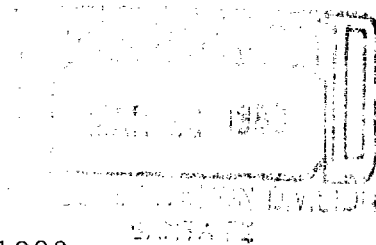


Shamus

Morris R. Antweil
OIL OPERATOR
P. O. Box 2010
HOBBS, NEW MEXICO 88240



February 22, 1983

Energy & Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240
ATTN: Jerry Sexton

RE: Commingling of Production
Shamu & Moby Leases
Lea County, New Mexico

Dear Mr. Sexton:

Morris R. Antweil is requesting temporary approval to commingle Drinkard production from the No. 1 Shamu in the NE/4 NE/4 of Section 12-T20S-R37E and the No. 1 Moby in the NW/4 NW/4 of Section 7-T20S-R38E into a battery located on the No. 1 Shamu drilling pad.

As discussed earlier, we are preparing to make application for administrative approval for an exception to Rule 309-A and are requesting temporary approval until such time, our application can be processed.

Ownership of the two leases is common except for 3/64 which is held as follows:

	No. 1 Shamu	No. 1 Moby
Ronald J. Byers	C.01171875 RI	0.008789 RI
Dewey E. & Dorothy Jean Sparger	--	0.0019336 ORRI
A. C. & Dean Haynes	--	0.0019336 ORRI
Alan J. Antweil	C.03515625 WI	0.0342188 WI
	C.0468750	0.0468750

Mr. Byers, Mr. and Mrs. Sparger, and Mr. and Mrs. Haynes have signed waivers of objection to the proposed commingling, copies of which are enclosed.

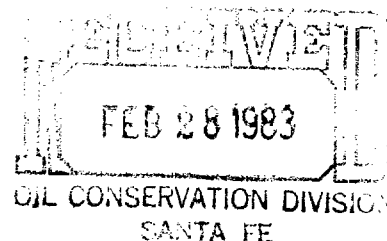
Sincerely,
MORRIS R. ANTWEIL

Jerry Hillard

:pb

Enclosures

Morris R. Antweil
OIL OPERATOR
P. O. Box 2010
HOBBS, NEW MEXICO 88240



February 25, 1983

Energy & Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Application to Commingle Leases
Morris R. Antweil
Shamu & Moby Leases
Section 12-T20S-R37E and Section 7-T20S-R38E
Lea County, New Mexico

Gentlemen:

Morris R. Antweil respectfully requests administrative approval for an exception to Rule 309-A to permit the commingling into a common tank battery of the production from the above captioned leases. In support of this request, the following is presented:

- 1) The wells involved are the No. 1 Shamu located at 990' FNL and 990' FEL of Section 12, Township 20 South, Range 37 East and the No. 1 Moby located 330' FWL and 810' FNL of Section 7, Township 20 South, Range 38 East.
- 2) The No. 1 Shamu is producing from Drinkard perforations from 6706' to 6868' while the No. 1 Moby is producing from the Drinkard at 6826' to 6885'.
- 3) The Shamu well is located in the Skaggs Drinkard pool. The Moby well is presently undesignated; however, a C-123 requesting that the well be placed in the Skaggs Drinkard pool has been filed with the Oil Conservation Division. The completion report for the No. 1 Moby will be filed when final testing (now underway) is complete.
- 4) The production facilities (separation and storage) will be located on the drilling pad at the No. 1

Shamu. These facilities will consist of one production heater treater, storage tanks and a gas sales meter and connection.

- 5) Provision for monthly testing of the individual wells will be provided for by the use of a portable test unit placed in the flow line at each well. The unit to be used has the capability of measuring oil, water and gas production. Production will be allocated on the basis of monthly tests.
- 6) A diversity of ownership of 3/64 exists between these two leases. All interests are common except those shown below:

	No. 1 Shamu	No. 1 Moby
Ronald J. Byers	0.01171875 RI	0.008789 RI
Dewey E. & Dorothy Jean Sparger	--	0.0019336 ORRI
A. C. & Dean Haynes	--	0.0019336 ORRI
Alan J. Antweil	0.03515625 WI	0.0342188 WI
TOTAL	0.0468750	0.0468750

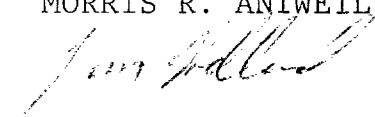
All interests shown are Net Revenue interests.

