

Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

August 6, 1982

New Mexico Oil Conservation Division Department of Energy and Minerals State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Dear Sir:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Sec. 19, T-17S, R-29E, with Production from the State 19 Lease

Conoco Inc. requests administrative approval under the provisions of Rule 309-B to surface commingle production from the State S-19 No. 3 with production from the State 19 Lhase. All production is from the Empire Abo Pool, and would be commingled at the State 19 Battery which is located in SE/4 SW/4 of Sec. 19, T-17S, R-29E.

Working interests and royalty interests are common between the two properties, and there are no overriding royalty interests; therefore, we plan to allocate production based on well tests.

Our proposed battery schematic, along with our current schematic, is enclosed for your information. In addition, the attached letters to Conoco Transportation and the working interest owners will serve as notification to all parties involved of our commingling proposal.

If further information is needed, please contact David G. Smylie of

this office.

DDP/cyg Attachments

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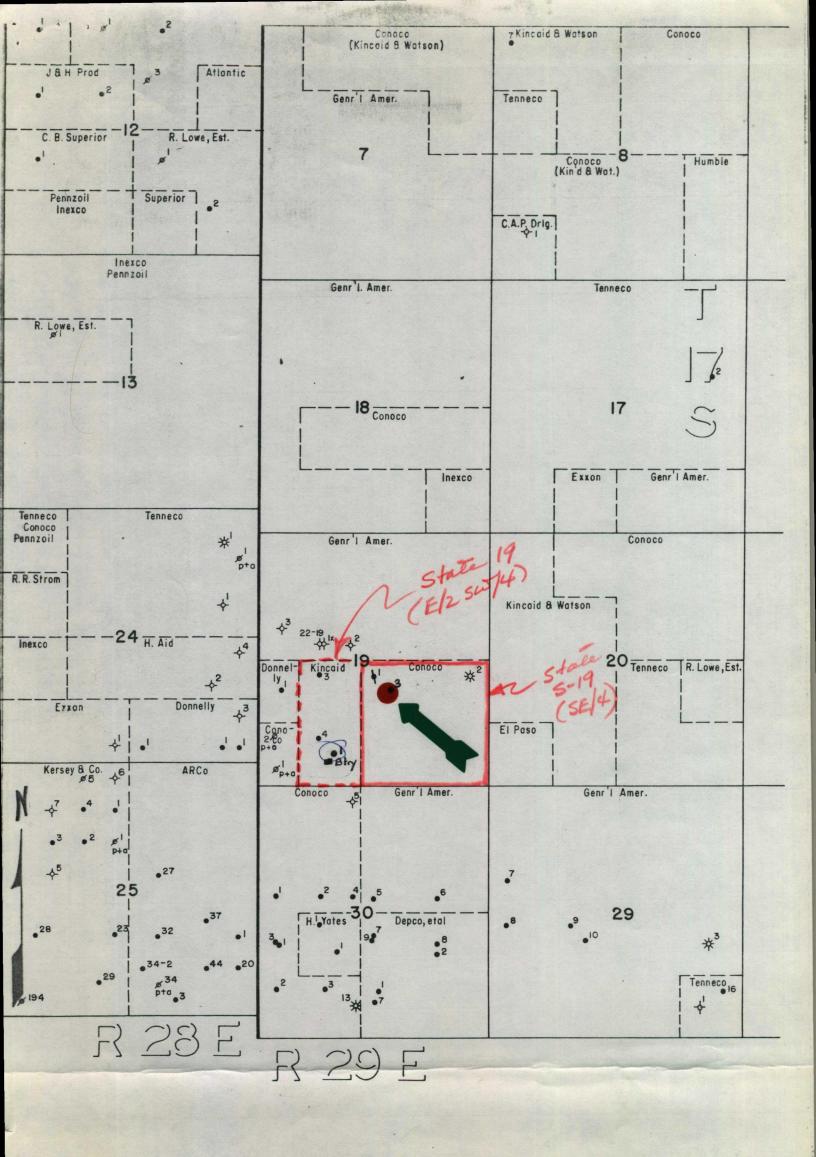
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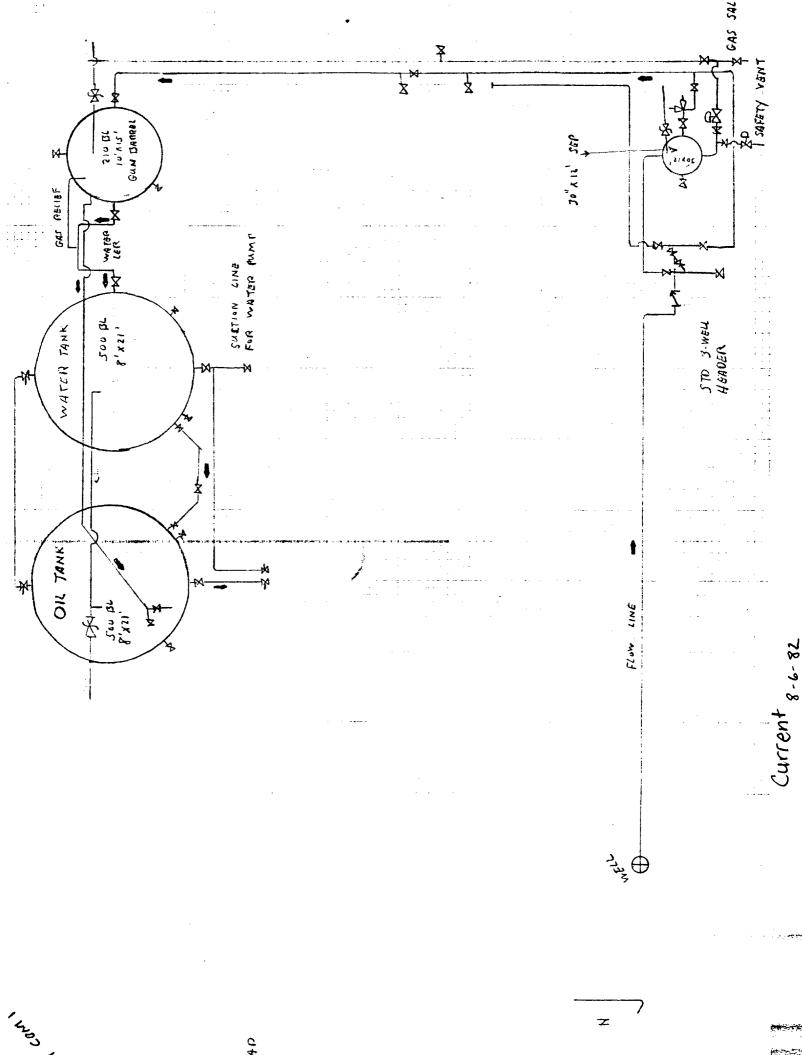
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OIL CONSCIONATION DIVISION

