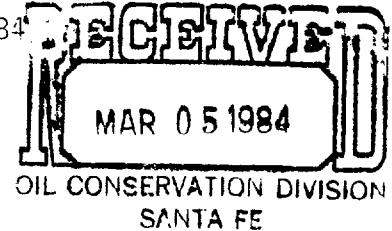


# **SUPERIOR OIL**

February 28, 1984

State of New Mexico  
Energy & Minerals Dept.  
Oil Conservation Commission  
P.O. Box 2088  
Santa Fe, NM 87501



Attn: Mr. Joe D. Ramey  
Division Director

Subject: Surface Commingling Exception, Rule 309-B  
Lease No. NM-0554858  
Government "9" Wells No. 1 and 2  
Government "10" Well No. 1  
Scharb (Bone Spring) Field  
Lea County, NM

Dear Mr. Ramey,

The Superior Oil Company is applying for an exception to Rule 309-B to surface commingle production from the Government "9" Wells No. 1 and 2 and the Government "10" Well No. 1. Both leases are covered by NM-0554858 and the royalty interest and the working interest are the same. There will be no change in the value of the production as all three wells are producing from the same zone. Oil and gas production will be allocated back to each well based on monthly well tests. There are adequate test facilities installed to test oil and gas separately if needed. See attached schematic drawing.

Attached is the following required information:

1. Schematic drawing of production facilities.
2. Plat showing location of wells.
3. Additional well information.
4. Approved letter from Royalty Owner.
5. Copy of gatherers' certified notification letter.

If additional information is needed please call Lorraine Maroney at 915/699-2637.

Yours very truly,

A handwritten signature in cursive script that reads "G. E. Tate".

G. E. Tate  
Division Operations Superintendent

LLM/sp  
Attachments

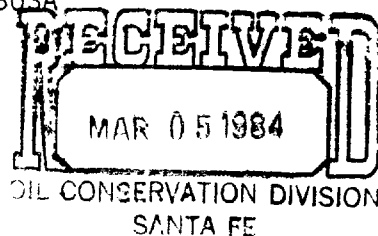
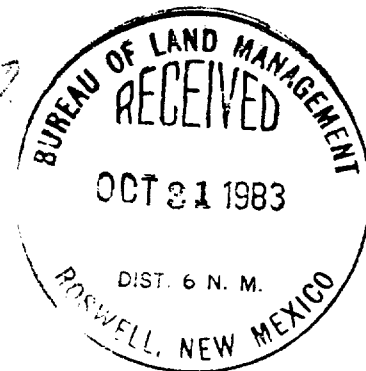
# SUPERIOR OIL

October 28, 1983

State of New Mexico  
Energy & Minerals Dept.  
Oil Conservation Commission  
P.O. Box 1980  
Hobbs, NM 88240

Attn: Mr. Jerry Sexton  
District Supervisor

Subject: Surface Commingling Exception, Rule 303A  
Lease No. NM - 0554858  
Government "9" Wells No. 1 and 2  
Government "10" Well No. 1  
Scharb (Bone Spring) Field  
Lea County, New Mexico



Dear Mr. Sexton,

The Superior Oil Company requests permission to commingle oil and gas from the Government "9" Wells No. 1 and 2 and Government "10" Well No. 1. Both leases are covered by NM-0554858 and the royalty interest and the working interest are the same. Both leases are producing from the same pool so there will be no change in the value of the crude oil nor of the gas. Oil and gas production will be allocated back to each well based on monthly well tests.

Mr. Peter Chester, Minerals Management Service, Roswell, New Mexico, was contacted by phone on 10-27-83 in reference to this application, and a copy of this letter is being sent to Mr. Jim Gillham in that office, for his approval.

Attached is additional information required by rule 303A.

1. Schematic Drawings of production facilities.
2. Plat showing location of wells.
3. Addition well information.

If additional information is needed please contact Lorraine Maroney at 915/699-2637.

