



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Betty Rivera**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

March 15, 2002

Richardson Operating Company  
1700 Lincoln Street  
Suite 1700  
Denver, Colorado 80203

Attn: Mr. Jim Richardson

**Re: Injection Pressure Increase  
Salty Dog Well No. 2  
San Juan County, New Mexico**

Dear Mr. Richardson:

Reference is made to your request dated March 4, 2002, to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on the well on March 1, 2002. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on this well is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following well:

<b>Well and Location</b>	<b>Maximum Surface Injection Pressure</b>
Salty Dog Well No. 2	1,050 PSIG
Located in Unit J, Section 5, Township 29 North, Range 14 West, NMPM, San Juan County, New Mexico.	

47-3440  
1-1-02  
LW

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Betty Rivera**  
Cabinet Secretary

December 1, 2002

**Lori Wrotenbery**  
Director  
Oil Conservation Division

Richardson Operating Company  
3100 La Plata Highway  
Farmington, New Mexico 87401

Attn: Mr. Drew Carnes

**Re: Injection Pressure Increase  
Salty Dog Well No. 2  
San Juan County, New Mexico**

Dear Mr. Carnes:

Reference is made to your request dated November 22, 2002, to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on this well on November 21, 2002. The test results have been reviewed and we feel an increase in injection pressure is justified at this time.

You are therefore authorized to inject at or below the following surface injection pressure.

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION	
Salty Dog Well No. 2	1,300 PSIG
Located in Unit J, Section 5, Township 29 North, Range 14 West, NMPM, San Juan County, New Mexico.	

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

*Lori Wrotenbery (wrs)*  
Lori Wrotenbery  
Director

cc: Oil Conservation Division - Aztec  
Files: SWD-811; PSI-X, 2002