State of New Mexico



ALEX J. ARMIJO COMMISSIONER



Commissioner of Public Lands

July 15, 1981

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

Kecd 15

Martindale Petroleum Corporation P. O. Box 1955 Hobbs, New Mexico 88240

Re; State Leases # V-3 & V-15 Section 32, T-20S, R-38E, NMPM Lea County, New Mexico

ATTENTION: Judy Landusky

Gentlemen:

We are in receipt of your letter dated July 9, 1981, requesting approval of off lease storage and lease commingling between the above referenced leases # V-3 & V-15. The wells on these leases have been completed in the Blinebry formation instead of the Drinkard Formation.

The Commissioner of Public Lands has granted you approval to the above request. Our approval being subject to like approval by the New Mexico Oil Conservation Division. Also, our approval is given with the understanding that any deviation from the above request will be reason to cancell approval.

We are also rescinding our approval of January 6, 1981, which was given for the Drinkard Formation.

Please remit a Ten (\$10.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division AC 505-827-2748

AJA/RDG/s
Incl. (1 cpy)
cc:

OCD-Santa Fe, New Mexico >
New Mexico Oil and Gas Accounting Commission
Lease V-3 and V-15

Martindale Petroleum Corporation

ROBERT L. SUMMERS
President
BUSINESS OFFICE:
MRS. JO JOHNSON
Secretary-Treasurer
JUDY LANDUSKY
Drl. & Prod. Clerk
Office (503) 392-7531

P. O. BOX 1955 HOBBS, NEW MEXICO 88240

July 9, 1981

OPERATIONS OFFICE:

BURTON VETETO Vice-President Home (505) 397-1773 MARK VETETO Drl. & Prod. Eng. Home (505) 392-7089 Office (505) 397-1191

Mr. Floyd O. Prando New Mexico State Land Office P. O. Box 1148 Santa Fe, NM 87501 Re: State Leases #V-3 & V-15 Section 32, T-20S, R-38E, NMPM Lea County, New Mexico

Dear Mr. Prando,

Enclosed please find a copy of a letter sent to Mr. Joe D. Ramey, Director of the Oil Conservation Division requesting administrative approval of off lease storage and lease commingling between the above referenced leases #V-3 & V-15.

As per your letter dated January 6, 1981, the State Land Department has given administrative approval for off lease storage and lease commingling. For your files and information please note that the wells drilled on these two leases have been completed in the Blinebry formation instead of the Drinkard formation.

Your immediate attention to the request in January was greatly appreciated. If further information is needed, please contact me at the above address or phone number.

Yours truly,

MARTINDALE PETROLEUM CORPORATION

Judy Landusky, Agent

Enclosures
cc: Elk Oil Company
OCD-Santa Fe
OCD-Hobbs

COMMISSIONER OF PUBLIC LANDS

Martindale Petroleum Corporation

ROBERT L. SUMMERS President BUSINESS OFFICE: MRS. JO JOHNSON Secretary-Treasurer JUDY LANDUSKY Drl. & Prod. Clerk Office (505) 392-7531

P. O. BOX 1955 HOBBS, NEW MEXICO 88240

July 9, 1981

OPERATIONS OFFICE:

BURTON VETETO Vice-President Home (505) 397-1773 MARK VETETO Drl. & Prod. Eng. Home (505) 392-7089 Office (505) 397-1191

Director of Oil Conservation Division P. O. Box 2088
Santa Fe, NM 87501

Reference: Administrative Approval, Lease Commingling

Attention: Mr. Joe D. Ramey

Gentlemen:

Martindale Petroleum Corporation is the operator presently completing the #1 Peter "A" State well located 1980' from the South line and 660' from the East line of Section 32, T-20S, R-38E, Lea County, New Mexico on the New Mexico State Lease number V-15. The well has been perforated and stimulated in the Blinebry Formation at an interval from 5875' to 6112' with evidence of producing 38BOPD and 130mcfGPD.

Martindale has recompleted the #1 Peter State well located 660' from the South line and 1980' from the East line of Section 32, T-20S, R-38E, Lea County, New Mexico on the New Mexico State Lease number V-3. The well has been perforated and stimulated in the Blinebry formation at an interval from 5943' to 6173' with evidence of producing 26BOPD and 110mcfGPD.