Yours very truly,

G. E. Tate  
Division Operations Superintendent

LLM/stp

Attachments

cc: Mr. Jim Gillham  
MMS/BLM  
Roswell

APPROVED

NOV 1 1983

Well Information

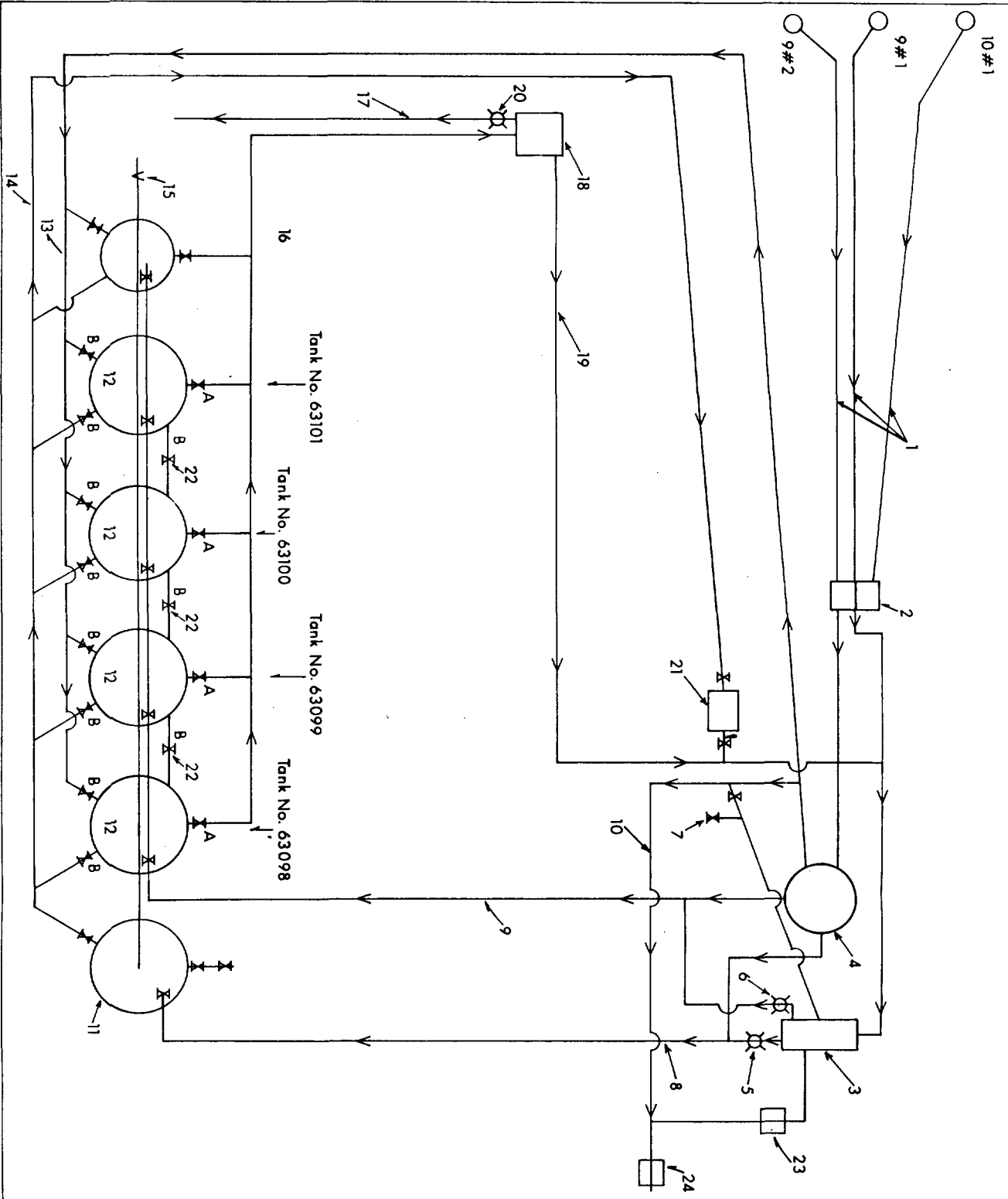
	<u>Government "9"</u>		<u>Government "10"</u>
	<u>Well No. 1</u>	<u>Well No. 2</u>	<u>Well No. 1</u>
Crude Gravity	37.0°	37.0°	37.0°
Current Daily	400 B0	400 B0	22 B0
Production	315 MCFG	385 MCFG	34 MCFG

