OCD, Artesia Office



PERMIAN BASIN REGION

ODESSA, TEXAS 79762 4001 PENBROOK December 13, 1984

Request for Exception to Rule 309-A as Provided by Rule 309-B & C - Use of Common Storage and Commingling of Production Off-Lease Between Federal Leases - Grayburg-Jackson 7-R--Queen--Grayburg--San Andres Pool Eddy County, New Mexico

New Mexico Oil Conservation Division - 3 New Mexico Department of Energy and Minerals P. O. Box 2088, Santa Fe, New Mexico 87501

Attention: Mr. R. L. Stametz Division Director

Gentlemen:

We respectfully request an exception to the captioned rule to allow commingling of Grayburg-Jackson 7-Rivers--Queen--Grayburg--San Andres Pool production between the listed federal leases, and to locate the commingled satellites and central tank battery off-lease from various of the affected leases. Oil and casinghead gas production will be allocated to each respective lease on the basis of periodic well tests. Working interests in all leases are common to Phillips Oil Company and all royalty interests are common to the U. S. Department of the Interior.

Common storage and commingling between leases is the most economically feasible operation in order to upgrade the storage facilities serving these leases and to comply with site security requirements of federal leases. A savings of \$343,000 is estimated in using the proposed facilities versus the upgrade of individual storage and sales facilities for each respective lease.

The attached copy of our application to the Bureau of Land Management - U. S. Department of the Interior, and its subsequent approval, detail the federal leases to be involved, the federal lease numbers, the platted location of the wells on each lease to be served by each respective satellite, the location of the central tank battery and sales point, and include schematics of a typical satellite installation as well as the central tank battery. Provisions are made for specific critical tests on each well and, also, for proving of production of each satellite at the central tank battery. These provisions will ensure proper allocation of production to each well and lease.

Time is of the essence in upgrading of production facilities on these leases in order to meet site security requirments on federal leases. Therefore, your early consideration and advice will be appreciated.

Very truly yours,

T. Harold McLemore

Regulation and Proration Supervisor

THM: SE Attachments





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters
P. O. Box 1778
Carisbad, New Mexico 88220

December 10, 1984

Phillips 0il Company 4001 Penbrook Odessa, TX 79762

> Ref: Federal Lease Nos. LC-028748-a, LC-028748-b, LC-028748-c, LC-028793-a,

LC-028793-b, LC-028793-c, and LC-054406, Eddy County,

New Mexico

Gentlemen:

Your request to Use Common Storage Facilities (surface co-mingling) for Crude Oil Products on the above leases, dated December 3, 1984, is approved.

Sincerely yours

District Manager

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

ODESSA, TEXAS 79762 4001 PENBROOK

December 3, 1984

Request to Use Common Storage Facilities Crude Oil Production, Loco Hills Area Leases, Federal Lease Nos. LC-028748-a, LC-028748-b, LC-028748-c, LC-028793-a, LC-028793-b, LC-028793-c, and LC-054406 - Exception to Part 644, Chapter 3.F, Eddy County, New Mexico

U. S. Department of the Interior Bureau of Land Management Carlsbad Resources Area P. O. Box 1778 Carlsbad, New Mexico 88220

Attention: Mr. Charles S. Dahlen,

Area Manager

Gentlemen:

We respectfully request authority to use a series of common tank storage facilities on the captioned leases to handle oil production from the Grayburg/Jackson 7 Rivers-Queen-Grayburg-San Andres Pool on the captioned leases and to allow allocation of oil and casinghead gas production to each lease based on individual well tests. Facilities will consist of seven satellite batteries and one central tank battery, resulting in a single common oil sales point (See attached plat of leases with storage facilities reflected thereon). Lease and well production storage routing, with respect to individual satellite facillity is identified on the attached lease and well data detail. In addition, we enclose a schematic of a typical satellite battery which includes well headers, production mode routing, test mode routing, treating, oil/gas separation, and storage facilities. Each satellite will be connected, by pipeline, directly to the common central tank battery.

Working interests are 100 per cent Phillips; royalty interests are 100 per cent Federal.

Justification (estimate attached) is based on the requirement to up-grade storage facililties to meet BLM operating requirements, with common facilities being the most economical and efficient operation. Specific benefits include the common sales point, recovery of tank vapors, more efficient well testing, reduction in the potential for oil or gas leaks, simplification of lease operations and maintenance, and enhanced site security.

Your early consideration and advice will be appreciated. Please direct any mechanical inquiries to the attention of Eric Wiszneauckas - telephone (915) 367-1349, and administrative discussions to me.

