#### SUPERIOR OIL

State of New Mexico Energy & Minerals Dept. Oil Conservation Commission P.O. Box 2088 Santa Fe. NM 87501

Attn:

Mr. Joe D. Ramey Division Director

Subject:

Surface Commingling Exception, Rule 309-B

Lease No. NM-0554858

Government "9" Wells No. 1 and 2

Government "10" Well No. 1 Scharb (Bone Spring) Field

Lea County, NM

Dear Mr. Ramey.

The Superior Oil Company is applying for an exception to Rule 309-B to surface commingle production from the Government "9" Wells No. 1 and 2 and the Government "10" Well No. 1. Both leases are covered by NM-0554858 and the royalty interest and the working interest are the same. There will be no change in the value of the production as all three wells are producing from the same zone. Oil and gas production will be allocated back to each well based on monthly well tests. There are adequate test facilities installed to test oil and gas seperately if needed. See attached schematic drawing.

Attached is the following required information:

- 1. Schematic drawing of production facilities.
- 2. Plat showing location of wells.
- 3. Additional well information.
- 4. Approved letter from Royalty Owner.
- 5. Copy of gatherers' certified notification letter.

If additional information is needed please call Lorraine Maroney at 915/699-2637.

Yours very truly,

2. E. Tate

February 28, 1984

OIL CONSERVATION DIVISION

SANTA FE

G. E. Tate

Division Operations Superintendent

LLM/sp Attachments

### SUPERIOR OIL

State of New Mexico Energy & Minerals Dept. Oil Conservation Commission P.O. Box 1980 Hobbs, NM 88240

Attn:

Mr. Jerry Sexton

District Supervisor

Subject: Surface Commingling Exception, Rule 303A

Lease No. NM - 0554858

Government "9" Wells No. 1 and 2

Government "10" Well No. 1 Scharb (Bone Spring) Field Lea County, New Mexico

Dear Mr. Sexton,

MAR 0 5 1984

CIL CONSERVATION DIVISION

SANTA FF

OCT 21 1983

October 28, 1983

The Superior Oil Company requests permission to commingle oil and gas from the Government "9" Wells No. 1 and 2 and Government "10" Well No. 1. Both leases are covered by NM-0554858 and the royalty interest and the working interest are the same. Both leases are producing from the same pool so there will be no change in the value of the crude oil nor of the gas. Oil and gas production will be allocated back to each well based on monthly well tests.

Mr. Peter Chester, Minerals Management Service, Roswell, New Mexico, was contacted by phone on 10-27-83 in reference to this application, and a copy of this letter is being sent to Mr. Jim Gillham in that office, for his approval.

Attached is additional information required by rule 303A.

- 1. Schematic Drawings of production facilities.
- 2. Plat showing location of wells.
- 3. Addition well information.

If additional information is needed please contact Lorraine Maroney at 915/699-2637.

