

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau

1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE.

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease-Commingling]  
 [PC-Pool Commingling] [OLS-Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other, Specify \_\_\_\_\_

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management, Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached and on

[F] ☐ Waivers are Attached

### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Greg Klein  
 Print or Type Name

Signature

Title

Date

Email Address

consultant  
 9/30/01  
 greg.klein@nmdc.state.nm.us

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>XTO Energy, Inc.</b>		<sup>2</sup> OGRID Number <b>167067</b>
2700 Farmington Av., Bld. K, Suite 1, Farmington, NM 87401		<sup>3</sup> API Number 30 -
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>Ashcroft SWD</b>	<sup>6</sup> Well No. <b>1</b>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>26</b>	<b>29n</b>	<b>11w</b>		<b>998</b>	<b>North</b>	<b>2114</b>	<b>East</b>	<b>SJ</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>Entrada</b>					<sup>9</sup> Proposed Pool 1				
					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>S</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>5,440'</b>
<sup>16</sup> Multiple <b>No</b>	<sup>17</sup> Proposed Depth <b>7,500'</b>	<sup>18</sup> Formation <b>Entrada</b>	<sup>19</sup> Contractor <b>.</b>	<sup>20</sup> Spud Date <b>9-1-01</b>

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>1 7 "</b>	<b>13-3/8 "</b>	<b>48</b>	<b>350'</b>	<b>355 sx</b>	<b>Surface</b>
<b>12-1/4 "</b>	<b>9-5/8 "</b>	<b>36</b>	<b>4,500'</b>	<b>925 sx</b>	<b>Surface</b>
<b>8-3/4 "</b>	<b>7 "</b>	<b>23</b>	<b>7,500'</b>	<b>365 sx</b>	<b>4,000'</b>

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

**Incorrect footage was shown from north line on previous submittal.  
Correct footage shown above.**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

**Consultant**

**August 25, 2001**

Phone:

**(505) 466-8120**

**OIL CONSERVATION DIVISION**

Approved by:

Title:

Approval Date:

Expiration Date

Conditions of Approval:

Attached ☐

cc: David Catanach, Ray Martin

District I  
1625 N. French Dr., Hobbs, NM 88240  
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**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>XTO Energy, Inc.</b>		<sup>2</sup> OGRID Number <b>167067</b>
<b>(505) 564-6714</b>		<sup>3</sup> API Number <b>30 -</b>
<b>2700 Farmington Av., Bld. K, Suite 1, Farmington, NM 87401</b>		<sup>4</sup> Well No. <b>1</b>
<sup>5</sup> Property Code	<sup>6</sup> Property Name <b>Ashcroft SWD</b>	

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>S</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>5,440'</b>
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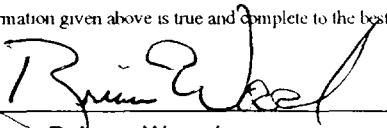
<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
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<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

**Incorrect footage was shown from north line on previous submittal.  
Correct footage shown above.**

<sup>21</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature: 		Approved by:	
Printed name: <b>Brian Wood</b>		Title:	
Title: <b>Consultant</b>		Approval Date:	Expiration Date:
Date: <b>August 25, 2001</b>	Phone: <b>(505) 466-8120</b>	Conditions of Approval: Attached <input type="checkbox"/>	

cc: David Catanach, Ray Martin

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-045-30788</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ASHCROFT SWD</b>
8. Well No. <b>#1</b>
9. Pool name or Wildcat <b>ENTRADA</b>

Unit Letter **B** : **998** feet from the **NORTH** line and **2114** feet from the **EST** line

Section **26** Township **29N** Range **11W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5440' GR**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**XTO Energy Inc.**

3. Address of Operator

**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401**

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐ OTHER: **Started Water Injection** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**Started water injection @ 2:50 p.m., 4/29/02.**

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Ray Martin** TITLE **OPERATIONS ENGINEER** DATE **5/24/02**