- 7) Waivers of objection to the proposed commingling have been sent to Mr. Byers, Mr. & Mrs. Sparger and Mr. & Mrs. Haynes -- signed copies of which are enclosed.
- 8) All other parties owning interest in these leases and the authorized transporters of oil and gas have been sent by certified mail, a copy of this application. A distribution list is enclosed.
- 9) A plat showing the leases and wells involved is enclosed.

Morris R. Antweil, therefore, respectfully requests that approval be granted to commingle the production in a common battery from the above two leases.

Sincerely,

MORRIS R. ANTWEIL


Jerry Hillard

:pb

Enclosures

June Danglade Speight
P. O. Drawer 1687
Lovington, NM 88260

Tenneco Oil Company
Southwestern Division
P. O. Box 100143
Houston, TX 77212

J. E. & Beulah H. Simmons
Estate
First Interstate Bank
P. O. Box 400
Hobbs, NM 88240

Roy G. Barton
P. O. Box 978
Hobbs, NM 88240

LeGrande J. Fournier
NW 513 Dutch Hill Road
Hamilton, Montana 59840

B. M. Koehane
P. O. Box 1120
Roswell, NM 88201

The Heller Co. Revocable Trust
P. O. Box 3206
Tulsa, OK 74101

Ronald J. Byers
1600 United Bank Tower
400 W. Fifteenth Street
Austin, TX 78701

T. T. Sanders, Jr.
P. O. Box 550
Roswell, NM 88201

Dora L. Sanders McKnight
P. O. Box 1738
Roswell, NM 88201

William Edward Corn
1300 West 4th
Roswell, NM 88201

Carrie May Holloway
417 S. Plum
Pecos, TX 79772

Winifred Holloway Hill
Taylor
C/O Jane Hill Dawson
3630 Elmwood Dr.
Riverside, CA 92508

James W. McFarland Jr.
Mamie Holloway McFarland
208 Juanita Way
Placentia, CA 92670

Floy G. Holloway
P. O. Box 1383
Upland, CA 91786

Jimile P. Tull
4267 Marina City Dr.
Apt. 202 WTS
Marina Del Rey, CA 90291

Millie B. Jones
Address Unknown

William B. Barnhill
P. O. Box 1354
Roswell, NM 88201

Kenneth I. Persion &
Betty Persion, Joint Tenants
9911 W. Pico Blvd., Suite 990
Los Angeles, CA 90035

Helen Persion
1600 S. Livonia Avenue
Los Angeles, CA 90035

C. C. Mills
5631 Camp Bowie Blvd.
Ft. Worth, TX 76107

Harry M. Kurtzworth
810 S. Lucerne Blvd.
Los Angeles, CA 90005

Robert E. Stone
3742A W. Lakefield Dr.
Milwaukee, WI 53215

Harold C. Stone
4932 N. Marlborough
Milwaukee, WI 53217

Jane Andrus
P. O. Box 305
Hagerman, NM 88232

Nicholas Kevin Persion
Century Park Center
9911 W. Pico Blvd., Suite 990
Los Angeles, CA 90035

Penny Karen Persion
Century Park Center
9911 W. Pico Blvd., Suite 990
Los Angeles, CA 90035

Tanja Weir
600½ N. Roosevelt
Sand Spring, OK 74063

Joyce Christmas Brown
909 N. Alameda
Las Cruces, NM 88001

Jimmie Charles Weir
P. O. Box 47
Jal, NM 88252

George Wesley Weir
58th Finance Section
APO New York 09069

Sue Ellen Weir
Box 184
Center Point, TX 78010

J. Hiram Moore, Trustee
404 Blanks Bldg.
Midland, TX 79701

B. A. Christmas, Jr.
Chico Route
Raton, NM 87760

Dorothy Jean Bolding Sparger
P. O. Drawer 1112
Hobbs, NM 88240

Gaines Hoyt Bolding
Box 389
Farmington, NM 87401

Beverly Chapman
514 S. Peral Street
Wenatchee, WA 98801

Sylvia C. Young
Box 1027
St. Thomas, V.I. 00801

Candy Christmas Alewine
P. O. Box 64278
Lubbock, TX 79464

Mary Teresa Christmas Holladay
P. O. Box 3444
Houston, TX 77001

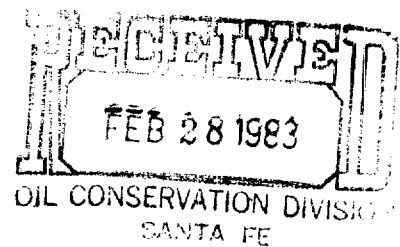
Helen Jane Christmas Barby
P. O. Box 1885
Woodward, OK 73802

