROM NEW MEXICO STATE LANDS. PLEASE PROVIDE THE FOLLOWING INFORMATION SO THAT WE CAN DETERMINE WHETHER OR NOT A COMMINGLE APPLICATION PACKAGE SHOULD BE SUBMITTED.

1. BRIEFLY DESCRIBE WHAT YOU PROPOSE TO DO.

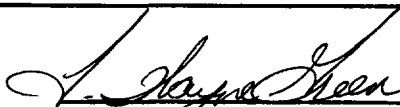
Consolidate the two batteries serving the following wells into one common tank battery using existing lines. Commingle Oil & Gas production from each well and make allocation by 24 hour tests taken monthly.

2. FILL IN THE FOLLOWING INFORMATION FOR EACH WELL.

SAUNDERS STATE LEASE

WELL NUMBER	LEGAL DESCRIPTION	LESSEE OF RECORD	N.M. LEASE NUMBER	FORMATION
01	J-16-14S-33E	Tamarack	State	Permo Upper Penn
01	N-09-14S-33E	Tamarack	State	Permo Upper Penn
02-	E-16-14S-33E	Tamarack	State	Permo Upper Penn
03	O-09-14S-33E	Tamarack	State	Permo Upper Penn

NAME:

 T. Wayne Green

COMPANY:

TAMARACK PETROLEUM COMPANY, INC.

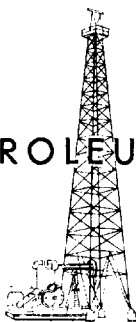
PHONE NUMBER:

915/683-5474

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT THE OIL, GAS AND MINERALS DIVISION AT (505) 827-5744.

KKCS 06-04-91

TAMARACK PETROLEUM COMPANY, INC.



OIL CONSERVATION DIVISION
RECEIVED
'92 SEP 24 PM 9 13

500 WEST TEXAS, SUITE 1485
MIDLAND, TEXAS 79701

TELEPHONE: 915/683-5474
FACSIMILE: 915/683-7306

September 21, 1992

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Attn: J. T. Sexton
Supervisor

Dear Mr. Sexton:

This letter is to serve as application for exception to Rule 309-A to permit the surface commingling of all production from the same common source of supply in the following leases to a common tank battery:

SAUNDERS PERMO UPPER PENN FIELD - LEA COUNTY, NEW MEXICO

Saunders A State	01-J-16-14S-33E
Saunders State	01-N-09-14S-33E
Saunders State	02-E-16-14S-33E
Saunders State	03-O-09-14S-33E

All parties owning an interest in the above leases have like ownership in each and have been notified in writing of this application to commingle production.

We will take a 24 hour test monthly to accurately determine production from each well and make allocation for reporting monthly production and distribution of sales revenue.

Attached are copies of lease ownerships and well plats. The location of the common tank battery serving these wells will be located on the Saunders State 01-N-09-14S-33E. If additional information is needed to grant permission to surface commingle, please let me know.