Type or print name **RAY MARTIN** Telephone No. **505-324-1090**

This space for State use)

APPROVED BY **Chad R.** TITLE **DEPUTY CH. & GAS ENGINEER** DATE **MAY 20 2002**

Conditions of approval, if any:

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
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State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30788</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>ASHCROFT SWD</b>
4. Well Location Unit Letter <b>B</b> : <b>998</b> feet from the <b>NORTH</b> line and <b>2114</b> feet from the <b>EST</b> line Section <b>26</b> Township <b>29N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>		8. Well No. <b>#1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5440' GR 5,452' RKB</b>		9. Pool name or Wildcat <b>ENTRADA</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: **Step Rate Test** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy, Inc. plans to run a Step Rate Test on 04/15/02. The procedure, wellbore diagram and well history are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 4/11/02

Type or print name Ray Martin

Telephone No. 505-324-1090

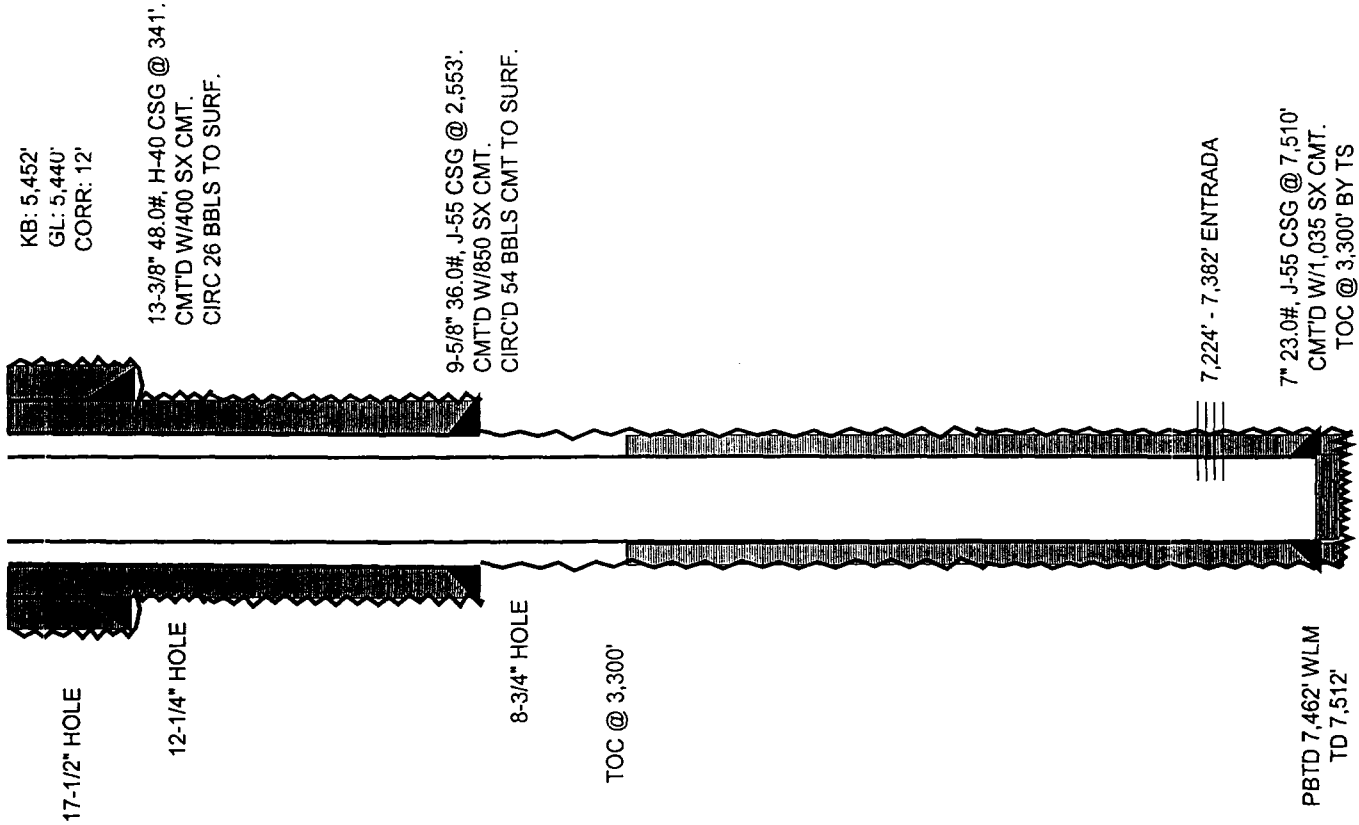
(This space for State use)