Martindale has received administrative approval for off-lease storage (Order # OLS-125) for the Peter State (V-3) lease for Drinkard pool production. Martindale Petroleum Corporation now kindly requests administrative approval for the above off-lease storage for the Blinebry pool production on the Peter State (V-3) lease - battery located on V-15 lease - and lease commingling of the V-3 lease and the V-15 lease.

Martindale would appreciate your notice as soon as possible in order to commence commingling of the two leases.

Yours very truly,

MARTINDALE PETROLEUM CORPORATION

Judy Landusky, Agent

Enclosures cc: Elk

Elk Pil Company ATION DIVISION State Land Benartment
OCD - Hobbs, MM

OFF-LEASE STORAGE ORDER OLS- 125

Company:

Martindale Petroleum Corp.

Address:

P. O. Box 1955

City, State, Zip: Hobbs, New Mexico 88240

Attention:

As an exception to the requirements of Rule 309-A of the Division Rules and Regulations, and pursuant to the provisions of Rule 309-C, the above-named company is hereby authorized off-lease storage for Drinkard

pool production from the following lease:

Lease Name:

Peter State (V-3)

Description:

NW/4 NE/4, SE/4 NE/4, NW/4 SW/4, and S/2 SE/4 Sec. 32, Township 20 South, Range 38 East

The aforesaid production is to be transported prior to measurement to its own tank battery to be located in

Section Unit Letter J 32 Township 20 South Range 38 East on the State V-15 Lease.

Note: This installation shall be operated in accordance with the provisions of Rules 309-A and 309-B of the Division Rules and Regulations, and there shall be no intercommunication of the handling, separating, treating, or storage facilities designated to each of the above leases.

Separate order will be issued authorizing commingling REMARKS: of the above two leases if and when production is obtained on the V-15 Lease.

DONE at Santa Fe, New Mexico, on this 6th day of January , 1981 .

JOE D. RAMEY, Division Director

OIL CONSERVATION DIVISION

Assess	·								C-105 sed 11-1-16
SANTA FE									ate Type of Lease
FILE					ISERVATION			State	X Fee
U.S.G.S.		WELL COMPL	E HON U	RREC	OMPLETIO	N KEPOK	AND LOG	5. State	Oil & Gas Lease No.
LAND OFFICE									V-15
OPERATOR								11111	
								(IIII)	
la. TYPE OF WELL	·			<u>-</u>				7. Unit A	igreement Name
	010	CAS WEL		200	QTHER				
b. TYPE OF COMPLE					01 NEN _			8. Farm	or Lease Name
WELL X WOR	K DEEP	EN BAC	G DI	FF	OTHER			Pete	er "A" State
2. Name of Operator								9. Well N	lo.
	PETROLEUM	CORPORATIO)N				`		1
3. Address of Operator								10. Field	and Pool, or Wildcat
	1955, HOBB	S, NEW MEX	CO 882	.40				Bline	ebry Oil & Gas
4. Location of Well									
_				~ .	-	//0			
UNIT LETTER I	LOCATED	1980	FROM THE	Sout	1 LINE AND	660	FEET FROM	77777	
	_							12. Coun	., <i>\\\\\\\\\\</i>
THE East LINE OF	sec. 32	TWP. 205 F	16E. 38E	NMPN				Lea	
	!				(rod.) [18. 1			JK, etc.)	19. Elev. Cashinghead
02/20/81 20. Total Depth	03/11/ 21. Pl	81	06/28/	81	ie Compl., Ho		2.0GR rvals , Rota	The shall a	C-1-1- M1-
	21. 1		22.	Many	ie Compi., Ho	Dri	led By	•	Cable Tools
7091 1 24. Producing Interval(s) of this comple	62221	am Name				> ; A	<u> 11 </u>	25. Was Directional Surve
			omi Mame		•				Made Made
5875	', 6112',	Blinebry	-						Voc
26. Type Electric and C	ther Logs Run							27	Yes . Was Well Cored
	-	stion Done	Duo	7 Tot	omolom ('omant B	and	-	
Compensated Ne	utron-ror				ort all strings		ona		<u>No</u>
CASING SIZE	WEIGHT LB		TH SET		LE SIZE		MENTING REC	.OBD	AMOUNT PULLED
8-5/811	23#/		4051		-1/4"				/sk flocele + 200s
0-)/0	~J\!\	10. 1			·/		C'', 2% Ca		150sx
5-1/2"	15.4	#/ft. 70)931	7	'-7/8"				, 5#/sk gilsonite
2 4/~			<i></i>		17.9	1#/sk f	locele.	5% CFR	-2 + 600sx Class
29.	. 	LINER RECORD				W/ 305%	CFR-2. 5#	LESWIE A	ndor®#/sk salt, &
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN	.3 Hyla		PTH SET	PACKEBOESX
		 				2-3	,	185'	20032
							/ <u>-</u>		
31. Perforation Record	Interval, size ar	id number	 		32.	ACID, SHOT	FRACTURE	CEMENT	SQUEEZE, ETC.
		67181111			DEPTH	INTERVAL			KIND MATERIAL USED
		31 C-411 11							
lini	See	atgachinent	for inf	ormat	ion for	#31 & #3	2		
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	.10	LI COLOR	1					1	
33.	TO AVA	TION DIVIS		PROD	UCTION			:	
Date First Productio	CONS Prod	popular Method (Fi	owing, gas l	ift, pump	oing - Size an	type pump)		Well Sto	atus (Prod. or Shut-in)
U0/20/01	Pı	mping - HF	$1\frac{1}{2}$ " x 2	$^{"} \times 1$	6' RWTC	pump		Pr	oducing
Date of Test	Hows Tested	Choke Size	Prod'n. Test Pe		Oil - Bbl.	Gas - N	ACF Wat	er - Bbl.	Gas-Oil Ratio
06/28/81	24				38	130		-0-	3421
Flow Tubing Press.	Casing Pressu	re Calculated Hour Rate	24- Oil - B	bl.	Gas - A	ICF I	Water - Bbl.		Oil Gravity - API (Corr.)
			<u>→ </u>	}	130		-0-		
34. Disposition of Gas	Sold, used for fi	iel, vented, etc.)					Tes	t Witnesse	d Ву
Will	be sold t	o Getty Oi	l Compar	<u>ıy</u>				Vet	eto
35, List of Attachments		-						i '	:
3 cc	pies of de	eviation su	rveys &	<u>1 cor</u>	y of eac	h log			
36. I hereby certify that	the information	shown on both si	les of this fo	orm is tru	re and comple	e to the best	of my knowled	ige and bel	ief.
يه يحميون د								:	
SIGNED	dry Ton	dustra -	_ T:T	LE	Agent			DATE	July 9, 1981