2000-2001  
T2-1

# SCHARB FIELD

## LEGEND

- 1 Flow line
- 2 Header
- 3 Test Heater
- 4 Production Heater Treater
- 5 Test Water Meter
- 6 Test Oil Meter
- 7 Orifice Well Test Point
- 8 Water Dump line
- 9 Oil Dump line
- 10 Gas to Sales line
- 11 Water Storage Tank 500 BBL. Fiberglass
- 12 Oil Storage Tanks 500 BBL. Nos. 63098, 099, 100, 101
- 13 Gas Rolling line
- 14 Circulating line
- 15 Tank Vent Valve
- 16 Oil Sales line
- 17 Purchasers Pipeline
- 18 Lact Unit
- 19 Bad Oil / Reject line
- 20 Lact Meter
- 21 Circulating Pump
- 22 Equilizing line
- A = Valves Open W/Selling & Closed & Sealed While Producing
- B = Valves Closed & Sealed While Selling & Open (as needed) While Producing
- 23 Gas Test Meter
- 24 Gas Sales Meter



**SUPERIOR OIL**

WESTERN DIVISION

MIDLAND PRODUCTION DISTRICT

MIDLAND, TEXAS

GOVERNMENT 9#1, 9#2 & 10#1

Section 9 T-19-S R-35-E

NE/4 of SE/4

SCHARB FIELD

LEGEND

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22

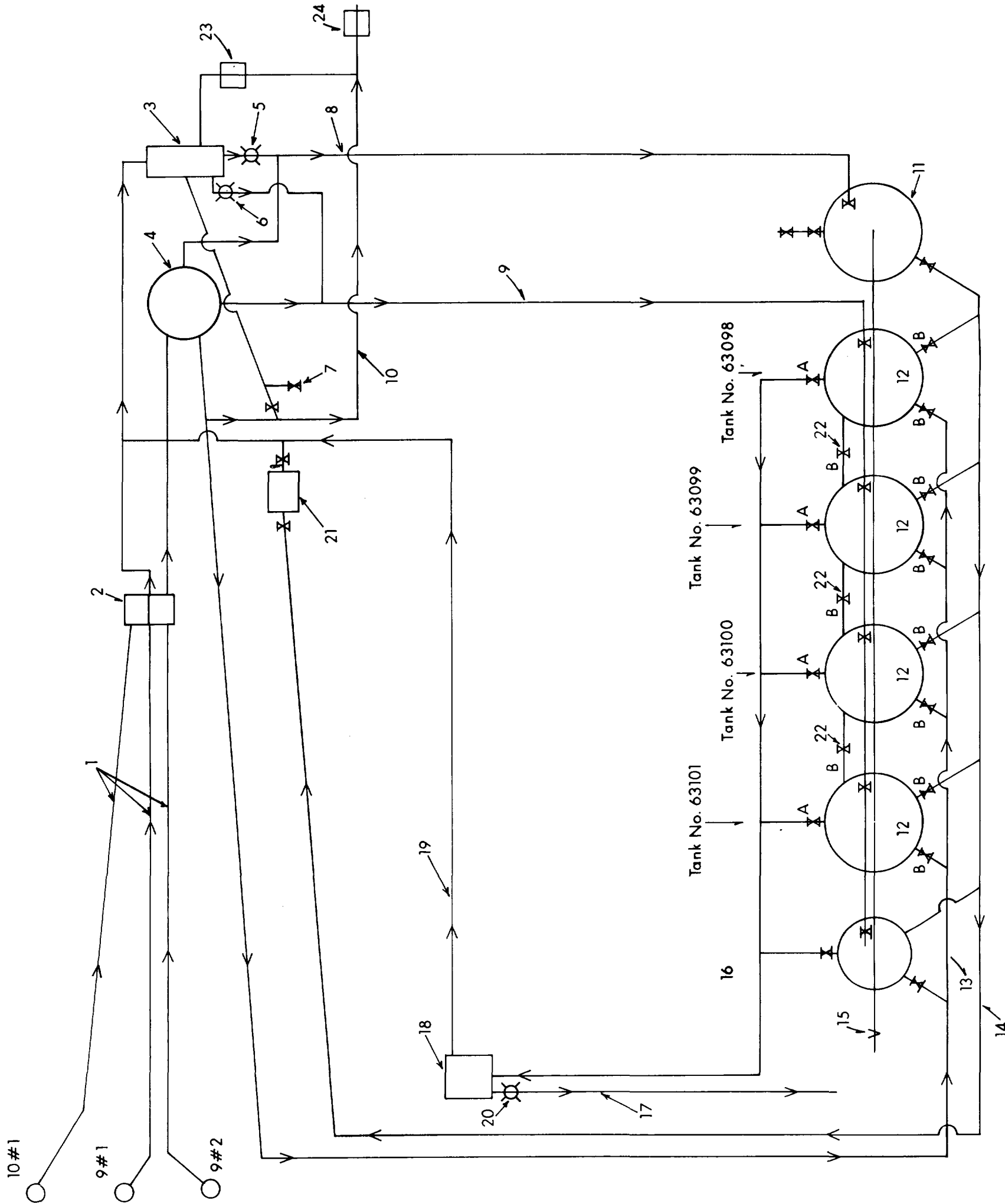
- Flow line
- Header
- Test Heater
- Production Heater Treater
- Test Water Meter
- Test Oil Meter
- Office Well Test Point
- Water Dump line
- Oil Dump line
- Gas to Sales line
- Water Storage Tank 500BBL. Fiberglass
- Oil Storage Tanks 500BBL. Nos. 63098, 099, 100, 101
- Gas Rolling line
- Circulating line
- Tank Vent Valve
- Oil Sales line
- Purchasers Pipeline
- Lact Unit
- Bad Oil / Reject line
- Lact Meter
- Circulating Pump
- Equilizing line

