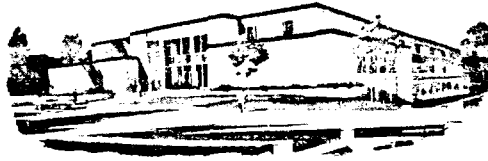


State of New Mexico



Commissioner of Public Lands

July 15, 1981

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

ALEX J. ARMIJO
COMMISSIONER

Martindale Petroleum Corporation
P. O. Box 1955
Hobbs, New Mexico 88240

Re; State Leases # V-3 & V-15
Section 32, T-20S, R-38E, NMPM
Lea County, New Mexico

ATTENTION: Judy Landusky

Gentlemen:

We are in receipt of your letter dated July 9, 1981, requesting approval of off lease storage and lease commingling between the above referenced leases # V-3 & V-15. The wells on these leases have been completed in the Blinbry formation instead of the Drinkard Formation.

The Commissioner of Public Lands has granted you approval to the above request. Our approval being subject to like approval by the New Mexico Oil Conservation Division. Also, our approval is given with the understanding that any deviation from the above request will be reason to cancell approval.

We are also rescinding our approval of January 6, 1981, which was given for the Drinkard Formation.

Please remit a Ten (\$10.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director
Oil and Gas Division
AC 505-827-2748

AJA/RDG/s
Incl. (1 cpy)
cc:

OCD-Santa Fe, New Mexico
New Mexico Oil and Gas Accounting Commission
Lease V-3 and V-15

*Rec'd
July 15*

*Martindale Petroleum
Corporation*

ROBERT L. SUMMERS
President

BUSINESS OFFICE:

MRS. JO JOHNSON
Secretary-Treasurer

JUDY LANDUSKY
Dr. & Prod. Clerk
Office (505) 392-7531

P. O. BOX 1955
HOBBS, NEW MEXICO 88240

OPERATIONS OFFICE:

BURTON VETETO
Vice-President
Home (505) 397-1773

MARK VETETO
Dr. & Prod. Eng.
Home (505) 392-7089
Office (505) 397-1191

July 9, 1981

Mr. Floyd O. Prando
New Mexico State Land Office
P. O. Box 1148
Santa Fe, NM 87501

Re: State Leases #V-3 & V-15
Section 32, T-20S, R-38E, NMPM
Lea County, New Mexico

Dear Mr. Prando,

Enclosed please find a copy of a letter sent to Mr. Joe D. Ramey, Director of the Oil Conservation Division requesting administrative approval of off lease storage and lease commingling between the above referenced leases #V-3 & V-15.

As per your letter dated January 6, 1981, the State Land Department has given administrative approval for off lease storage and lease commingling. For your files and information please note that the wells drilled on these two leases have been completed in the Blaine formation instead of the Drinkard formation.

Your immediate attention to the request in January was greatly appreciated. If further information is needed, please contact me at the above address or phone number.

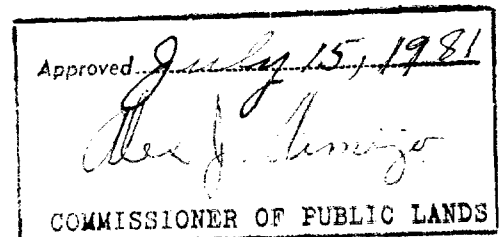
Yours truly,

MARTINDALE PETROLEUM CORPORATION

Judy Landusky
Judy Landusky, Agent

Enclosures

cc: Elk Oil Company
OCD-Santa Fe
OCD-Hobbs



*Martindale Petroleum
Corporation*

ROBERT L. SUMMERS
President

BUSINESS OFFICE:

MRS. JO JOHNSON
Secretary-Treasurer

JUDY LANDUSKY
Dir. & Prod. Clerk
Office (505) 392-7531

**P. O. BOX 1955
HOBBS, NEW MEXICO 88240**

OPERATIONS OFFICE:

BURTON VETETO
Vice-President
Home (505) 397-1773

MARK VETETO
Dir. & Prod. Eng.
Home (505) 392-7089
Office (505) 397-1191

July 9, 1981

Director of Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Reference: Administrative Approval, Lease Commingling

Attention: Mr. Joe D. Ramey

Gentlemen:

Martindale Petroleum Corporation is the operator presently completing the #1 Peter "A" State well located 1980' from the South line and 660' from the East line of Section 32, T-20S, R-38E, Lea County, New Mexico on the New Mexico State Lease number V-15. The well has been perforated and stimulated in the Blinbry Formation at an interval from 5875' to 6112' with evidence of producing 38BOPD and 130mcfGPD.