Yours very truly,

T. Wayne Green
Production Agent

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-63

All distances must be from the outer boundaries of the Section

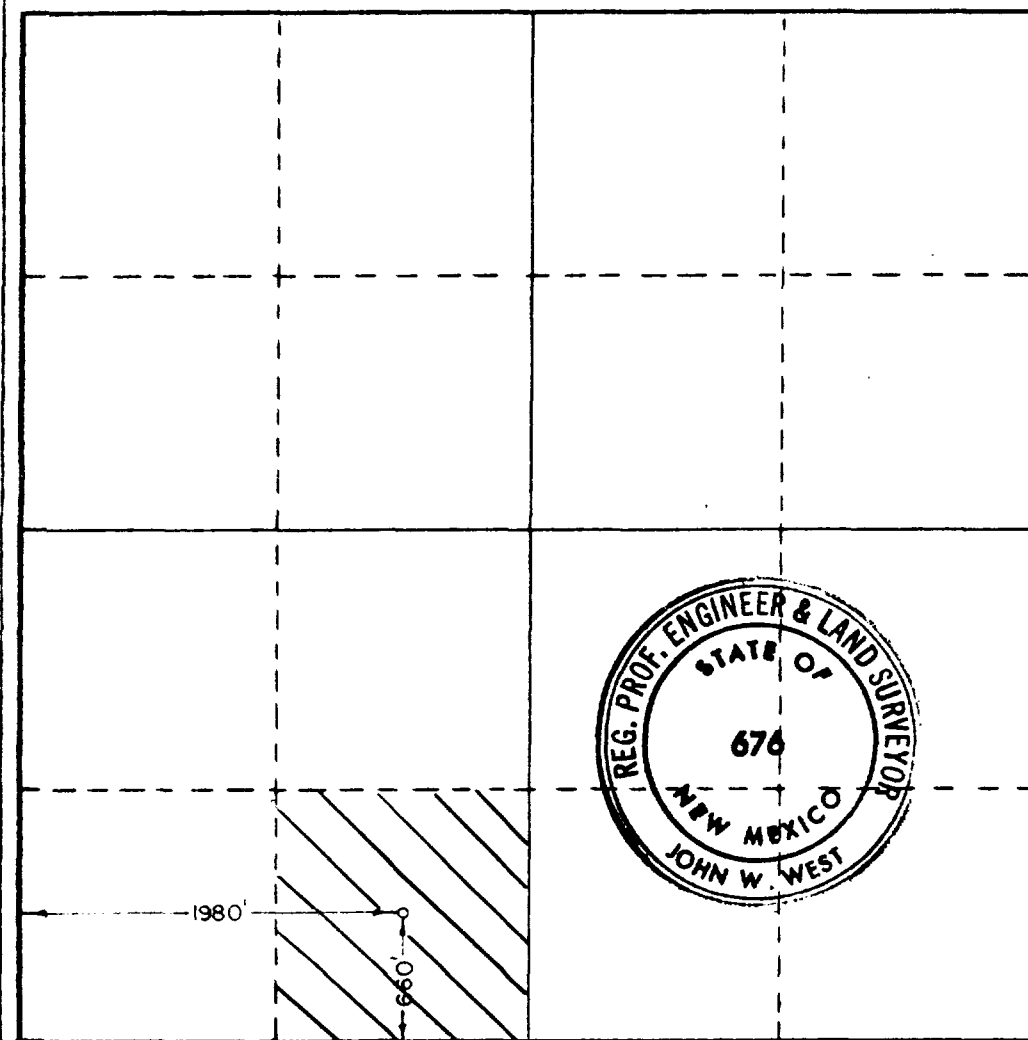
Operator Tamarack Petroleum Co.			Lease Saunders State		Well No. 1
Unit Letter N	Section 9	Township 14 South	Range 33 East	County Lea County	
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 4228.0	Producing Formation Permo Penn		Pool Saunders	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Randy A. McClay

Position
Engineer

Company
Tamarack Petroleum Co., Inc.

Date
04/26/83

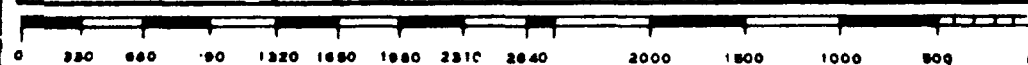
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 22, 1983

