

TELEPHONE (505) 748-1471

105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

JOHN'A: YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
. SECRETARY
DENNIS G. KINSEY
TREASURER

S. P. YATES CHAIRMAN OF THE BOARD

February 13, 1991

New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division State Land Office Building P.O. Box 2088 Santa Fe, NM 87504

ATTN: Mr. William LeMay

Director

RE:

Surface Commingling, Rule 303-B Lease Commingling, Rule 309-B Off-Lease Storage, Rule 309-C South Dagger Draw - Upper Pennsylvanian Pool Eddy County, New Mexico

Dear Mr. LeMay:

Yates Petroleum respectfully requests administrative approval to commingle production from five wells drilled on two leases into a common tank battery and to permit the production from one lease to be transported prior to measurement to another lease for storage there on. It is proposed to commingle the production from the Hillview AHE Federal Com #7, the Hillview AHE Federal Com #8, the Saguaro AGS Federal #4, the Saguaro AGS Federal Com #8, the Senita AIP Federal Com #1 into a common storage facility located on the Saguaro AGS Federal #4 location. A map labeled Attachment I is enclosed for your information.

The purpose of this off lease storage and surface commingling is to reduce operating costs for storage and treating and therby extend the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well. Because working interests and royalty interests are different, each of the well's production will be metered separately prior to surface commingling. The production in all five wells will be from the same producing zone which is the Lower Canyon

Dolomite. In accordance with the referenced Rules 303-B, 309-B and 309-C, the following diagrams, maps and well data are submitted for your information.

Attachment II - A diagram of the proposed measurement equipment, separators and storage tanks in accordance with the "Manual for Installation and Operation of Commingling Facilities."

Attachment III - Plats of the leases showing the wells and the formations in which they are completed or are proposed to be completed.

Attachment IV - Notice to lease interest owners of the proposal to commingle production.

Attachment V - Oil analysis from Lower Canyon Formation.

Attachment VI - Notification to the Bureau of Land Management for proposed off-lease storage.

Yates Petroleum appreciates your cooperation in this matter. If you should need further information please contact me.