Martindale has recompleted the #1 Peter State well located 660' from the South line and 1980' from the East line of Section 32, T-20S, R-38E, Lea County, New Mexico on the New Mexico State Lease number V-3. The well has been perforated and stimulated in the Blinbry formation at an interval from 5943' to 6173' with evidence of producing 26BOPD and 110mcfGPD.

Martindale has received administrative approval for off-lease storage (Order # OLS-125) for the Peter State (V-3) lease for Drinkard pool production. Martindale Petroleum Corporation now kindly requests administrative approval for the above off-lease storage for the Blinbry pool production on the Peter State (V-3) lease - battery located on V-15 lease - and lease commingling of the V-3 lease and the V-15 lease.

Martindale would appreciate your notice as soon as possible in order to commence commingling of the two leases.

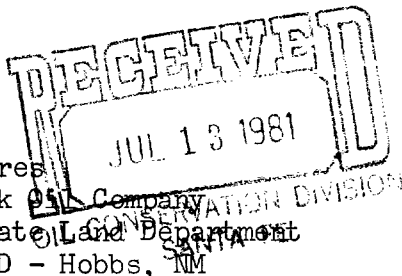
Yours very truly,

MARTINDALE PETROLEUM CORPORATION

Judy Landusky
Judy Landusky, Agent

Enclosures

cc: Elk 951 Company
State Land Department
OCD - Hobbs, NM



OFF-LEASE STORAGE ORDER OLS- 125

Company: Martindale Petroleum Corp.
Address: P. O. Box 1955
City, State, Zip: Hobbs, New Mexico 88240

Attention:

As an exception to the requirements of Rule 309-A of the Division Rules and Regulations, and pursuant to the provisions of Rule 309-C, the above-named company is hereby authorized off-lease storage for Drinkard pool production from the following lease:

Lease Name: Peter State (V-3)
Description: NW/4 NE/4, SE/4 NE/4, NW/4 SW/4, and S/2 SE/4
Sec. 32, Township 20 South, Range 38 East

The aforesaid production is to be transported prior to measurement to its own tank battery to be located in

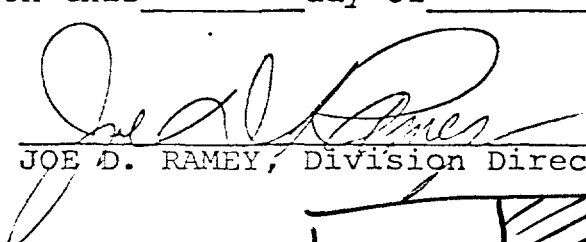
Unit Letter J Section 32 Township 20 South Range 38 East
on the State V-15 Lease.

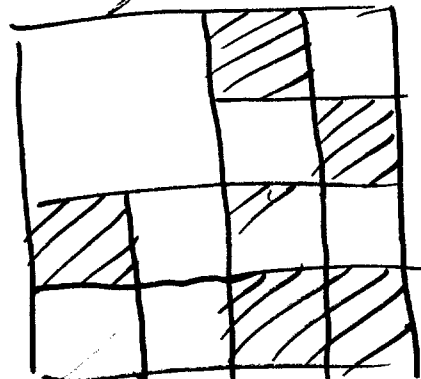
Note: This installation shall be operated in accordance with the provisions of Rules 309-A and 309-B of the Division Rules and Regulations, and there shall be no intercommunication of the handling, separating, treating, or storage facilities designated to each of the above leases.

REMARKS: Separate order will be issued authorizing commingling of the above two leases if and when production is obtained on the V-15 Lease.

DONE at Santa Fe, New Mexico, on this 6th day of January, 1981.




JOE D. RAMEY, Division Director



NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-15

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Peter "A" State

2. Name of Operator
MARTINDALE PETROLEUM CORPORATION

9. Well No.
1

3. Address of Operator
P. O. BOX 1955, HOBBS, NEW MEXICO 88240

10. Field and Pool, or Wildcat
Blinebry Oil & Gas

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

12. County
Lea

THE East LINE OF SEC. 32 TWP. 20S RGE. 38E NMPM

15. Date Spudded 02/20/81 16. Date T.D. Reached 03/11/81 17. Date Compl. (Ready to Prod.) 06/28/81 18. Elevations (DF, RKB, RT, GR, etc.) 3492.0GR 19. Elev. Casinghead

20. Total Depth 7091' 21. Plug Back T.D. 6222' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name 5875', 6112', Blinebry 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Compensated Neutron-Formation Density, Dual Laterolog, Cement Bond 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#/ft.	1405'	12-1/4"	525sx HLC, 2% CaCl, 1#/sk flocele + 200sx Class "C", 2% CaCl.	150sx
5-1/2"	15.5#/ft.	7093'	7-7/8"	1450sx HLC, 8#/sk salt, 5#/sk gilsonite, 1#/sk flocele, .5% CFR-2 + 600sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACK
				3 Hydrad 4. 2-3/8"	6185'	100sx