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No
JOHN W. WEST NO. 676



**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-111
Supersedes O-104
Effective 1-1-65

All distances must be from the outer boundaries of the Section

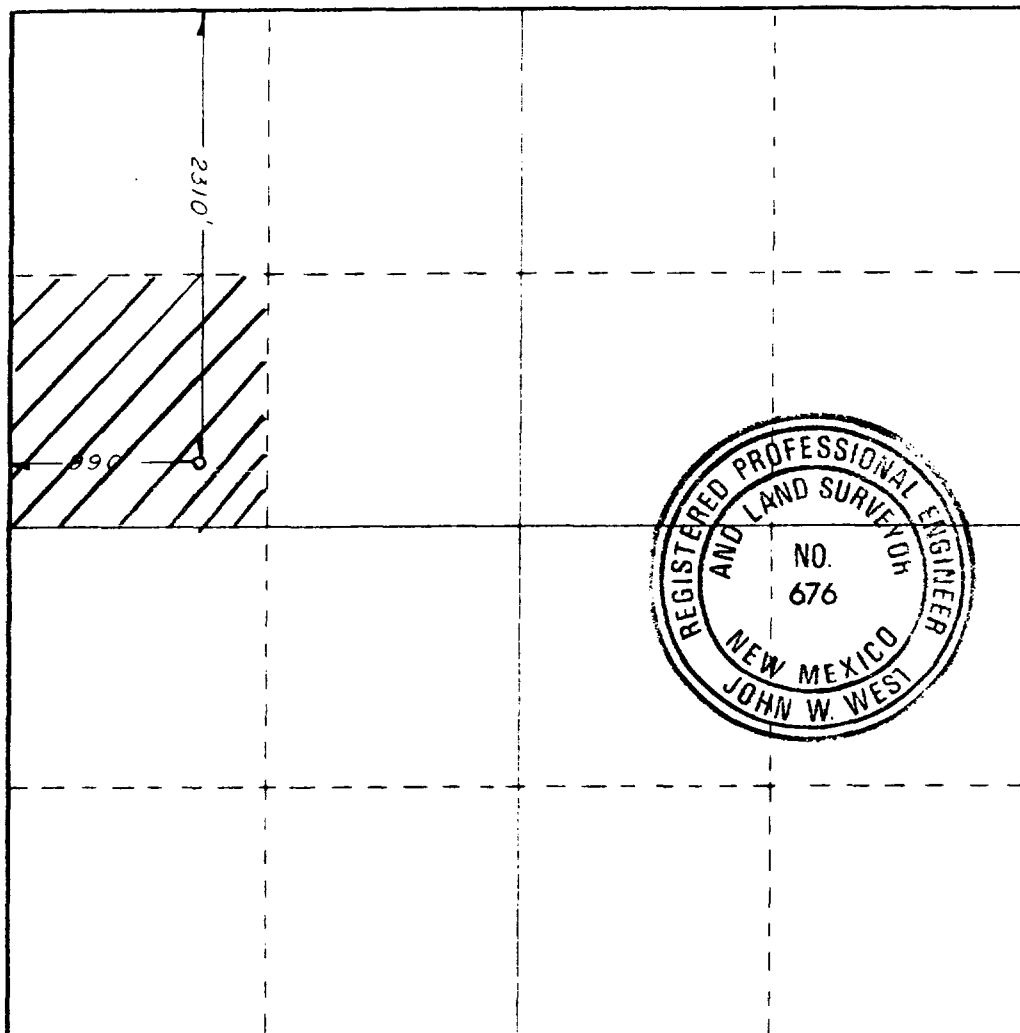
Owner TAMARACK PETROLEUM CO., INC.		Lease SAUNDERS ST.		Area 2
Section E	Range 16	Township 14S	Range 33E	County LEA
Acreage Dedication of Well:				
990	feet from the WEST	line and	2310	feet from the NORTH
Land Elev. 4227.1	Producing Formation Permo Penn	Rock Saunders	Thickness of Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



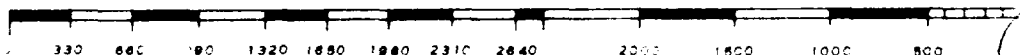
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

By _____
Randy A. McClay
 Engineer
 Tamarack Petroleum Co., Inc.
 Date **2/20/84**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date of Survey **2/16/84**
 Registered Professional Engineer and Surveyor
[Signature]
 Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3,339



MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

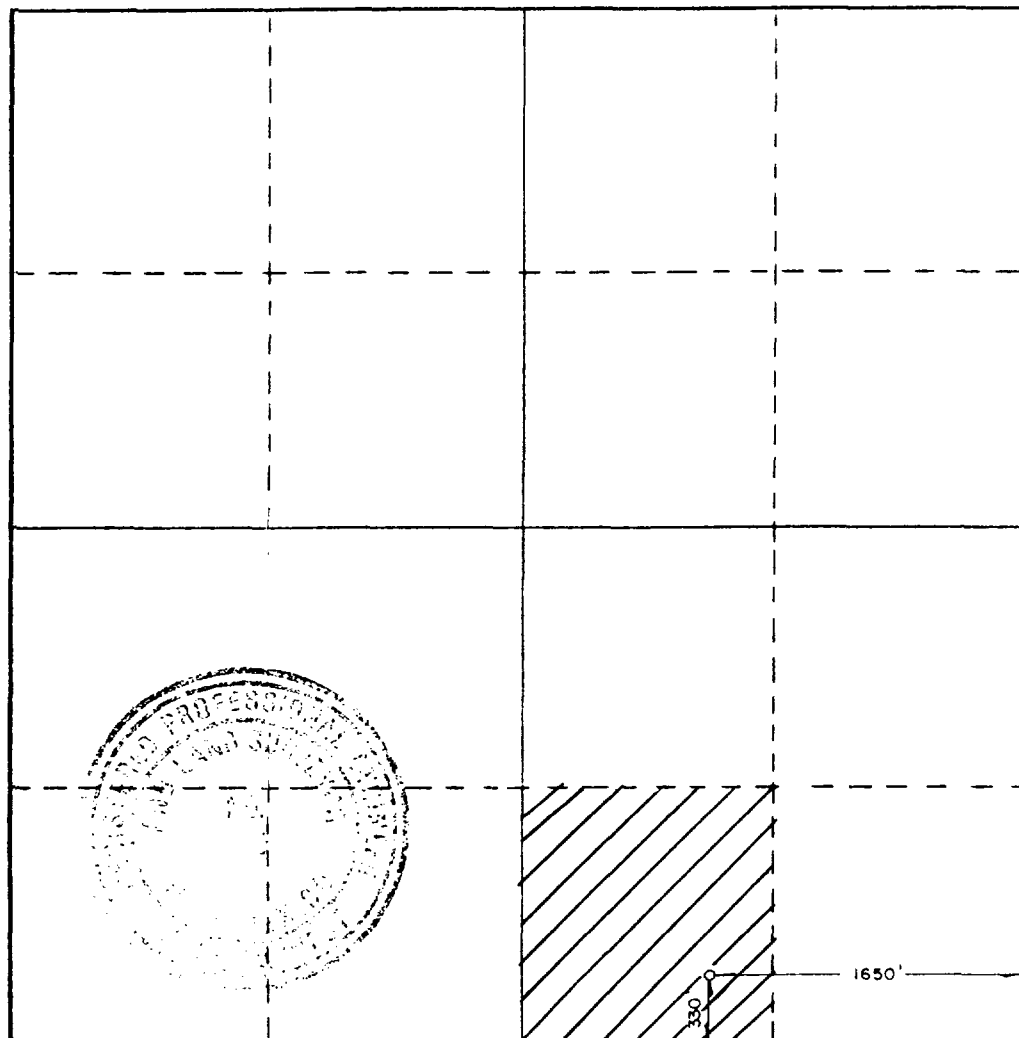
Operator TAMARACK PETROLEUM Co., Inc.			Lease SAUNDERS STATE		Well No. 3
Unit Letter O	Section 9	Township 14 SOUTH	Range 33 EAST	County LEA	
Actual Footage Location of Well: 330 feet from the SOUTH line and 1650 feet from the EAST line					
Ground Level Elev. 4221.0	Producing Formation (Permo-Penn)		Pool Saunders		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Randy A. McClay