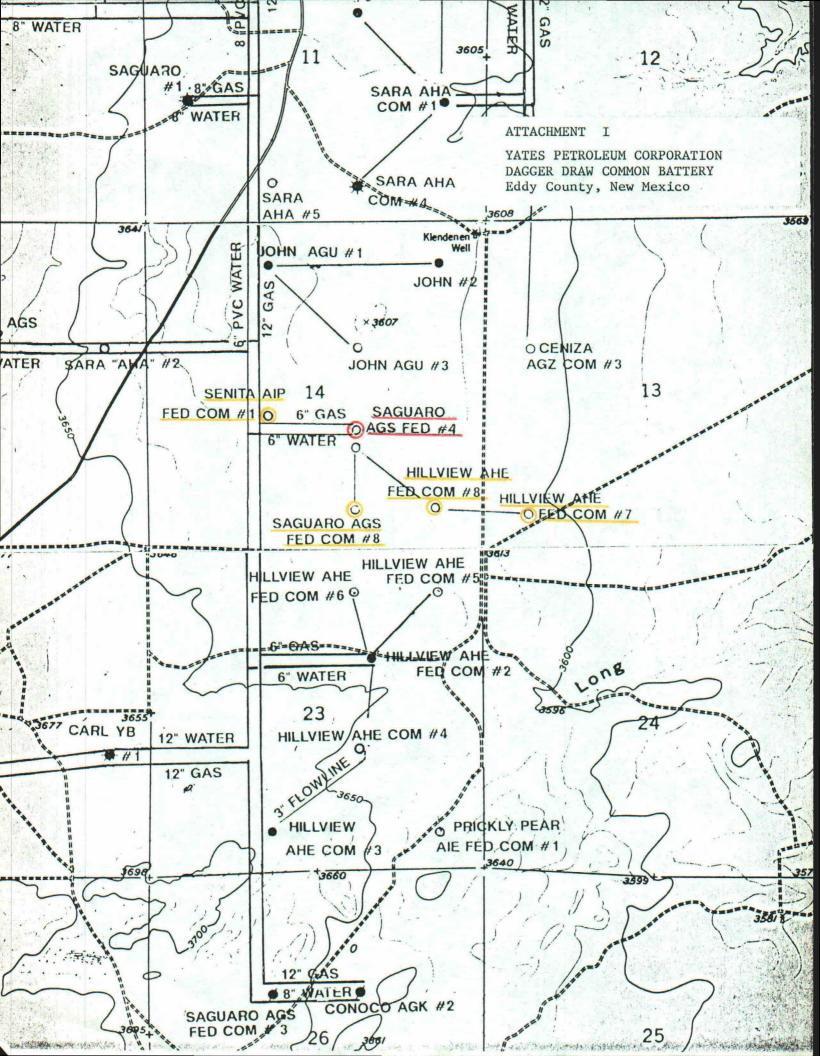
Sincerely,

Paul Ragsdale

Petroleum Engineer

PR/pbs

Attachments



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ATTACHMENT IV

Copy of Notification of Interest Owners

INTEREST OWNERS

YATES PETROLEUM CORPORATION 105 South 4th Street Artesia, New Mexico 88210

MYCO INDUSTRIES INC. 207 South 4th Street Artesia, New Mexico 88210

ABO PETROLEUM CORPORATION 105 South 4th Street Artesia, New Mexico 88210

YATES DRILLING COMPANY 105 South 4th Street Artesia, New Mexico 88210

SANTA FE ENERGY OPERATING PARTNERS, LP Santa Fe Energy Company 500 W. Illinois, Suite 500 Midland, Texas 79701



JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY

TREASURER

S. P. VATES CHAIRMAN OF THE BOARD

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

February 13, 1991

Santa Fe Energy Operating Partners, LP 500 W. Illinois, Suite 500 Midland, TX 79701

ATTN: Bill Fulton

Engineering Department

Dear Interest Owner,

Yates Petroleum is requesting your approval for off-lease storage and surface commingling of production from the following wells:

> Hillview AHE Federal Com #7 Sec 13-T 20S-R 24E 660 FSL and 660 FWL

> Hillview AHE Federal Com #8 Sec 14-T 20S-R 24E 660 FSL and 660 FEL

Saguaro AGS Federal Com #8 Sec 14-T 20S-R 24E 660 FSL and 1980 FEL

Senita AIP Fed Com #1 Sec 14-T 20S-R 24E 1925 FSL and 1980 FWL

purpose of this off-lease storage and commingling is to reduce operating costs for storage and treating and thereby extend the economic life of each well. Without approval for utilizing the already existing battery facilities on an adjacent lease, separate facilities would have to be constructed for each of these wells. This would increase operating costs and shorten the economic life of each of the wells.

Because interests for the proposed wells are different from those from the lease where the proposed storage facilities are located, oil from each of the four wells will be measured by positive displacement, temperature compensated, metering equipment prior to surface commingling. Gas from the wells will also be metered separately. This metering will ensure that all production from each of the wells is equitably accounted for with no significant effect on your revenue.

We would appreciate your returning an approved copy of this letter to us by March 1, 1991 in the enclosed self-addressed envelope. If we do not hear from you by that date, we will assume that you have no objections to our proposal, and will request approval from the Bureau of Land Management and the New Mexico Oil Conservation Division for this proposed off-lease storage and surface commingling.

Yours very truly,

Paul Ragsdale

Petroleum Engineer

PR/pbs

Enclosure



CHAIRMAN OF THE BOARD

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EXECUTIVE VICE PRESIDENT

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Paul Ragsdale

Petroleum Engineer

PR/pbs

Enclosure



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURE'R

S. P. YATES CHAIRMAN OF THE BOARD

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Yours very truly, faul Kaglale Paul Ragsdale	APPROVED:	
Petroleum Engineer	DATE:	
PR/pbs		

Enclosure



CORE LABORATORIES

2001 Commerce Drive P O Box 4337 Midland, Texas 79704 (915) 694-7761

Page 1 of 17 File RFLM 90017 State CO #2

Date Sampled: December 1, 1989

Flowing Tubing Pressure

Sampled by REMARKS:

