

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

3a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
3. State Oil & Gas Lease No. NM-28098

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corp.	8. Farm or Lease Name Federal 9
3. Address of Operator P.O. Box 2120, Houston, Texas 77252-2120	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>410'</u> FEET FROM THE <u>North</u> LINE AND <u>850'</u> FEET FROM THE <u>West</u> LINE. SECTION <u>9</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> <u>WMPM.</u>	10. Field and Pool, or Whichever N. Shugart (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3709' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Off Lease Storage</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Union Texas Petroleum requests permission to transport oil produced from this well to the North Shugart Federal Battery, located on Lease #NM-0334702. Royalty interest is the same for both leases. Attached is BLM approval as surface owner.

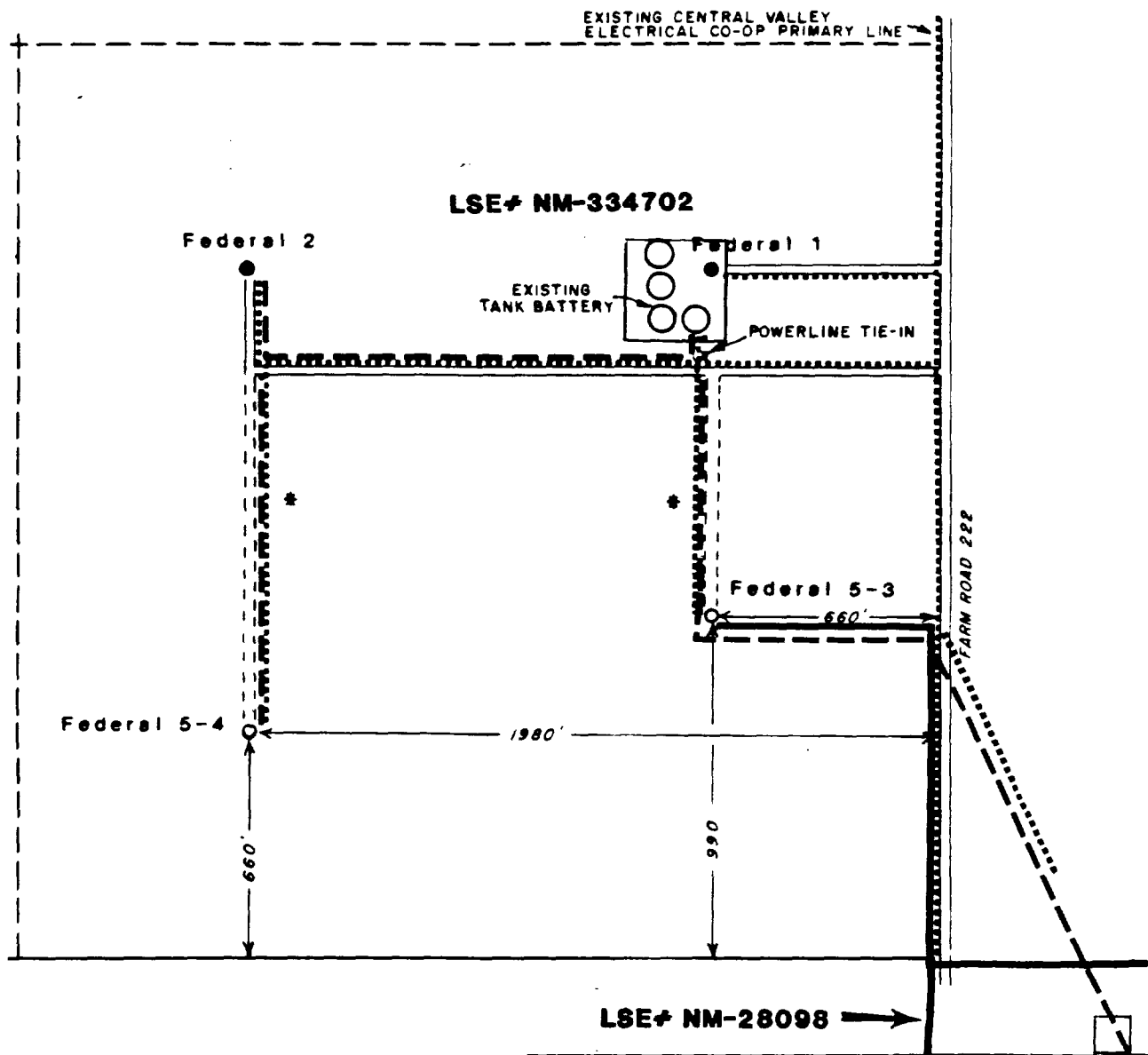
Production data is attached and a location map with the facility diagram.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regulatory Permit Coordinator DATE 7-18-88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