Yours very truly,

G. E. Tate

Division Operations Superintendent

LLM/stp

APPROVED

Attachments

cc: Mr. Jim Gillham

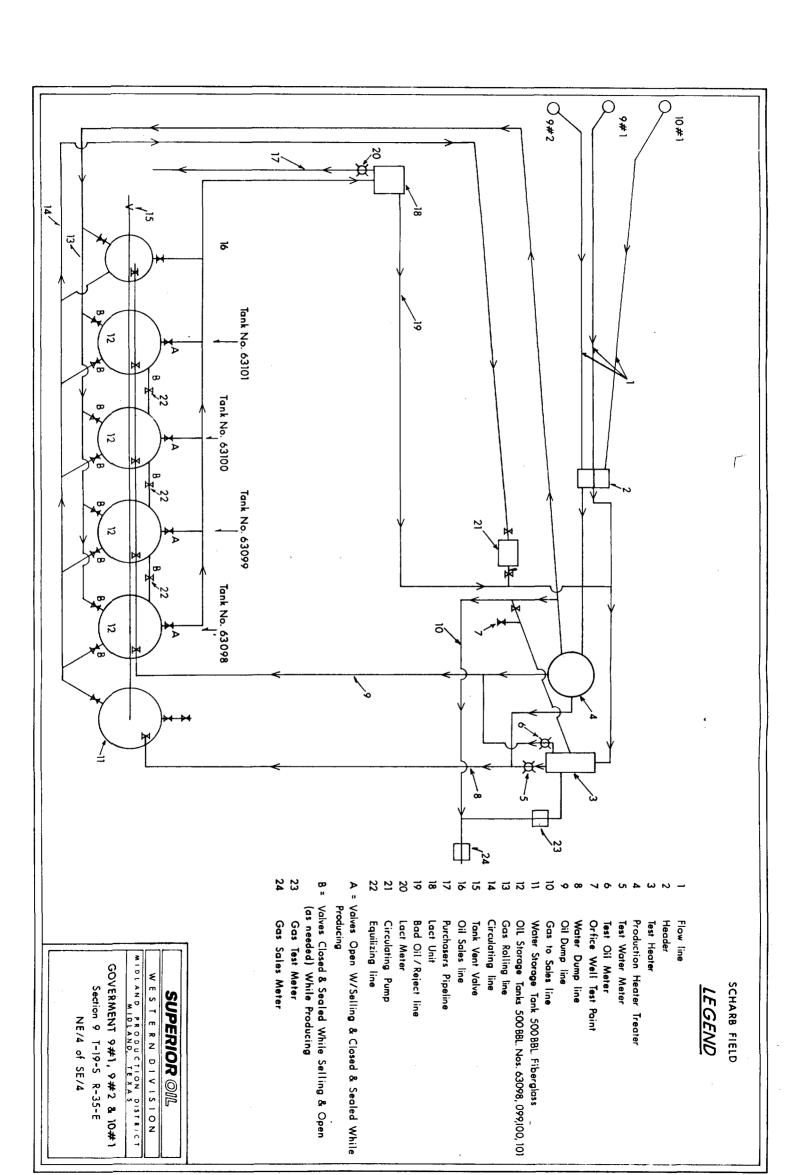
MMS/BLM Roswell NOV 1 1983

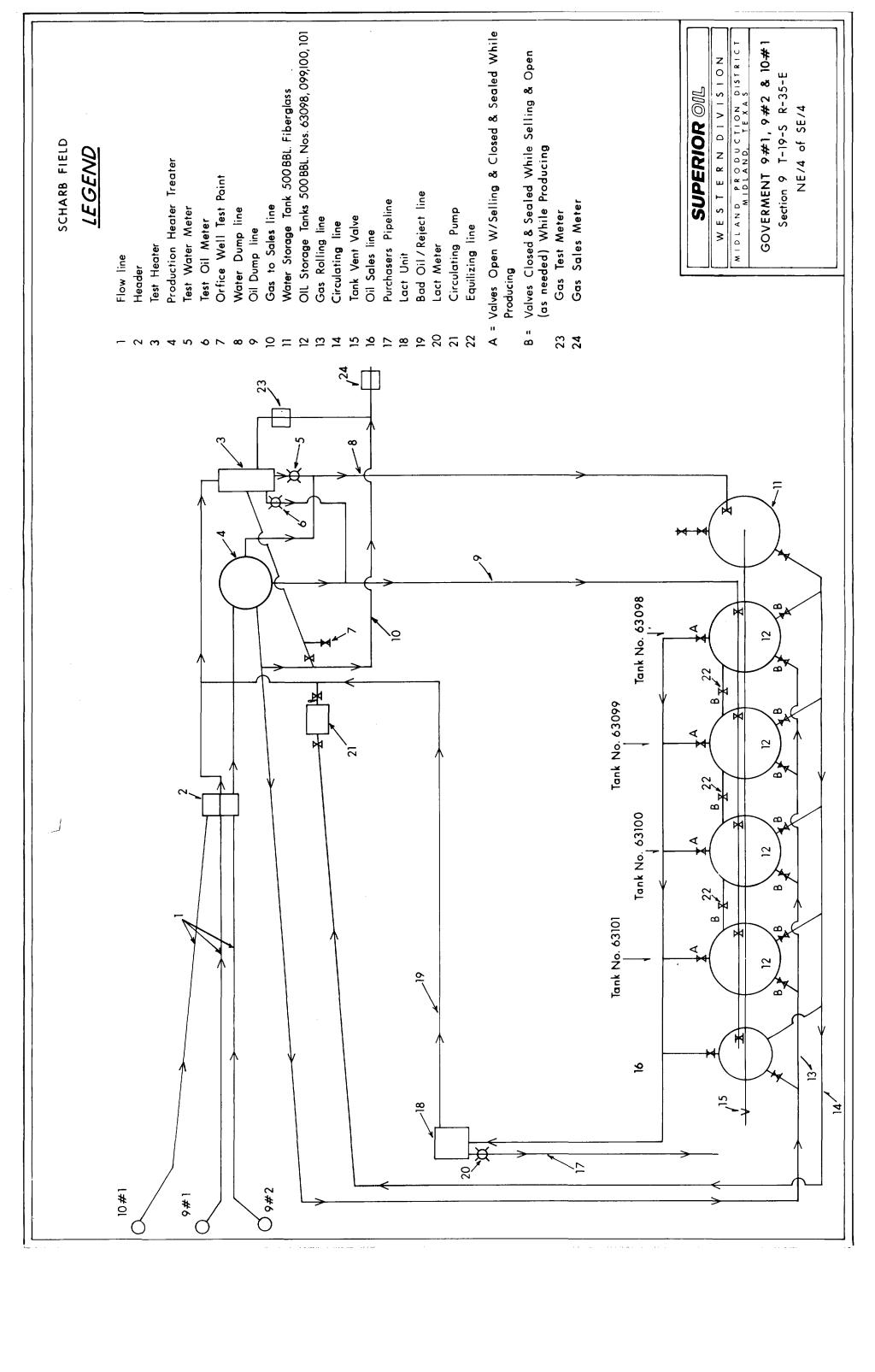
Midland Production District P.O. Box 9901, Midland, TX 79702 (915) 699-2600