Position

Engineer

Company

Tamarack Petroleum Co.

Date

February 28, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

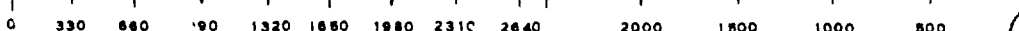
Date Surveyed

FEBRUARY 25, 1984

Registered Professional Engineer
 and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

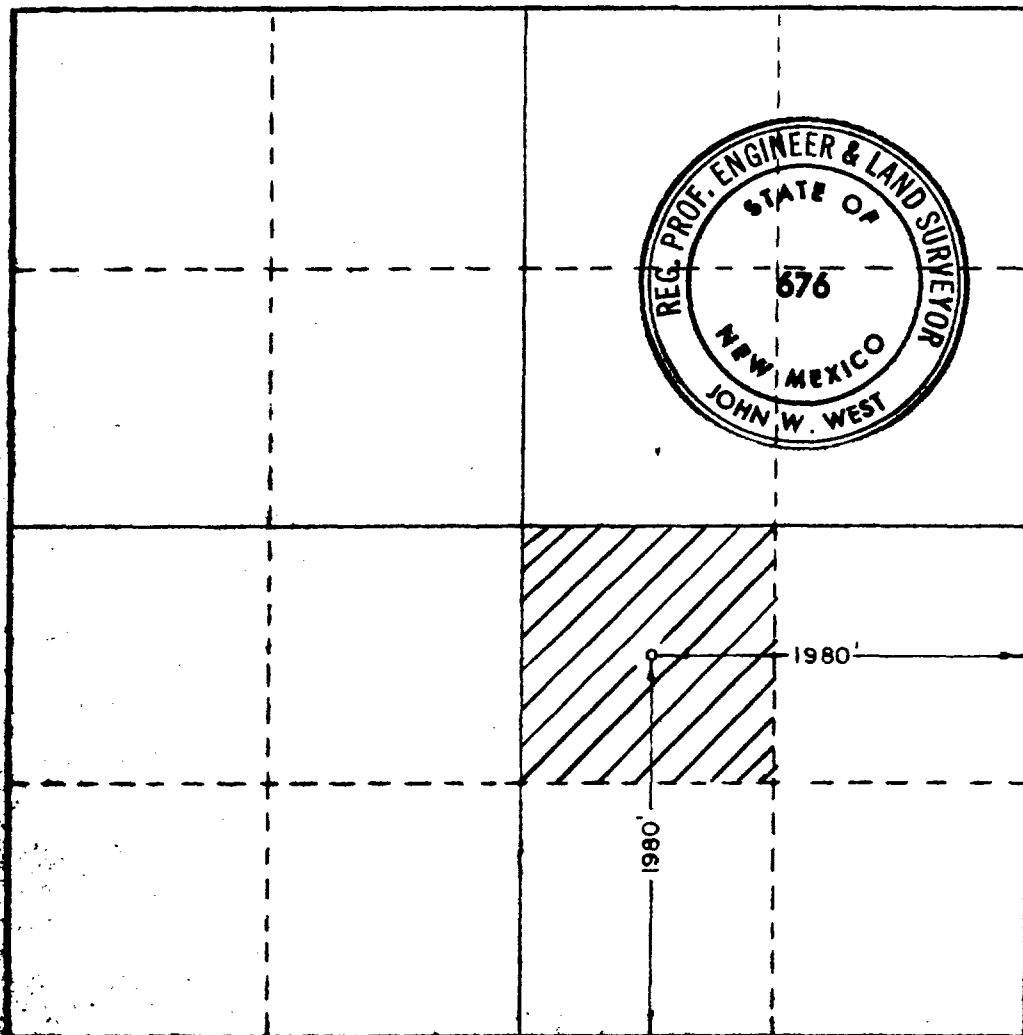
Operator Tamarack Petroleum Company			Lease Saunders State A		Well No. 1
Unit Letter J	Section 16	Township 14 South	Range 33 East	County Lea County	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 4211.2	Producing Formation Permo-Penn	Pool Saunders (Permo-Penn)		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