APPROVED BY Chad TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 98 DATE APR 11 2002

Conditions of approval, if any:

**ASHCROFT SWD #1  
ENTRADA STEP RATE TEST  
SEC 26B, T29N, R10W  
SAN JUAN CO., NM**

1. TIH w/7" pkr, SN,  $\pm$  6,500' 3-1/2" tbg.
2. Set pkr @  $\pm$ 6,500'.
3. Press tst tbg/csg annulus to 1,000 psig.
4. SWI 24 hrs. Notify Aztec OCD office of Step Rate tst. See attached OCD guidelines for step rate tst.
5. Install full opening 10,000 psig 3-1/2" frac valve on tbg & 5,000 psig ppg tee on frac valve.
6. MIRU Tefteller Inc SL ut. RIH w/tandum 10,000 psig BHP bombs to 7,270'. Entrada perfs 7,224'-7,382'.
7. MIRU American Energy to run step rate test on well. Start ppg at as slow a stable rate as pmp trk can pmp. Try for initial rate step @ 0.25 BPM must have three rate stops below frac pt & 3 rate stops above frac point (max rate increment is 0.5 BPM unless approved by OCD rep.). Pump each step until rate & press stabilize (minimum 15" unless approved by OCD rep.). Record time, inj rate, inj press, inj vol, bradenhead press, 9-5/8" x 13-3/8" csg annulus annulus, 7" x 9-5/8" csg annulus press & TCA press. RDMO American Energy.
8. POH w/BHP bombs. RDMO SL unit. Remove ppg tee on frac vlv.



# ASHCROFT SWD #1

## WELLBORE DIAGRAM

### DATA

LOCATION: 998' FNL & 2,114' FEL, UNIT B, SEC 26, T29N, R11W  
COUNTY/STATE: SAN JUAN CO., NM  
FIELD: ENTRADA  
FORMATION: ENTRADA  
API#: 30-045-30788  
SPUD DATE: 12/19/01  
IP: NA  
PRODUCTION METHOD: NA  
PROD TUBING: NA  
PERFS: 7,224' - 7,312' & 7,330' - 7,382' 4 JSPF (TTL 560 0.43" HOLES)