Bradford Ace Christmas
P. O. Box 173
Wagon Mound, NM 87752

The Permian Corporation
P. O. Box 1183
Houston, TX 77001

Warren Petroleum Corporation
P. O. Box 1589
Tulsa, OK 74102

Morris R. Antmire
OIL OPERATOR
P. O. Box 2010
HOBBS, NEW MEXICO 88240



February 4, 1983

A. C. & Dean Haynes
Star Route - Box 54
Monument, New Mexico 88265

Dear Mr. & Mrs. Haynes:

We have recently drilled and completed two Drinkard tests, one in which you have an overriding royalty interest. These wells are the No. 1 Shamu in the NE/4 NE/4 of Section 12-T20S-R37E and the No. 1 Moby in the NW/4 NW/4 of Section 7-T20S-R38E.

Production from the wells is presently 62 BOPD from the Shamu and 20 BOPD from the Moby with both wells completed in the Drinkard interval. The perforations in the Moby have been treated with a small amount of acid; however, we have plans to fracture treat the Drinkard which should yield a good increase and stabilization of production.

The ownership of these wells is common except for interests held by yourselves, Dewey E. & Dorothy Jean Sparger, and Ronald J. Byers. The difference represented in your interests is as follows: in the Moby on a 3/64 mineral interest, you have a 0.04125 overriding royalty representing a net revenue interest of .0019336, while in the Shamu on the 3/64 mineral interest, you have no override.

Due to the small differences in ownership, we are proposing that the production from these two wells be combined into a common tank battery and that attributed to each well be allocated on the basis of monthly production tests.

We will apply to the New Mexico Oil Conservation Division for permission to commingle the production of these two leases. We request your waiver of objection to the proposed commingling of the production from these leases so such waiver may be included with our application to the Oil Conservation

A. C. & Dean Haynes
February 4, 1983
Page 2 of 2

Division. Please indicate your waiver of objection by signing and returning one copy of this letter. Your favorable response will be sincerely appreciated.

Yours Very Truly,

MORRIS R. ANTWEIL

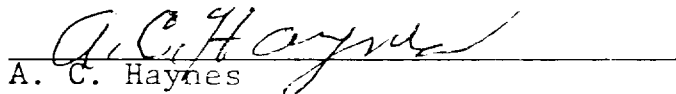
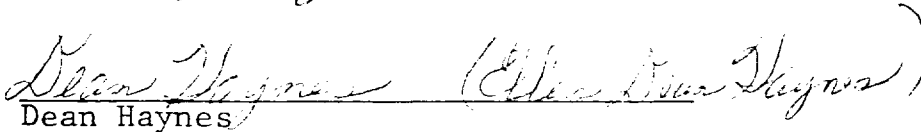


Jerry Hillard

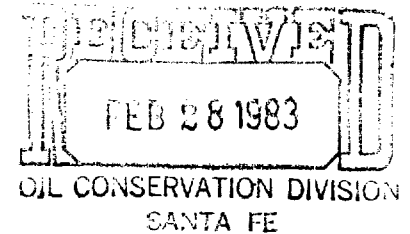
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AGREED & APPROVED

this 8th day of February, 1983.


A. C. Haynes
Dean Haynes

Morris R. Antmeil
OIL OPERATOR
P. O. Box 2010
HOBBS, NEW MEXICO 88240



February 4, 1983

Mr. Ronald J. Byers
1600 United Bank Tower
400 W. 15th Street
Austin, Texas 78701

Dear Mr. Byers:

We have recently drilled and completed two Drinkard tests in which you have a royalty interest; the No. 1 Shamu in the NE/4 NE/4 of Section 12-T20S-R37E and the No. 1 Moby in the NW/4 NW/4 of Section 7-T20S-R38E.

Production from the wells is presently 62 BOPD from the Shamu and 20 BOPD from the Moby with both wells completed in the Drinkard interval. The perforations in the Moby well have been treated with a small amount of acid; however, we have plans to fracture treat the Drinkard which should yield a good increase and stabilization of production.

The ownership of these wells is common except for interests held by yourself, Dewey E. & Dorothy Jean Sparger, and A. C. & Dean Haynes. The difference represented in your interests is as follows: in the Shamu on a 3/64 mineral interest, you have a 0.25 royalty or a net revenue interest of .01171875, while in the Moby on the 3/64 mineral interest, your royalty is 0.1875 for a net revenue interest of .008789.

Due to the small differences in ownership, we are proposing that the production from these two wells be combined into a common tank battery and that the production attributed to each well be allocated on the basis of monthly production tests.