SANTA FE



ARP -8-4-82



STATE S CON!



Interoffice Communication

To

Larry Koenen, Transportation, Hobbs

From

Mark K. Mosley, Production, Hobbs

Date

August 6, 1982

Subject

Application for Permission to Surface Commingle Production from State S-19 No. 3, NW/4 SE/4 of Sec. 19, T-17S, R-29E,

with Production from the State 19 Lease.

Please be informed as of August 6, 1982, this office is applying to the New Mexico Oil Conservation Division for permission to surface commingle production from the State S-19 No. 3 well with production from the State 19 Lease.

If you have any questions concerning this matter, please contact \tilde{D} avid G. Smylie, ext. 120 of this office.

Mark K. Mosley Division Manager

DGS/cyg

AUG. 1.2 1982
OIL CONSERVATION DIVISION SANTA FE



Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

August 6, 1982

Working Interest Owners

Gentlemen:

Application for Permission to Surface Commingle Production from State S-19 No. 3, NW/4 SE/4 of Sec. 19, T-17S, R-29E, with Production from the State 19 Lease

Please be informed as of August 6, 1982, Conoco Inc. is applying to the New Mexico Oil Conservation Division for permission to surface commingle production from the State S-19 No. 3 well with production from the State 19 Lease.

If you have any questions concerning this matter, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS/cyg

cc: Exxon Company USA P. O. Box 1600

mosley

Midland, Texas 79702

Inexco Oil Company 1100 Milam Building Suite 1900 Houston, Texas 77002

Pennzoil United, Inc. P. O. Box 1828 Midland, Texas 79702-1828



State of New Mexico







Commissioner of Public Lands
October 14, 1982

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501X
87504-1148

Conoco Inc. P. O. Box 460 Hobbs, New Mexico 88240

Re: Surface Commingling

State S-19 No. 3 and

State 19 Lease

ATTENTION: Mr. David G. Smylie

Gentlemen:

This office is in receipt of your application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4SE/4 of Section 19, T17S, R29E, with Production from the State 19 Well No. 1, SE/4SW/4 of Section 19, T17S, R29E. All production is from the Empire Abo Pool and would be commingled at the State 19 Battery.

You are hereby granted approval to the above request. Any deviation from your proposed request will be reason to cancel our approval. This approval is subject to like approval by the New Mexico Oil Conservation Division.

Enclosed is one approved copy for your files.

Please remit a Ten (\$10.00) Dollar filing fee.

Very truly yours,

ALEX J. ARMIJO

COMMISSIONER OF PUBLIC LANDS

BY:

RAY D. GRAHAM, Director Oil and Gas Division AC 505/827-2748

AJA/FOP/pm encls.

cc: OCD-Santa Fe, New Mexico

Oil and Gas Accounting Commission

Administration

State of New Mexico Lease No. E-742 State of New Mexico Lease No. E-4201



Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240 AUG 20 10 19 34 '82
(505) 393-4141

SANTA PENN. M.

August 18, 1982

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87501

Gentlemen:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Section 19, T17S, R29E, with Production from the State 19 Lease.

Conoco Inc. requests approval under the provisions of Rule 53 to surface commingle production for operational reasons from the State S-19 No. 3 with production from the State 19 Lease. All production is from the Empire Abo Pool and would be commingled at the State 19 Battery which is located in SE/4 SW/4 of Section 19, T17S, R29E.