INSTRUCTIONS

This form is to be fited with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drifted or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	istern New Mexico	Northwestern	New Mexico			
T. Sult 1468! B. Salt 2590!	T. Canyon	T. Kirtland-Fruitland T. Fictured Cliffs	T. Penn. "C" T. Penn. "D"			
T. Queen 3386! T. Grayburg 3754! T. San Andres 3986! T. Glorieta 5410! T. Paddock T. Blinebry 5870! T. Tubb 6412! T. Drinkard 6771! T. Abo 7025! T. Wolfcamp	T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. T.	T. Point Lookout T. Mancos T. Galfup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle	T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T T T T T T T T T			
T Cisco (Bough C)	т	T. Penn. "A" S SANDS OR ZONES No. 4, from	Tto			
No. 3, from						
No. 2, from	to	feet				
	FORMATION RECORD (Attack		***************************************			
Thickness		Thistones				

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation .
-0-	13831	1383'	Redbed	64121	67711	3591	Dolomite
13831	14681	851	Anhydrite	6771'	70251	2541	Dolomite
14681	25901	1122'	Salt	70251	7091	661	Dolomite
2590¹	27401	150'	Salt				
27401	30051	2651	Anhydrite & sand				
3005	33861	381 '	Anhydrite & sand				
33861	37541	3681	Anhydrite & sand	1			
37541	39861	232	Anhydrite & sand			·	
39861	54101	1424	Lime & dolomite				
54101	58701	4601	Dolomite & sand				
5870 '	64121	5421	Dolomite				

ATTACHMENT FOR MARTINDALE PETROLEUM CORPORATION - PETER "A" STATE #1

#31 & #32

Perforation Record (Interval,	size and number)	<u>Treatment</u>
6992', 6994', 6996', & 6998'	6992!-6998!	Acid - 2000gals. NEFE w/ 16RCN ball sealers.
Hole size 0.40" 8 holes	6992 '- 69 98'	Squeezed w/ Halco E-Z drill retainer. Squeezed lockup psr. 3500psi after 35sx cement. 5' cement on top E-Z drill retainer. Reverse to pit estimated 95sx cement.