We will apply to the New Mexico Oil Conservation Division for permission to commingle the production of these two leases. We request your waiver of objection to the proposed commingling of the production from these leases, so such waiver may be included with our application to the Oil Conservation Division. Please indicate your waiver of objection

Mr. Ronald J. Byers
February 4, 1983
Page 2 of 2

by signing and returning one copy of this letter. Your
favorable response will be sincerely appreciated.

Yours Very Truly,

MORRIS R. ANTWEIL

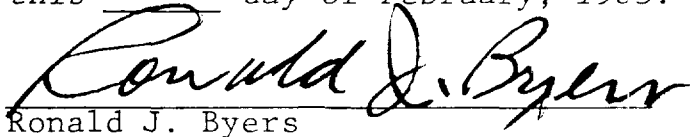
A handwritten signature in cursive script, appearing to read "Jerry Hillard".

Jerry Hillard

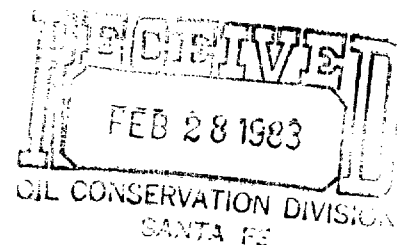
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AGREED & APPROVED

this 10th day of February, 1983.

A handwritten signature in cursive script, appearing to read "Ronald J. Byers".
Ronald J. Byers

Morris R. Antweil
OIL OPERATOR
P. O. Box 2010
HOBBS, NEW MEXICO 88240



February 4, 1983

Dewey E. Sparger
& Dorothy Jean Sparger
P. O. Box 1112
Hobbs, New Mexico 88240

Dear Mr. & Mrs. Sparger:

We have recently drilled and completed two Drinkard tests, one in which you have an overriding royalty interest. These wells are the No. 1 Shamu in the NE/4 NE/4 of Section 12-T20S-R37E and the No. 1 Moby in the NW/4 NW/4 of Section 7-T20S-R38E.

Production from the wells is presently 62 BOPD from the Shamu and 20 BOPD from the Moby with both wells completed in the Drinkard interval. The perforations in the Moby have been treated with a small amount of acid; however, we have plans to fracture treat the Drinkard which should yield a good increase and stabilization of production.

The ownership of these wells is common except for interests held by yourselves, A. C. & Dean Haynes and Ronald J. Byers. The difference represented in your interests is as follows: in the Moby on a 3/64 mineral interest, you have a 0.04125 overriding royalty representing a net revenue interest of .0019336, while in the Shamu on the 3/64 mineral interest, you have no override.

Due to the small differences in ownership, we are proposing that the production from these two wells be combined into a common tank battery and that attributed to each well be allocated on the basis of monthly production tests.

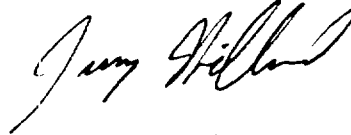
We will apply to the New Mexico Oil Conservation Division for permission to commingle the production of these two leases. We request your waiver of objection to the proposed commingling of the production from these leases so such waiver may be included with our application to the Oil Conservation

Dewey E. Sparger
& Dorothy Jean Sparger
February 4, 1983
Page 2 of 2

Division. Please indicate your waiver of objection by signing and returning one copy of this letter. Your favorable response will be sincerely appreciated.

Yours Very Truly,

MORRIS R. ANTWEIL

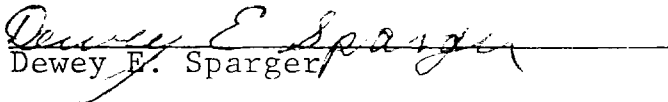
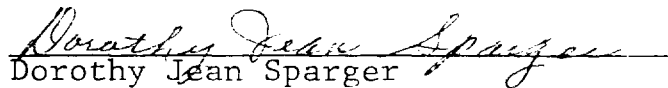


Jerry Hillard

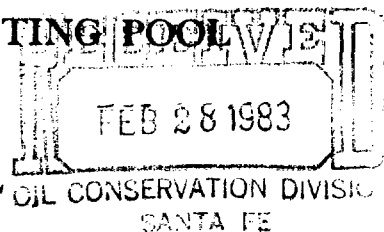
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AGREED & APPROVED

this 2-15 day of February, 1983.