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
*See attachment for information for #31 & #32	

33. PRODUCTION

Date First Production 06/28/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - HF 1 1/2" x 2" x 16' RWTC pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/28/81	24			38	130	-0-	3421

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			38	130	-0-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold to Getty Oil Company Test Witnessed By Veteto

35. List of Attachments
3 copies of deviation surveys & 1 copy of each log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE July 9, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1383'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1468'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2590'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2740'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3005'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3386'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3754'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3986'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5410'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5870'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6412'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6771'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7025'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1383'	1383'	Redbed	6412'	6771'	359'	Dolomite
1383'	1468'	85'	Anhydrite	6771'	7025'	254'	Dolomite
1468'	2590'	1122'	Salt	7025'	7091'	66'	Dolomite
2590'	2740'	150'	Salt				
2740'	3005'	265'	Anhydrite & sand				
3005'	3386'	381'	Anhydrite & sand				
3386'	3754'	368'	Anhydrite & sand				
3754'	3986'	232'	Anhydrite & sand				
3986'	5410'	1424'	Lime & dolomite				
5410'	5870'	460'	Dolomite & sand				
5870'	6412'	542'	Dolomite				

ATTACHMENT FOR MARTINDALE PETROLEUM CORPORATION - PETER "A" STATE #1

#31 & #32

<u>Perforation Record</u> (Interval, size and number)	<u>Treatment</u>
6992', 6994', 6996', & 6998'	6992'-6998' Acid - 2000gals. NEFE w/ 16RCN ball sealers.
Hole size 0.40" 8 holes	6992'-6998' Squeezed w/ Halco E-Z drill retainer. Squeezed lockup psr. 3500psi after 35sx cement. 5' cement on top E-Z drill retainer. Reverse to pit estimated 95sx cement.
6873', 6875', 6877', 6879', & 6884'	6873'-6884' Acid - 2000gals. 15% NEFE HCL w/ 20RCN ball sealers.
Hole size 0.40" 10 holes	

*Set Bridge Plug @ 6246' - tested w/ 2000psi.

5875', 5877', 5908', 5913', 5925', 6005', 6007', 6009', 6036', 6098', 6112'.	5875'-6112' Acid - 2500gals. 15% NEFE w/ 50 RCN ball sealers.
Hole size 0.40" 22 holes	5875'-6112' Frac - 52,500gals. Versagel w/ 30% CO2 + 60,000# sand in 3 stages.

*Left RTTS packer in hole @ 6222' - unable to recover.



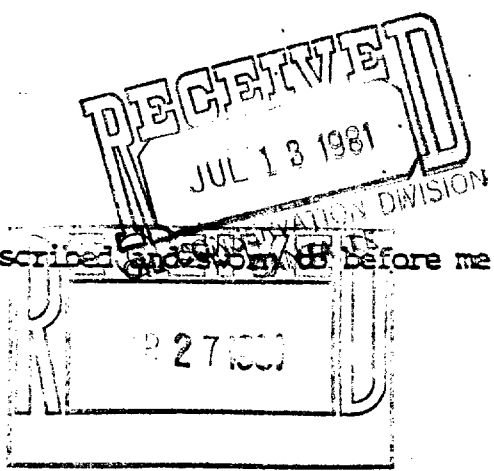
WELL NAME & NUMBER Peter-State #A-1
LOCATION 660' FNL, 1980' FNL, Sec. 32-20-38
(Give Unit, Section, Township and Range)
OPERATOR Martindale Petroleum Corp., P.O. Box 1955, Hobbs, New Mexico 88240
DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
484 1/2	6226 1		
986 1/2	6723 1 1/4		
1410 3/4	7092 1		
1700 1/2			
2450 1 1/2			
2699 3			
2790 2 3/4			
3071 1 1/2			
3539 1			
4023 1			
4511 1			
5317 1			
5790 1 1/4			

Drilling Contractor Kenai Drilling of Texas, Inc.
By Robert A. Smith
Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this 24 day of March, 19 81



Barbara J. LaGrone
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81 Ector County Texas

All distances must be from the outer boundaries of the Section.

Operator MARTINDALE PETROLEUM CORPORATION		Lease PETER "A" STATE		Well No. 1
Unit Letter I	Section 32	Township 20 South	Range 38 East	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line				
Ground Level Elev. 3492.0'	Producing Formation Blinebry	Pool Blinebry Oil & Gas	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Judy Landusky
Judy Landusky

Position

Agent

Company

Martindale Petroleum Corp.