6873', 6875', 6877', 6879', & 6884' 6873'-6884' Acid - 2000gals. 15% NEFE HCL w/ 20RCN ball sealers.

*Set Bridge Plug @ 6246' - tested w/ 2000psi.

5875', 5877', 5908', 5913', 5925', 6005', 6007', 6009', 6036', 6098', 6112'.

Hole size 0.40" 22 holes

5875'-6112' Acid - 2500gals. 15% NEFE w/
50 RCN ball sealers.

5875'-6112' Frac - 52,500gals. Versagel w/
30% C02 + 60,000# sand in 3 stages.

*Left RTTS packer in hole @ 6222' - unable to recover.



towy MANC	S NUMBER	Peter-St	ate #A-1				
LOCATION		1, 1980' FFL,					•
months.	(Give Unit,	Section, Non	whip and Ran	90)		· · · · · · · · · · · · · · · · · · ·	
OPERATOR	Martinda	le Petroleum C	огр., Р.О. Во	x 1955, Hobbs	, New Mexico 8	8240	-
DRILLING	CONTRACTOR	Kenai Drill	ing of Texas,	Inc., P.O. B	ox 6725, Odessa	Texas 79762	
contract	or who dril	by certifies t led the above— llowing result	describad wel	outhorized re l and that he	presentative of has conducted	the drilling deviation tests	
Degrees	@ Depth	Degrees	6 Depth	Degrees (Depth	Degrees 8 Depth	
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986 -	1/2	6723	1 1/4		<u>.</u>	<u> </u>	
1410	3/4	7092					
1700	1/2	•					
2450	1 1/2						
2699	3			· ·			
2790	2 3/4	-	·	·			
3071	1 1/2	·	·		· ·		
3539	1	· 			•		· ·
4023	1 .			· · · · · · · · · · · · · · · · · · ·			-
4511.	1						-
5317	1		· · · · · · · · · · · · · · · · · · ·	<u> </u>	·		<u>-</u>
<u>5790</u>	1 1/4	-	· · · · · · · · · · · · · · · · · · ·	٠,			_
, ···		ing a fin	Drilling	Contractor K	enai Dribling o	l Texas . Inc.	
	ভারিট্র	副元(水)到	\	By	MAMMeth		
	יטנ	1 3 1981 JU) Ou	Robe	rt A. Smith, Ac	lm. & Eng. Mgr.	
Subscr	io Grass	ony of before	me this 24	day of	March	, 19_	81
	27			· · · · · · · · · · · · · · · · · · ·	Chilana (wotary Public &	rbara J. LaGrone	
My Con	mission Da	8-22	?-81		Ector	County Texas	