Dewey E. Sparger
Dorothy Jean Sparger

REQUEST FOR THE EXTENSION OF AN EXISTING POOL
OR
THE CREATION OF A NEW POOL



TO: The Oil Conservation Commission
State of New Mexico

Date February 2, 1983

The MORRIS R. ANTWEIL MOBY
Name of Operator Name of Lease

1 Located 330 feet from the West line and 810 feet
Well No.
from the North line of 7 20S 38E
Section Township Range

is outside the boundaries of any pool producing from the same formation. On the basis of the information submitted here-
with on form C-105, we hereby request that the Skaggs Drinkard
pool be extended to include the following described area NW/4 NW/4 Sec 7 - 20S - 38E

or that a new pool be created to include the following described area

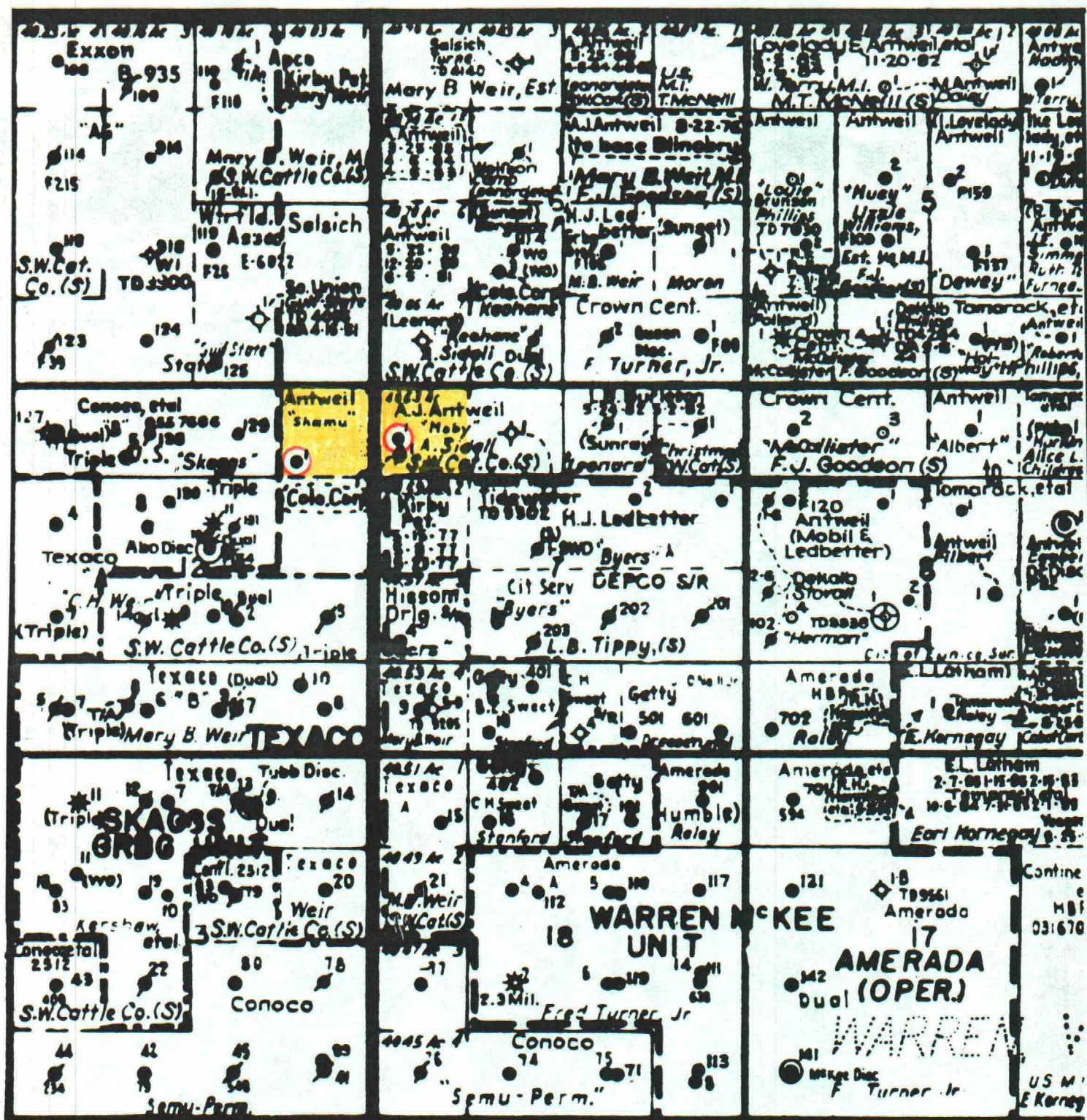
Suggested name:

Morris R. Antweil
Operator

Name of Producing Formation:

Drinkard


Representative



SUBJECT LEASES

Shamu NE/4 NE/4 Sec. 12-T20S-R37E
Moby NW/4 NW/4 Sec. 7-T20S-R37E

MORRIS R. ANTWEIL

Lease Commingling Application