Yours very truly,

T. Harold McLemore

Regulation and Proration Supervisor

(915) 367-1257

THM: 1sw

Attachments

PHILLIPS OIL COMPANY

CONSOLIDATED BATTERIES/COMMON STORAGE FACILITIES LOCO HILLS AREA GRAYBURG-JACKSON-SEVEN RIVERS-QUEEN-GRAYBURG-SAN ANDRES

Keely-A Fed. No. 9, 16, 18, 19, 28	LC-028784-a
Grayburg-Keely Unit Tract BC, No. 2*	LC-028793-c
Grayburg-Keely Unit Tract BB, No. 7*	LC-028793-b
Dexter Fed. No. 1, 2	LC-054406
Burch-C Fed. No. 15, 17, 25, 36, 40	LC-028793-c
Burch-BB Fed. No. 8, 19, 20, 27, 28, 29	LC-028793-b
	SATELLITE D
Keely-C Fed. No. 2, 3, 45, 46, 47, 48, 49, 50, 51, 52, 55	LC-028784-c
Keely-A Fed. No. 17, 20, 21, 22	LC-028784-a
Burch-C Fed. No. 19, 20, 21, 22, 23, 24	LC-028793-c
Burch-BB Fed. No. 21, 22, 23, 24, 25, 26, 31	I.C-028793-b
	SATELLITE C
Keely-A Fed. No. 3	LC-028784-a
Burch-C Fed. No. 43	LC-028793-c
Burch-AA Fed. No. 3, 4, 6, 7, 8, 9, 10, 14, 15, 16, 17, 22, 25, 28, 29, 32, 33	LC-028793-a
•	SATELLITE B
Keely-C Fed. No. 4, 5, 8, 28, 39, 40	LC-028784-c
Keely-B Fed. No. 2, 26	LC-028784-b
Keely-A Fed. No. 2, 4, 5, 7, 8, 10, 11, 15, 23, 24, 25, 27	LC-028784-a
Burch-BB Fed. No. 6	LC-028793-b
Burch-AA Fed. No. 2	LC-028793-a
	SATELLITE A
Lease Name & Well Numbers	Federal Lease No.

^{*} Water Injection Wells

PHILLIPS OIL COMPANY

CONSOLIDATED BATTERIES/COMMON STORAGE FACILITIES LOCO HILLS AREA

GRAYBURG-JACKSON-SEVEN RIVERS-QUEEN-GRAYBURG-SAN ANDRES

Federal Lease No.

Lease Name & Well Numbers

	SATELLITE F
Keely-C Fed. No. 15, 16, 21, 22, 31, 35, 44, 53, 56, 57	LC-028784-c
Keely-B Fed. No. 3, 21, 23, 24, 25	LC-028784-b
Keely-A Fed. No. 6, 26	LC-028784-a
Grayburg-Keely Unit Tract KC, No. 1, 6, 9*, 14*, 27, 29, 41	LC-028784-c
Grayburg-Keely Unit Tract KB, No. 1, 4*, 13*	LC-028784-b
Grayburg-Keely Unit Tract BC, No. 1*, 4, 6, 7*, 8*, 10, 14, 37, 38	LC-028793-c
Grayburg-Keely Unit Tract BB, No. 2, 3, 4, 5, 14	LC-028793-b
Burch-C Fed. No. 44	LC-028793-c
Burch-BB Fed. No. 30, 33, 34, 35, 36	LC-028793-b
	SATELLITE E

NS.

'Keely-B Fed. No. 5, 6, 7, 8, 10, 11,12, 14, 15, 16, 18, 19, 20, 22 Keely-C Fed. No. 7, 10, 11, 13, 17, 19, 23, 24, 25, 30, 32, 33, 34, 36, 37, 42, 43	LC-028784-c	LC-028784-b
	30, 32, 33, 34, 36, 37, 42,	18, 19, 20,

SATELLITE G

LC-028793-c LC-028793-c LC-028793-b LC-028793-a Grayburg Deep Unit No. 4 Burch-C Fed. No. 3, 5, 9, 16, 18, 26, 27, 28, 30, 31, 32, 35, 41, 42 Burch-BB Fed. No. 1, 9, 10, 11, 12, 13, 15, 16, 18, 32 Burch-AA Fed. No. 11, 12, 13, 27, 31, 34

LC-028784-c

Keely-C Fed. No. 54

^{*} Water Injection Wells



PHILLIPS OIL	COMPAN
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Page No.	1 of 1
J. A.	No

<u> E&P - E.D. - PBR</u>

COST ESTIMATE

Location LOCO HILLS, NEW MEXICO

Date December 3, 1984

Description of Job: EXTRA COST TO UPGRADE EACH TANK BATTERY

INIT C	CLASS	ITEM	DESCRIPTION (SHOW CONDITION OF USED MATERIAL AND EQUIPMENT)	QTY.	UNIT	TOTAL
				20	PRICE	\$112000
			FIBERGLASS WATER TANKS			\$112000
_			STEEL OIL TANKS	14	3000 600	42000
			CIRCULATING PUMPS	114		8400
			HEADER SYSTEM	7	6000	42000
			PIPE, VALVES & FITTINGS	14	1500	21000
			PAINTING	114	400	5600
			INTANGIBLES	7	16000	
-			TOTAL			\$343000
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REQUESTED BY		
ESTIMATE GRADEBY	T. D. WILLIAMS	1
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CHECKED BY		