MARTINIALS PETROLEIM CORPORATION Petrole Martinials Petroleid Corporation Petroleid County 1 1 32 20 South 38 Benth Lea 1 32 20 South 38 Benth Lea 1 1 1 1 1 1 1 1 1			All distances must be from	m the cuter h	similaries of th	ie Section	· , , , , , , , , , , , , , , , , , , ,	
Unit letter Settem Township Roose 28 County 38 Bast Less 1 1980 Feet from the South 1980 Feet from the 1980 Feet from	Operator MARTINDAL	E PETROLEUM CC	į -		TER "A" S	STATE		Well No.
1980 test tent be South the and AGO test fam the Bagt the Comment of the Comment	Unit Letter	Section	Township	-				
1980 test tent be South the and AGO test fam the Bagt the Comment of the Comment	I	32	20 South	38	East.		T.es	1
Count terrel cire. Proportion terminon 34,92.01 Bilinebry 011 & Gas Described Accesses 34,92.01 Bilinebry 011 & Gas Described Bilinebry 012 & Gas Described	Actual Footoge Loc	ation of Well:			AM CA			
Position Producting formation Position	1980	feet from the S	outh line and	660	fcet f	from the	East	line .
1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and respairs). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If messer is "not," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained therein is true and complete to the best of my insufeless and belief. Nume Judy Landusky Position Agent. Company March indelle Petroloum Corp. Date Thereby certify that the well location shown on this play was played from field the same is true and complete to the test of my supervision, and that the same is true and complete in the test of my showledge and belief. Date Surveyes and the first same is true and carries, to the the same is true and carries. Certificate No. Certificate No. Certificate No.	Ground Level Elev.	Froducing For	mation F					Dedicated Acreage:
1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat helow. 2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both an to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yee No if onswer is "yee!" type of consolidation If enswer is "not" list the owners and tract descriptions which have netually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained therein is two and complete to the best of my inducible on the information comtained the information composite of the feet of the contained the information composite of the feet of the contained the information of the feet of the contained the cont	3492.01	Blir	ebry	Bli	nebry Oil	L & Gas	5	40 Acres
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Yes No If answer is "yes," type of consolidation			dedicated to the well,	outline ead	ch and ident	tify the	ownership tl	nercof (both as to working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a near-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Judy Landusky Position Agent Company Mart indala Petroleum Comp. July 9, 1981 I hereby certify that the well location shown on this plan was plotted from field mates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Dote Surveyed President Company Agent Company Rart indala Petroleum Comp. July 9, 1981 I hereby certify that the well location shown on this plan was plotted from field mates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Dote Surveyed President Professional Engineer on You Lond Curveyou Certificate No.					the well, he	ive the	interests of	all owners been consoli-
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Judy Landusky Position Agent Company Markindale Petroleum Comp. Date July 9, 1981 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyer Registered Professional Engineer and/or Land Surveyer Certificate No.								·
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	SEPARA SERVICE SERVICE	Transcoa	PART TORREST	Devices	Protracementary III		Certificate No	D.
	0 330 600 60	1 120 1000 1980	2310 2040 2000	1500	' '	•		

CIL AMOVE MATERIAL STATEMENTS

CISTRIBUTION

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FILE

U.S.O.S.

LAND OFFICE

TRANSPORTER

OAS

OPERATION

PADRATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE THANSPORTER OIL		OR ALLOWABLE			
OPENATION PAGNATION OFFICE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATU	IRAL GAS		
MARTINDALE F	ETROLEUM CORPORATION				_
P. O. BOX 19	955, HOBBS, NEW MEXICO 88	240			
Reason(s) for filing (Check proper t		Other (Pleas	e explain)		
New Well Recompletion	Change in Transporter of: Oil Dry C	Gos 🗍			
Change in Ownership	Casinghead Gas Cond	ensate	· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AN					
Peter "A" State	Well No. Pool Name, Including 1 Blinebry Oi.		Kind of Leas State, Federa	olor Foo State	Lease No
Location A State	1 1 DITRESTY OF	r a das	<u> </u>	<u> </u>	J ∇-15
Unit Letter I : 1	980 Feel From The South Li	in* and660	Feet From	The East	
Line of Section 32	T. whahip 20S Range	38E , NMPM		Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		to which appro	ved copy of this form is t	o be sent)
Navajo Crude Oil Pur		Box 175. Artes	sia. NM 8	88210	·
Name of Authorized Transporter of (Casinghead Gas X or Dry Gas 1	Address (Give address	to which appro	ved copy of this form is t	o be sent)
Getty Oil Company	Unit Sec. Twp. Rge.	ls gas actually connected			
give location of tanks.	, J , 32 , 205 ; 38E	No		s soon as possil	ole
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,				
Designate Type of Comple	tion = (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Res	v. Dill. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.	A
02/20/81 Elevations (DF, RKB, RT, GR, etc.,	06/28/81 Name of Producing Formation	7091 Top Oil/Gas Pay		62221 Tubing Depth	
3492.0GR	Blinebry	58751		61851	
Perforations 52751 52771 50021 5	913', 5925', 6005', 6007'	60001 60361 6	(nagi 61:	Depth Casing Shoe	
		D CEMENTING RECOR		Ше.	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:Τ	SACKS CEM	ENT
12-1/4" 7-7/8"	8-5/8" 5-1/2"	1405 ¹		725 2050	 _
	2-3/8"	6185'			
		<u> </u>		<u> </u>	
TEST DATA AND REQUEST : OIL WELL	able for this di	ifter recovery of iotal volumenth or be for full 24 hours	<i>)</i>		xceed top atto
Date First New Oil Run To Tanks 06/28/81	06/28/81	Producing Method (Flow	, pump, gas lif	(t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
24 hrs. Actual Prod. During Test	Oll-Bble.	Water-Bbls.		Gas-MCF	
•	38	TSTM		130	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	at)	Choke Sixe	
CERTIFICATE OF COMPLIAN	NCE	OIL CO	ONSERVAT	ION DIVISION	
The second second second	Committee of the Oil Committee	APPROVED			19
division have been complied wit	regulations of the Oil Conservation in and that the information given be best of my knowledge and belief.	·BY			
		TITLE			
	•	11	to filed in c	ompliance with RULE	1104,
Juden Tande	uske 1	If this is a requ	est for allow	able for a newly drille	d or despens
() Sign	natural ()	toets taken on the w	rell in accord	nied by a tabulation of dance with MULK 111	•
	ent ule)	All sections of able on new and rec	this form must completed we	at be filled out comple	tely for allo-
'	9, 1981	VIII out only 9	ections I II.	. III. and VI for chan	ges of owner
//1	lute)	well name or number,	, or transport	er, or other such change be filled for each po	e of covertie
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40. 07 COFICE SCCCIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	