District Engineer

Company _____

Tamarack Petroleum Co., Inc.

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

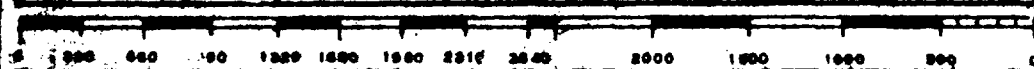
April 22, 1983

Registered Professional Engineer and/or Land Surveyor

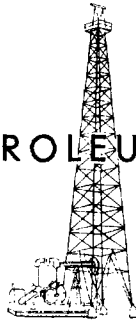
John W. West

Associate No. _____

JOHN W. WEST N. 676



TAMARACK PETROLEUM COMPANY, INC.



500 WEST TEXAS, SUITE 1485
MIDLAND, TEXAS 79701

TELEPHONE: 915/683-5474
FACSIMILE: 915/683-7306

September 21, 1992

RE: SAUNDERS STATE LEASE &
SAUNDERS A STATE LEASE
SAUNDERS PERMO UPPER PENN FIELD
LEA COUNTY, NEW MEXICO

Dear Interest Owner:

We are making application with the New Mexico Oil Conservation Division to surface commingle oil and casinghead gas from the above referenced leases. This letter serves to explain Tamarack Petroleum Company, Inc.'s reasons for requesting permission to commingle.

Currently there are two batteries serving the two leases where oil and casinghead gas are separated and sold. The cost of operating and maintaining these batteries is causing the leases to be uneconomic.

We believe that by surface commingling these leases into one central battery using existing gathering lines, we can lower operating expenses such that will extend the life of these leases and increase ultimate recovery from these properties.

All parties owning an interest in each lease have like ownership and allocation of monthly production and distribution of sales revenue will be done by a 24 hour test taken monthly. If you have any questions regarding this commingling application, please let me know.

Very truly yours,

T. Wayne Green
Production Agent

DIVISION OF INTEREST - STATEMENT OF LEASE OWNERSHIP

SAUNDERS STATE LEASE AND SAUNDERS A STATE LEASE

State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87504-1148	.1250000	RI
The Robert B. Trainer, 1973 Trust c/o Glenora Co. 777 E. Wisconsin Ave. - Suite 2395 Milwaukee, Wisconsin 53202-5301	.0038021	ORI
The Robert A. Uihlein, Jr. 1976 Trust c/o Glenora Co. 777 E. Wisconsin Ave. - Suite 2395 Milwaukee, Wisconsin 53202-5301	.0025520	ORI
Theodore S. Gary Marital Trust #02-57177 50 S. LaSalle Street Chicago, Illinois 60675-0001	.0031250	ORI
Est. of Arthur D. Bragg	.0031250	ORI
Fina Oil & Chemical P. O. Box 2159 Dallas, Texas 75221-2159	.2916664	WI
Tamarack Petroleum Company, Inc. 777 E. Wisconsin Ave. - Suite 3045 Milwaukee, Wisconsin 53202	.5707295	WI
	=====	
TOTAL	1.0000000	