A = Valves Open W/Selling & Closed & Sealed While Producing

B = Valves Closed & Sealed While Selling & Open (as needed) While Producing

23 Gas Test Meter

24 Gas Sales Meter



**SUPERIOR OIL**

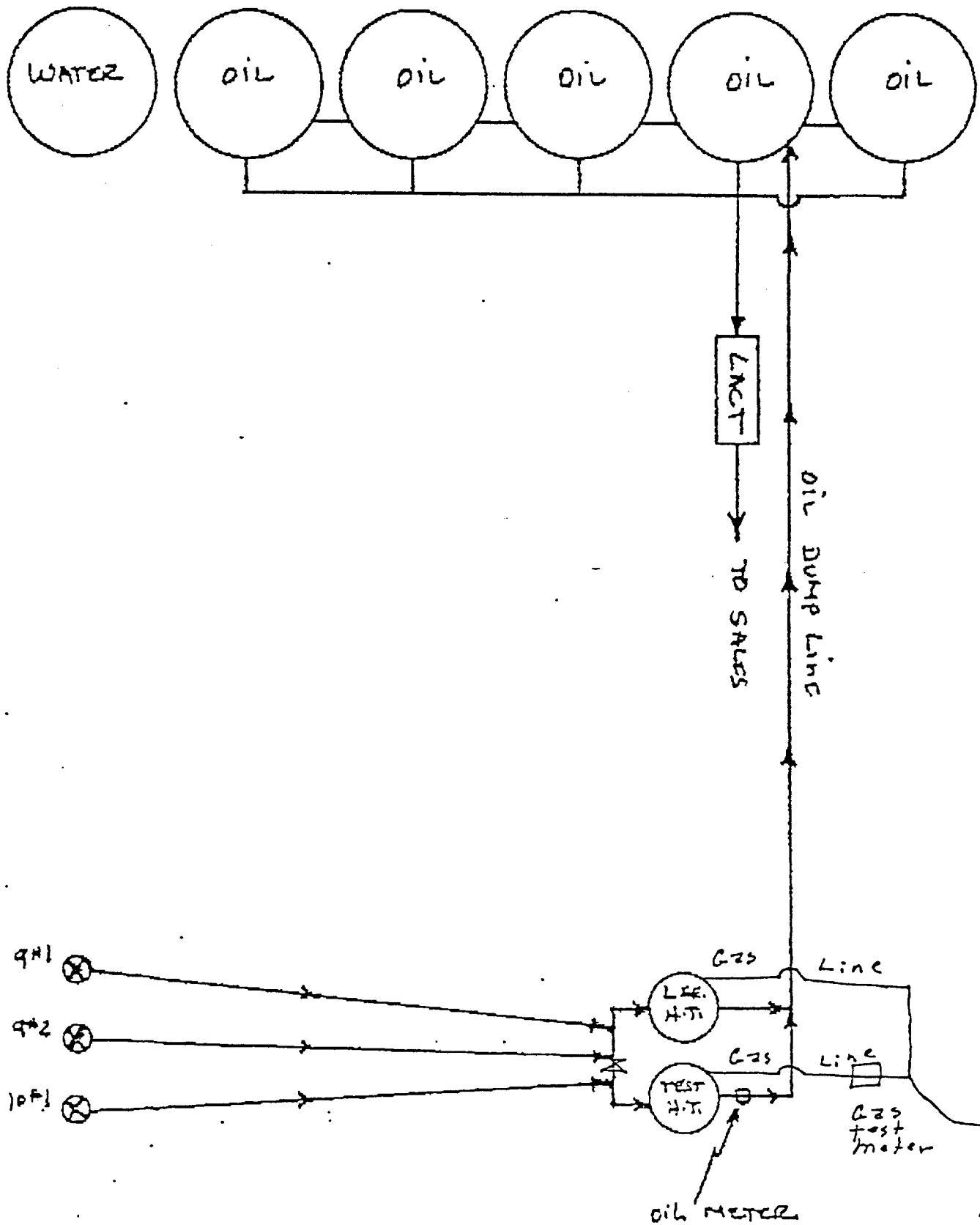
WESTERN DIVISION

MIDLAND PRODUCTION DISTRICT  
MIDLAND, TEXAS

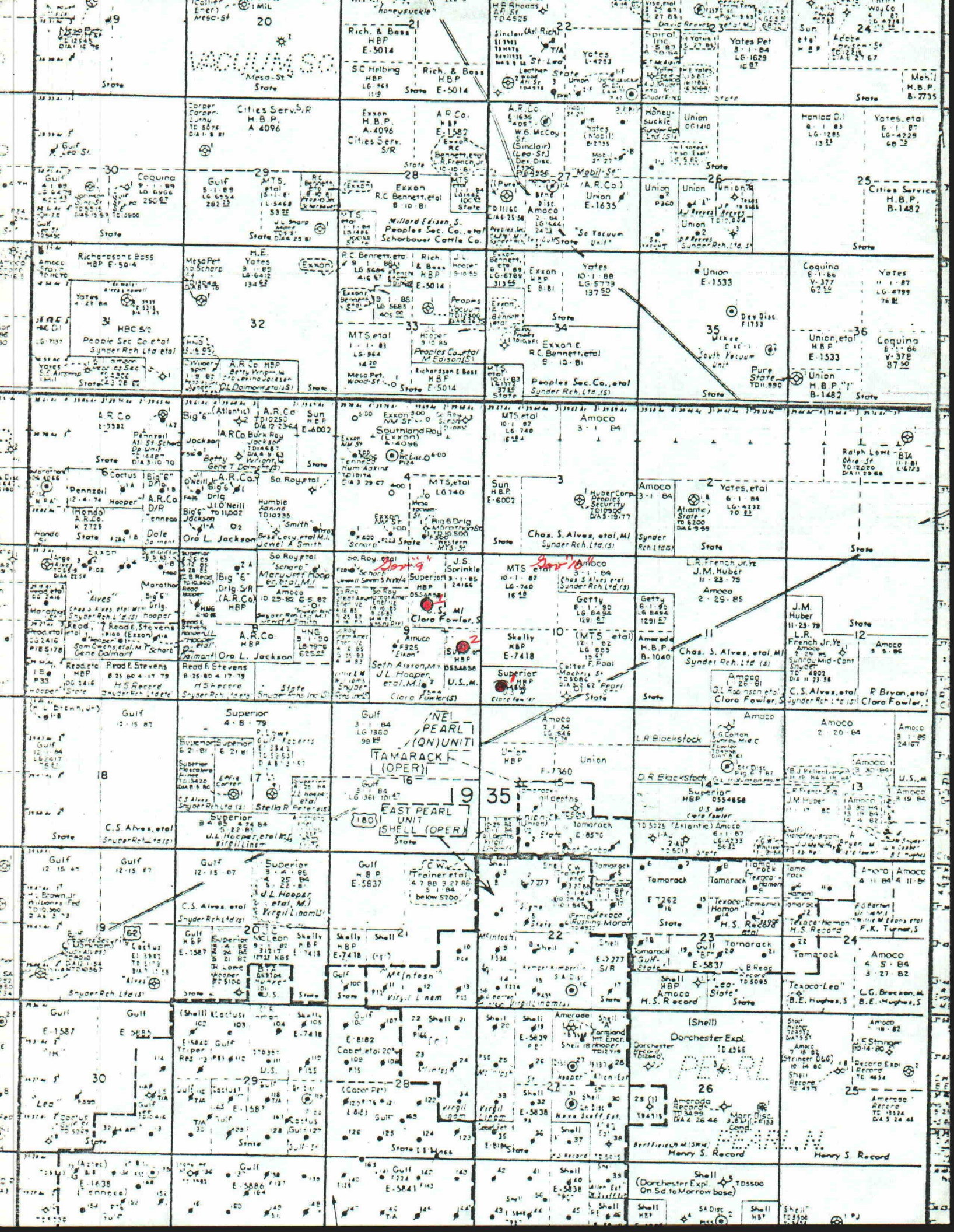
GOVERNMENT 9#1, 9#2 & 10#1  
Section 9 T-19-S R-35-E  
NE 1/4 of SE 1/4