Working interests and royalty interests are common between the two properties, and there are no overriding royalty interests; therefore, we plan to allocate production based on well tests. Since royalties will be paid based on each well's production, royalties will not be reduced through approval of the subject application.

Our proposed battery schematic, along with our current schematic, is enclosed for your information. In addition, there are no specifically fabricated components located at the State 19 Battery.

A list of the leases involved in this commingling proposal is also attached for your reference.

If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS:cyg

Attachments

COMMISSIONARY TO A CALLS LANTS



Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

October 7, 1982

Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87501

Gentlemen:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Section 19, Tl7S, R29E, with Production from the State 19 Lease

Please refer to the subject application dated August 18, 1982.

Per your request, attached is Exxon's approval to store oil at our State 19 Battery which is located on Exxon's lease (State Lease No. E-742). A copy of the Well Completion Report for State S-19 No. 3 is also attached for your reference.

If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS/cyg

Attachments

Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

ಕ್ಷ್ಮೀ ೧ (ಜಿ.ಎ.) ಸಿವೇ**ಷ**

August 28, 1982

Exxon Company, USA
P. O. Box 1600
Midland, Texas 79701

SEP 1 & 1982

Gentlemen:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Section 19, T17S, R29E, with Production from the State 19 Lease

Conoco Inc. has submitted the subject application to the Commissioner of Public Lands, and the Commissioner's office has requested we submit approval from Exxon to store oil at our State 19 Battery located in the SE/4 SW/4 of Section 19, T17S, R29E, Eddy County, New Mexico.

The Commissioner of Public Lands no longer recognizes the communitization agreement in Section 19 between Conoco, Exxon, Inexco and Pennzoil since State 19 No. 1 and State S-19 No. 3 are both completed in the Empire Abo Pool. State 19 No. 1 is located on Exxon's lease (State Lease No. E-742) and No. 3 is located on Conoco's lease (State Lease No. E-4201).

Please indicate your approval below, and return this letter to this office. If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS/cyg

Title:

List of Leases Involved

Tract No.	Lease No.	Description
1	E-4201	SE/4, Section 19, T17S, R29E, Eddy County, New Mexico
2	в-7677	SW/4 SW/4, Section 19, T17S, R29E, Eddy County, New Mexico
3	E-742 /	E/2 SW/4, Section 19, T17S, R29E, Eddy County, New Mexico
4	E-950-1	NW/4 SW/4, Section 19, T17S, R29E, Eddy County, New Mexico



Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

December 14, 1982

Ch. CO. Ser. val. 1 Division

New Mexico Oil Conservation Division Department of Energy and Minerals State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

CTB-

Attention: Mr. Michael Stogner

Dear Sir:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Section 19, T17S, R29E, with Production from the State 19 Lease

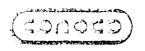
Please refer to the subject application which is dated August 6, 1982.

Per your request, attached is an additional copy of our October 2, 1982 correspondence which included the Commissioner of Public Lands' approval of the commingling proposal.

If you have any questions, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS:cyg Attachments



Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

October 21, 1982

madel 10-24.82

New Mexico Oil Conservation Division Department of Energy and Minerals State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Dear Sir:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Section 19, T17S, R29E, with Production from the State 19 Lease

Please refer to the subject application which is dated August 6, 1982.

Per your request, attached are the following: the Well Completion Report for the State S-19 No. 3 well, Exxon's approval for Conoco to store oil on their State Lease No. E-742 and the Commissioner of Public Lands' approval of the commingling proposal.

If you have any questions, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

Mosley

DGS/cyg

Attachments

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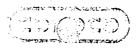
INSTRUCTIONS

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Conoco Inc. P. O. Box 460 726 E. Michigan Hobbs, NM 88240 (505) 393-4141

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August 28, 1982

Exxon Company, USA P. O. Box 1600 Midland, Texas 79701

Gentlemen:

Application for Permission to Surface Commingle Production from the State S-19 No. 3, NW/4 SE/4 of Section 19, T17S, R29E, with Production from the State 19 Lease

Conoco Inc. has submitted the subject application to the Commissioner of Public Lands, and the Commissioner's office has requested we submit approval from Exxon to store oil at our State 19 Battery located in the SE/4 SW/4 of Section 19, T17S, R29E, Eddy County, New Mexico.

The Commissioner of Public Lands no longer recognizes the communitization agreement in Section 19 between Conoco, Exxon, Inexco and Pennzoil since State 19 No. 1 and State S-19 No. 3 are both completed in the Empire Abo Pool. State 19 No. 1 is located on Exxon's lease (State Lease No. E-742) and No. 3 is located on Conoco's lease (State Lease No. E-4201).

Please indicate your approval below, and return this letter to this office. If any further information is required, please contact David G. Smylie, ext. 120 of this office.

Yours very truly,

DGS/cyg

Approved By: J.K. Jyth Title: <u>I schucal advisor</u> - Rogulaton affaire Date: 9 - 30-62