NO. OF COPICS ACCEIVED		OIL CONSERVA	11014 DIVISION		
DISTRIBUTION		Р. О. ВО	X 2088		Form C-103
SANTA FE		SANTA FE, NEW	MEYICO 97501		Revised 10-1-78
FILE		5///// / L, NEW	MEXICO 87301		
U.S.O.S.				5a, Indicate Ty	pe of Lease
}				State X	Fee
LAND OFFICE					
OPERATOR				5, State Oil & C	Jus Ledse No.
				Δ-3	<u> </u>
	CULIODA NOTI	CES AND DEDODES ON	N. C.	THINK THE	viiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
(DO NOT USE THIS F	SUNURY NUTT	CES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOID	. (///////	
(55 AD1 532 1A15)	"APPLICATION FOR PE	CAMIT -" (FORM C-101) FOR BUC	H PROPOSALS.)	<u>" </u>	
•				7. Unit Agreem	ent Name
OIL X GAS		•		:	
				8. Farm or Lea	
Name of Operator				a. ram crilea	se name
MARTINDALE PE	TROLEUM CORPO	RATION		Peter	State
. Address of Operator			······································	9. Well No.	Donbe
· ·	ב ווחססס אותו.	METERO AGOLO			
F. U. BUA 195	7, HUDDO, NEW	MEXICO 88240		1_	
i. Location of Well				10. Field and F	Pool, or Wildcat
0	660	0 17	1000	D7 4 2	0:7 0 0
UNIT LETTER		FEET FROM THE South	LINE AND	FEET FROM BLINEDRY	Oll & Gas
•					VIIIIIIIII
Tast		32 TOWNSHIP 205	০ প্রদ		<i>VIIIIIIIII</i>
THE THUS	LINE, SECTION	TOWNSHIP CUD	RANGE 38th	имем.	
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	V			777777777
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
		3488.4GF	<b>)</b>	T	
7,777777777777777777777777777777777777	7777777777			<u> </u>	
	Check Appropr	iate Box To Indicate N	lature of Notice, Repo	rt or Other Data	
NOTI	CE OF INTENTI		=	EQUENT REPORT OF	<b>:</b> •
11011	CE OF INTENT	5N 10. ,	3063	EQUENT REPORT OF	•
					_
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	X	ERING CASING
TEMPORARILY ABANDON	٦		COMMENCE DRILLING OPNS.		
ح	4	. —			AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JQI	ا الله الله الله الله الله الله الله ال	
			OTHER		
OTHER	·				
	<del></del>				
7 Describe Decreed of C	ompleted Overations	(Clearly state all pertinent deta	rile and give partinent dates	including actimated data of	f starting any propagat
work) SEE RULE 1103.		Cicary state an periment dett	ins, and give periment unies,	, the thirting estimated date o	) starting any proposed
•		/10m1 / int			
Set b	ridge plug @	6407' w/ 10' sand o	on top. New PBTD (	5407'. Perforate	d Blinebry
forma	tion - interv	als 5943', 5945',	59481, 59571, 5960	59651 60371	& 61731 HOLA
gi ge l	0 1.011 ret/ 16 h	olec Asidized of	OFOO and a 150 METER		W OI / J I IIOI C
5120	2.40 M) 10 II	oles. Acidized w/	2000gars. 19% NEF	i acid using 32RU	NBS. Frac Job
44,000	Jgals. Versag	el w/ 30% CO2 w/ 52	2,000# sand in 2 st	tages. Tubing de	pth 6218'.
Teste	d & Completed	el w/ 30% CO2 w/ 52 06/08/81 - 26BOPD,	110mcfGPD water	TSTM.	•
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7.77	TO SIGHTY ATTO				
OH.	CONSTRUATION PE	•			
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	····				
8. I hereby certify that the	information above is	true and complete to the best o	f my knowledge and belief.		
	_				
/ / .					
IGHED Luder	Landusk	YITLE_	Agent	Ju	ly 9, 1981
P.S.					
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ENERGY AND MINERALS DEPARTMENT Revised 10-1-78 SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Operator MARTINDALE PETROLEUM CORPORATION PETER STATE 1 Unit Letter Section Township Hange County 20 South 38 East Lea Actual Postage Location of Well: feet from the South 1980 East line and feet from the Ground Level Elev. Producing Formation Post Dedicated Acreage: Blinebry Oil & Gas 40 3488.4 Blinebry Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of any knowledge and belief. Position agent Company Martindale Petroleum Corp. July 9, 1981 I hereby certify that the well location shown on this plat was platted from ricid notes of octual surveys made by nie or under my supervision, and that the same is true and correct to the best of my SANTA F knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