# COMMINGLE FACILITIES

## Government "9" and "10" Leases









**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

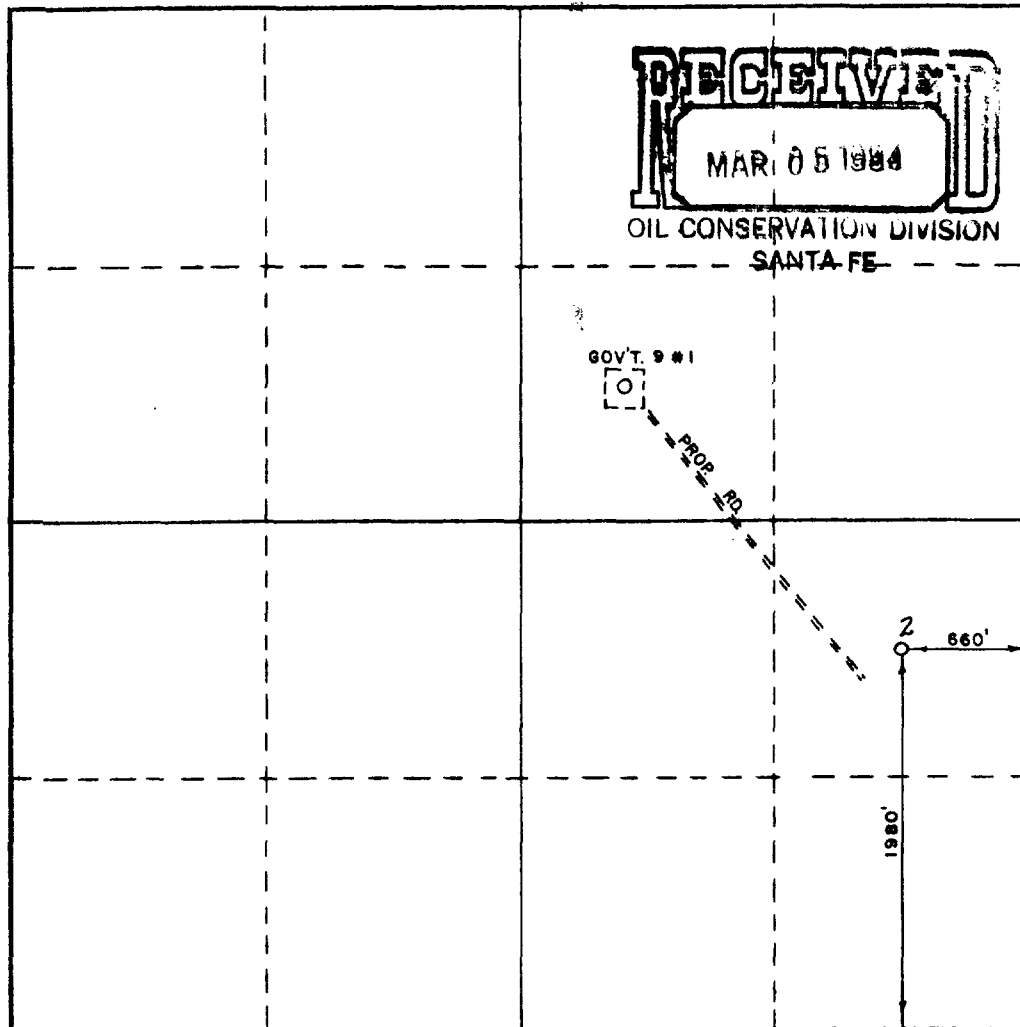
Operator <b>SUPERIOR OIL CO.</b>			Lease <b>GOVERNMENT 9</b>			Well No. <b>1 &amp; 2</b>		
Unit Letter <b>I</b>	Section <b>9</b>	Township <b>19-S</b>	Range <b>35-E</b>	County <b>LEA</b>				
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line								
Ground Level Elev. <b>3807.2</b>	Producing Formation <b>Bone Spring</b>		Pool <b>Scharb</b>			Dedicated Acreage: <b>80</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
Name  
Division Operations  
Position  
The Superior Oil Company  
Company  
2-28-84  
Date  
JOHN W. WEST

