

SWD # 808

McElvain Oil & Gas Properties, Inc.

DRC  
FILE SWD-808

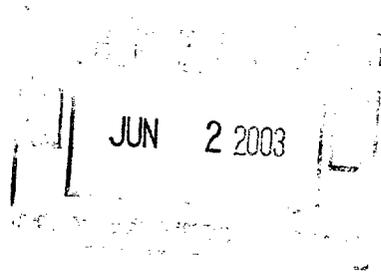
INDEPENDENCE PLAZA  
1050 17<sup>TH</sup> STREET, SUITE 1800  
DENVER, COLORADO 80265

JOHN D. STEUBLE  
ENGINEERING MANAGER  
E.mail johns@mcelvain.com

TELEPHONE 303-893-0933 EXT.302  
FAX 303-893-0914

May 29, 2003

New Mexico Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505



Attn: Mr. David Catanach

RE: Wildfire SWD #1  
SE/SW Sec.26 T26N R2W

Dear Sir:

Enclosed please find the following items relating to the Wildfire SWD #1:

- 2-BLM Sundry Notices

We attempted to inject during the month of March, 2003 and due to high pressures encountered determined we had a downhole restriction. Ultimately we found the open hole section had caved thus restricting the flow. The openhole section was cleaned out and a liner run then perforated. We are currently injecting at approximately 750 psig.

Should you have any questions please give me a call.

Sincerely,

John D. Steuble  
Engineering Manager

Encls.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM103556

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Wildfire SWD #1

9. API Well No.  
30-039-24073

10. Field and Pool, or Exploratory Area  
SWD, Morrison, Entrada

11. County or Parish, State  
Rio Arriba, NM

Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**McElvain Oil and Gas Properties, Inc.**

3a. Address  
1050 17th Street Suite 1800 Denver, CO 80265

3b. Phone No. (include area code)  
303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
900' FSL & 1650' FWL Sec. 26 T26N R2W NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="radio"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="radio"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="radio"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/11/03-5/21/03: The open hole section was found to have several areas experiencing caving and bridging. The open hole section was cleaned out and a 4" flush joint liner was run from 8537' to 9095'. The liner was hung on a conventional liner hanger and packoff with an internal seal bore. The liner was then perforated with 2 spf at the following depths 8855'-57', 8879'-81', 8893'-8901', 8920'-32', 8959',-69', 8989'-90', 8996'-9004', 9033'-44' and 9053'-56'. 2 7/8" tubing was run and landed in the liner hanger seal bore with an on/off tool 1 joint above the seal assembly. The on/off tool was released and packer fluid circulated to surface in the annular space. The on/off tool was reconnected and the tubing landed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John D. Steuble** Title **Engineering Manager**

Signature *John D. Steuble* Date **5/28/2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0135  
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*SEE FORM 3160-4 FOR OTHER INSTRUCTIONS ON REVERSE SIDE*

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**Wildfire SWD #1**

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5/21/2003: Perform MIT test. Pressure tested annulus to 360 psig for 30 minutes. Test witnessed by NMOCD representative Bruce Martin. Test report attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **John D. Steuble** Title **Engineering Manager**

Signature  Date **5/28/2003**

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(Instructions on reverse)

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-4178 FAX: (505) 334-4179  
http://em.nrd.state.nm.us/ocd/District/II/3d/letric.htm

MECHANICAL INTEGRITY TEST REPORT  
(TA or UIC)

Date of Test 5-21-03 Operator Mc Elvain O+G API # 30-0 39-24073

Property Name Wildfire SWD Well # 1 Location: Unit N Sec 26 Twn 26 Rge 2

Land Type:  
State \_\_\_\_\_  
Federal \_\_\_\_\_  
Private X  
Indian \_\_\_\_\_

Well Type:  
Water Injection \_\_\_\_\_  
Salt Water Disposal X  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): N TA Expires: \_\_\_\_\_

Casing Pres. \_\_\_\_\_ Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

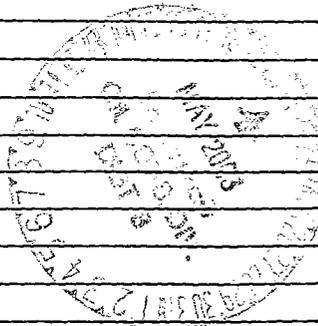
Pressured annulus up to 360 psi. for 30 mins. Test passed ~~failed~~

RECEIVED

MAY 26 2003

McELVAIN OIL & GAS  
PROPERTIES INC.

REMARKS:



[Signature]  
(Operator Representative)

Witness [Signature]  
(NMOCD)

(Position)

REVISED 11-17-98