- LEGEND**
- PRODUCING WELL
 - PROPOSED LOCATION
 - == EXISTING ROAD
 - == PROPOSED ROAD
 - POWERLINE
 - - - FLOWLINE

UNION TEXAS PETROLEUM						
NORTH SHUGART FIELD						
EDDY COUNTY, NEW MEXICO						
FEDERAL NO. 9-1						
SE/4 Sec.5, T-18-S, R-31-E						
SCALE IN FEET						
500	0	500	1000			
MIDLAND DISTRICT						
GEOL.	DATE	GEOPH.	DATE	LAND	DATE	WELLS
						7/87

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Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐
3. State Oil & Gas Lease No.
NM-28098

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corp.	8. Farm or Lease Name Federal 9
3. Address of Operator P.O. Box 2120, Houston, Texas 77252-2120	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>410</u> FEET FROM THE <u>North</u> LINE AND <u>850'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat N. Shugart (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) 3709' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Surface Commingle

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas Petroleum requests permission to commingle production from the Federal 9-1 in a common tank battery located on the North Shugart Federal battery.

1. Plat showing lease numbers and location of wells that contribute production.
2. Schematic of storage facility.
3. Production data and allocation method.
4. Wells have common ownership.
5. BLM approval.

Rec'd
July 20.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bru White TITLE Regulatory Permit Coordinator DATE 7-18-88

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNION TEXAS PETROLEUM
COMINGLING REQUEST
PRODUCTION DATA**

Federal Lease NM-0334702

Well No.	BOPD	BWPD	MCFPD
1	92	11	149
2	18	37	144
3	52	6	86
4	76	8	93

Federal Lease NM-28098

Well No.	BOPD	BWPD	MCFPD
9-1	131	21	179

Proposed Method of Handling and Measurement:

Oil, water and gas from all 5 wells will be comingled prior to metering. Production will be allocated based on well tests. The facility is equipped with a test heater treater equipped with positive displacement meters and snap acting dump valves to assure accuracy. Gas is metered with an orifice meter conforming to the proper specifications.

TO: GARY HENDRICKS
FROM: KEN WHITE

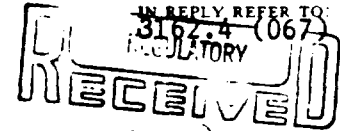


United States Department of the Interior

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA HEADQUARTERS
P.O. BOX 1778
CARLSBAD, NEW MEXICO 88220



JUL 05 1988



Union Texas Petroleum Corporation
ATTN: Ken White
P.O. Box 2120
Houston, Tx 77252-2120

WELL FILE JUL 7 1988

RE: NM-28098
Federal '9' #1
NWNW of Sec. 9, T18S, R31E, NMPM

Gentlemen:

Your request to surface commingle North Shugart Bone Spring production from the above referenced well with similar production from well numbers 1, 2, 3, and 4 on lease NM-334702 which are located in the SE 1/4 of Sec. 5, T18S, R31E, NMPM is hereby approved provided that well tests be used to allocate production back to each well in each lease. It is further understood that storage facilities will be located on the site of the Federal '5' #1. Please advise this office in the event that gas-metering facilities or liquid storage tanks are relocated.

Sincerely,

Scott C. Adams

For Richard L. Manus
Area Manager