FORMATION CHARACTERISTICS

Formation Name	Canyon
Date First Well Completed	N/A
Original Reservoir Pressure	3010 psig @ 7572 ft.
Original Produced Gas/Liquid Ratio	N/A SCF/Bbl
Production Rate	N/A Bbls/Day
Separator Pressure and Temperature	N/A psig N/A°F.
Liquid Gravity at 60°F.	N/A 'API
Datum	N/A ft. Subsea

WELL CHARACTERISTICS

Elevation	3618 ft. KB, 3605 ft. GL
Total Depth	9427 ft. TD 8800 ft. PBTD
Producing Interval	7751-7843 ft.
Tubing Size and Depth	2 7/8 In. to 7699 ft.
Open Flow Potential	409 BOPD,817 MCFD,979 BWPD
Last Reservoir Pressure	2000 psig @ N/A ft.
Date	N/A
Reservoir Temperature	130°F. @ 7565 ft.
Status of Well	N/A
Pressure Gauge	N/A

SAMPLING CONDITIONS

331 psig

Flowing Bottom Hole Pressure	931 psig	
Primary Separator Pressure	67 psig	
Primary Separator Temperature	100°F.	
Secondary Separator Pressure	29 psig ·	
Secondary Separator Temperature	108°F.	
Field Stock Tank Liquid Gravity	44.5°API 0 60°F.	
Primary Separator Gas Production	Rate 709.711 MSCF/Day	
Pressure Base	15.025 psia	
Temperature Base	60°F.	
Compressibility Factor (Fpv)	1.000	
Gas Gravity (Laboratory)	0.737	
Gas Gravity Factor (Fg)	1.000	
Stock Tank Liquid Production Rat	e @ 60°F. 735.55	Bbls/Day
Primary Separator Gas/Stock Tank		SCF/Bbl
,		

YATES PETROLEUM CORPORATION
DAGGER DRAW COMMON BATTERY
EDDY COUNTY, NEW MEXICO

Tefteller Inc.



S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
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DENNIS G. KINSEY
TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

February 13, 1991

ATTACHMENT VI

Bureau of Land Management P.O. Box 1778 Carlsbad, NM 88220

ATTN: Mr. Richard Manus

Area Manager

RE: Off Lease Storage & Surface Commingling

South Dagger Draw - Upper Pennsylvanian Pool

Eddy County, New Mexico

Dear Mr. Manus:

Yates Petroleum Corporation formally requests approval to commingle production on the surface from five wells in the referenced South Dagger Draw Pool which would require offlease storage and off-lease measurement for four of the wells. A detailed explanation, including maps and diagrams is enclosed for your information.

The proposal is to build a battery on the location of the Saquaro AGS Federal #4 located 1980 FSL and 1980 FEL of Section 14, Township 20 South, Range 24 East, (marked in red on Attachment 1), and then commingle the production from the Hillview AHE Federal Com #7, the Hillview AHE Federal Com #8, the Saguaro AGS Federal Com #8, and the Senita AIP Federal Com #1 (marked in yellow on Attachment I). Although the production will be commingled into a common battery, individual well's production will be measured separately by positive displacement, temperature compensated metering equipment prior to commingling. This will ensure that all production from each well will be accounted for Attachment B is a diagram of the proposed equitably. metering facilities and the consolidated tank batteries, and identifies all equipment utilized.

Attachment C is a map showing the lease numbers and location of all leases and wells that will be connected to the proposed off-lease facility. The communitized leases are outlined in red.

This proposal is a result of the continuous development of our leases in the Dagger Draw Pool. The purpose of the offlease storage and surface commingling is to reduce operating costs and capital costs for storage and thereby extend the economic life of the well. We anticipate that each of these wells will produce on a daily average basis 200-300 BOPD, 500-600 BWPD and 500-750 MCFD. The oil will be stored in tanks and then sold and trucked to a refinery, the water will be gathered in the Yates Water Disposal System and eventually be injected into disposal wells, and the gas will be gathered into a gas gathering system and then sold. All of these produced fluids will be metered before commingling. It is anticipated that by commingling production into consolidated battery a savings of \$50,000 per well will be realized.

Therefore, we respectfully request the approval to commingle these wells into a consolidated battery and utilize off-lease storage and measurement. If you need any further information please contact me.

Sincerely,

Paul Ragsdale

Petroleum Engineer

PR/pbs

Attachments