Date

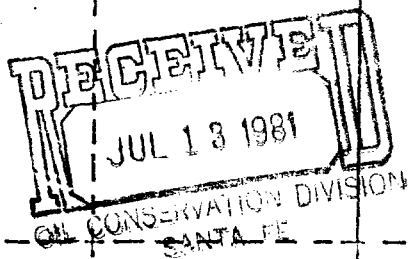
July 9, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



660'

1980'

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

OIL CONSERVATION DIVISION

Revised 10-1-70

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

Operator MARTINDALE PETROLEUM CORPORATION	
Address P. O. BOX 1955, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Peter "A" State	Well No. 1	Pool Name, Including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee State	Lease No. V-15
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>32</u> Township <u>20S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) Box 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 3000, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 20S	Rge. 38E	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number: In process

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 02/20/81	Date Compl. Ready to Prod. 06/28/81		Total Depth 7091'		P.B.T.D. 6222'			
Elevations (DF, RKB, RT, CR, etc.) 3492.0GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5875'		Tubing Depth 6185'			
Perforations 5875', 5877', 5908', 5913', 5925', 6005', 6007', 6009', 6036', 6098', 6112'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1405'	725
7-7/8"	5-1/2"	7093'	2050
	2-3/8"	6185'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

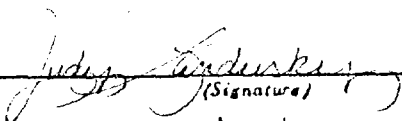
Date First New Oil Run To Tanks 06/28/81	Date of Test 06/28/81	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 38	Water - Bbls. TSTM	Gas - MCF 130

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)Agent
(Title)July 9, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JUL 13 1981
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
SANTA FE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MARTINDALE PETROLEUM CORPORATION	8. Farm or Lease Name Peter State
3. Address of Operator P. O. BOX 1955, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3488.4GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

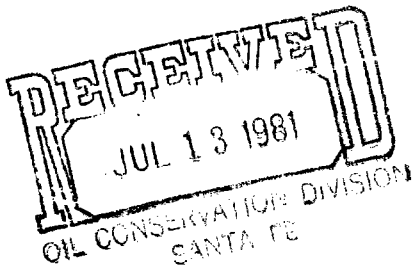
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set bridge plug @ 6407' w/ 10' sand on top. New PBTD 6407'. Perforated Blinebry formation - intervals 5943', 5945', 5948', 5957', 5960', 5965', 6037', & 6173'. Hole size 0.40" w/ 16 holes. Acidized w/ 2500gals. 15% NEFE acid using 32RCNBS. Frac job - 44,000gals. Versagel w/ 30% CO2 w/ 52,000# sand in 2 stages. Tubing depth 6218'. Tested & Completed 06/08/81 - 26BOPD, 110mcfGPD, water TSTM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Judith Landusky TITLE Agent DATE July 9, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

Operator MARTINDALE PETROLEUM CORPORATION			Lease PETER STATE			Well No. 1		
Unit Letter 0	Section 32	Township 20 South	Range 38 East	County Lea				
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line								
Ground Level Elev. 3488.4	Producing Formation Blinebry		Pool Blinebry Oil & Gas		Dedicated Acreage: 40 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Judy Landusky

Position Judy Landusky

Company agent

Date Martindale Petroleum Corp.

Date July 9, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

RECEIVED
JUL 13 1981
OIL CONSERVATION DIVISION
SANTA FE

1980'
660'

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

OIL CONSERVATION DIVISION

Revised 10-1-76

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator MARTINDALE PETROLEUM CORPORATION	
Address P. O. BOX 1955, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

2. DESCRIPTION OF WELL AND LEASE

Lease Name Peter State	Well No. 1	Pool Name, including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee State	Lease No. V-3
Location				
Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>32</u> Township <u>20S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	Box 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 32 20S 38E	yes February 28, 1981

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X				X
Date Spudded 10/26/80	Date Compl. Ready to Prod. 06/08/81	Total Depth 7097'		P.B.T.D. 6407'				
Elevations (DF, RKB, RT, GR, etc.) 3488.4GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5943'		Tubing Depth 6218'				
Perforations 5943', 5945', 5948', 5957', 5960', 5965', 6037', & 6173'				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1406'	725
7-7/8"	5-1/2"	7098'	2250
	2-3/8"	6218'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 06/08/81	Date of Test 06/08/81	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 26	Water-Bbls. TSTM	Gas-MCF 110

GAS WELL

Actual Prod. Test-MCF/D	Leak-off	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

3. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judy Landuskey
(Signature)
Agent
(Title)
July 9, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-comparted wells.