The Superior Oil Company

### Well Information

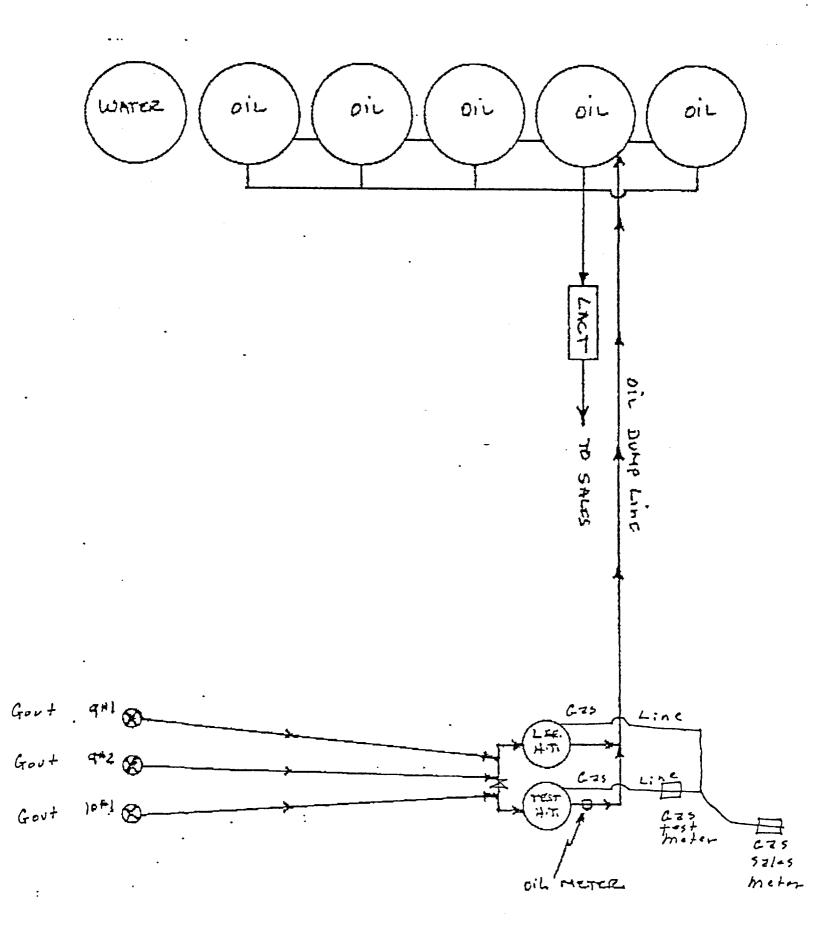
	Governme	Government "10"		
Crude Gravity Current Daily Production	Well No. 1 37.0° 400 BO 315 MCFG	Well No. 2 37.0° 400 BO 385 MCFG	Well No. 1 37.0° 22 BO 34 MCFG	





### COMMINGLE FACILITIES

### Government "9" and "10" Leases



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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

The Superior Oil Company			Govern	Government "10"			wet. v
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#### Surface Commingling Government "9" Well No. 1 and 2 Government "10" Well No. 1

#### Gatherers Notification List

A copy of the letter to the State of New Mexico, Energy & Minerals Department, dated October 28, 1983 was sent to the following:

Texas - New Mexico Pipe Line Company P.O. Box 2528
Hobbs, New Mexico
Attn: Mr. B. L. Lednicky
District Manager

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762 Attn: Mr. J. B. Rush Production Records Supervisor

The above gatherers were notified by certified mail on February 28, 1984.