1570 1650 1980 2510 2640

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Certificate No.

# OBTHIONTON SANTA FE FILE

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.O.S.							
TRANSPORTER GAS		REQUEST FOR ALLOWABLE  AND					
OPERATION PROBATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS					
MARTINDALE	PETROLEUM CORPORATION						
P. 0. BOX 1		240					
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry C	Gas 🔲					
Change in Ownership	Casinghead Gas Cond	ensale					
If change of ownership give namend address of previous owner_	ne						
DESCRIPTION OF WELL A!	ND LEASE   Well No.   Pool Name, Including	Formation Kind of L	ease Lease No				
Peter State	Blinebry Oil	. & Gas State, Fe	deral or Fee State V-3				
Location Unit Letter 0	660 Feel From The South L	ine and 1980 Feet Fr	m Foot				
			-				
Line of Section 32	T. waship 205 Range	3恕 , ммрм,	Lea County				
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G. OIL Condensate		proved copy of this form is to be sent)				
Navajo Crude Oil Pu		Box 175, Artesia, NM	proved copy of this form is to be sent)				
Getty Oil Company	01 D17 043	Box 3000, Tulsa, OK					
ill well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	i J 32 20S 38E with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	February 28, 1981				
Designate Type of Comple	otion - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rost				
Date Spudded	Data Const. Rest. vo. Sist.	Total Depth	P.B.T.D. X				
10/26/80 Elevations (DF, RKB, RT, GR, etc.	06/08/81  Name of Producing Formation	70971	64071				
3488.4GR	Blinebry	Top Oil/Gas Pay 5943!	Tubing Depth 62181				
Perforations 59451, 59481.	5957 ¹ , 5960 ¹ , 5965 ¹ , 6037	1 & 6173 •	Depth Casing Shoe				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4" 7-7/8"	8-5/8" 5-1/2"	1406'	725				
[-(/8.	2-3/8"	70981 62181	2250				
THE PARTY ASID DECAYSET	TOP ALLOWARD TO						
TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top alion				
O6/08/81	Date of Test 06/08/81	Producing Method (Flow, pump, gas	i lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	. Choke Size				
24 hrs. Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF				
	26	TSTM	110				
GAS WELL							
Actual Prod. Test-MCF/D	Len	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (psios, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Sixe				
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION				
		APPROVED	19				
Division have been complied wi	d regulations of the OII Conservation th and that the information given he best of my knowledge and belief.						
		TITLE	•				
`	·-		n compliance with RULE 1104.				
udix	Andusking)	If this is a request for all	owable for a newly drilled or deepens				
		toate taken on the well in acc					
A	gent (ille)	All sections of this form s able on new and recompleted	nust be filled out completely for allow wells.				
	y 9, 1981	Fill out only Sections L.	II. III, and VI for changes of owner orter, or other such change of conditie.				
(1	(Vate)	Separate Forma C-104 mi	ust be filed for each pool in matter				
	ı	1 remotered with #.					

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