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**MARCH 18, 1983**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **676**





**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

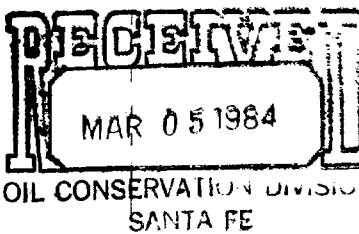
Operator <b>The Superior Oil Company</b>			Lease <b>Government "10"</b>		Well No. <b>1</b>
First Letter <b>M</b>	Section <b>10</b>	Township <b>19 South</b>	Range <b>35 East</b>	County <b>Lea County</b>	
Actual Footage Location of Well:					
<b>660</b> feet from the <b>West</b> line and		<b>660</b> feet from the <b>South</b> line			
Ground Level Elev. <b>3795.9</b>	Producing Formation <b>Bone Spring</b>	Foot <b>Scharb</b>		Dedicated Acreage: <b>80</b> Acres	

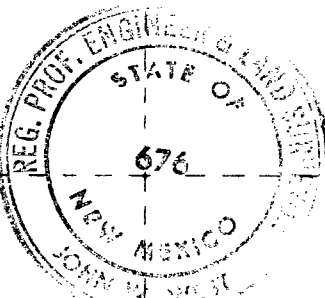
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

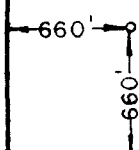
☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.







**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*G. E. Tate*    **G. E. Tate**  
Name  
Division Operations Supt.

The Superior Oil Company

2-28-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 15, 1983**

Registered Professional Engineer and Land Surveyor

*John W. West*  
Certificate No.  
**JOHN W. WEST NO. 676**

0    330    660    990    1320    1650    1980    2310    2640    2970    3300    3630    3960    4290    4620    4950    5280    5610    5940    6270    6600

Surface Commingling  
Government "9" Well No. 1 and 2  
Government "10" Well No. 1

Gatherers Notification List

A copy of the letter to the State of New Mexico, Energy & Minerals Department, dated October 28, 1983 was sent to the following:

Texas - New Mexico Pipe Line Company  
P.O. Box 2528  
Hobbs, New Mexico  
Attn: Mr. B. L. Lednicky  
District Manager

Phillips Petroleum Company  
4001 Penbrook  
Odessa, Texas 79762  
Attn: Mr. J. B. Rush  
Production Records Supervisor

The above gatherers were notified by certified mail on February 28, 1984.