XTO WELL #: 72320  
COMPLETION DATE: NA

### HISTORY

12/20/01 BEARCAT DRLG CO. RIG #2 SPUNDED HOLE FOR XTO ENERGY, CO. ON 12/19/01.  
12/21/01 BIT #1 DRLD 9-7/8" PILOT HOLE THROUGH BOULDERS TO 165'. BIT #2 DRLD 12-1/4" PILOT HOLE THROUGH BOULDERS TO 165'. BIT #3 STD DRLG 17-1/2" HOLE.  
12/22/01 DRLD 17-1/2" HOLE TO 341'. SET 13-3/8", 48.0#, H-40 CSG @ 341'. CMT'D W/400 SX TYPE III CMT W/3% CaCl<sub>2</sub> + 1/4#/SX CELLOFLAKE. MIXED @ 14.6 PPG & 1.41 CU FT/SX. CIRC 26 BBLs CMT TO SURF.  
12/27/01 DRLD 12-1/4" HOLE TO 555'. HIT 50 BPH WTR FLOW.  
12/28/01 DRLD 12-1/4" HOLE TO 1,062'. KO FLWG GAS & WTR ON BIT TRIP @ 1,062'. WEIGHTED UP MUD TO 11.9 PPG.  
01/04/02 DRLD 12-1/4" HOLE TO 2,556'. SET 9-5/8" 36.0#, J-55, STC CSG @ 2,553'. BJ SERVICES CMT'D W/500 SX PREMIUM LITE FM CMT (65/35/6) W/2% KCl & 1/4 #/SX CELLOFLAKE LEAD SLURRY (MIXED @ 12.5 PPG, 1.96 CUFT/SX YIELD) FOLLOWED BY 350 SX TYPE III CMT W/3% CaCl<sub>2</sub> & 1/4 #/SX CELLOFLAKE TAIL SLURRY (MIXED @ 14.5 PPG, 1.41 CU FT/SX YIELD). CIRC 54 BBLs CMT TO SURF.  
01/11/02 DRLD 8-3/4" HOLE TO 5,534'. LOST CIRC. MIXED MUD & LCM. RE-GAINED CIRC.  
01/15/02 DRLD 8-3/4" HOLE TO 6,610'. LOST CIRC. MIXED MUD & LCM. RE-GAINED CIRC.  
01/20/02 TD 8-3/4" HOLE @ 7,512' ON 01/19/02. SCHLUMBERGER RAN OPENHOLE LOGS: PLATFORM EXPRESS A/CAL/GR/SP & TLD/CN/Pe & MICRO LOG, FMI LOG.  
01/22/02 SET 7", 23#, J-55 CSG @ 7,510'. BJ SERVICES CMT'D W/835 SX PREMIUM LITE FM CEMENT (65/35/6) W/2% KCl, 1/4 #/SX CELLOFLAKE, 0.6% CD-32, 0.5% FL-52 & 4% PHENOSEAL (MIXED @ 11.9 PPG & 2.23 CUFT/SX) LEAD SLURRY FOLLOWED BY 200 SX CLASS H CEMENT W/2% KCl, 0.6% FL-62, 1/4 #/SX CELLOFLAKE & 4% PHENOSEAL (MIXED @ 15.6 PPG & 1.21 CUFT/SX.) TAIL SLURRY. DID NOT CIRC CMT TO SURF. REL RIG 01/22/02. TOC @ 3,300' BY TEMP SURVEY.  
04/07/02 PRESS TSTD 7" PROD CSG TO 1,000 PSIG FOR 30". HELD OK.  
04/09/02 COMPUTALOG RAN GR/CCL LOG FR7,462' (WLM PBTD) - 7,050'. PERFD ENTRADA 4 JSPF FR7,382'-7,330' (TTL 208 - 0.43" HOLES).  
04/10/02 TIH W/PKR @ 7,194'. BD ENTRADA PERFS @ 2,653 PSIG. EIR WWTR 2.6 BPM @ 1,750 PSIG. PPD 10 BW. SD. ISIP 1,400 PSIG. ACIDIZED ENTRADA PERFS FR7,330'-82' W/1,450 GALS 7-1/2% HCL ACID. AIR 7.3 BPM. ATP 3,500 PSIG. ISDP 1,550 PSIG. 15" SIP 1,226 PSIG.

04/11/02 SET 7" RBP @ 7,320'. PRESS TSTD RBP & CSG TO 1,580 PSIG FOR 30". HFI D  
OK. COMPUTALOG PERFD ENTRADA 4 JSPF FR7,312' - 7,224' (TTL 352 0.43"  
HOLES).

## Catanach, David

---

**From:** Catanach, David  
**Sent:** Monday, August 27, 2001 12:58 PM  
**To:** Brian Wood (E-mail)  
**Subject:** XTO Application

Brian, For your information, we now have a new "Checklist" for administrative applications. This replaces the old "Coversheet". I need this checklist for the XTO application. It can be printed from our website at [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us). Please submit this form as soon as possible, inasmuch as the application is not complete without this form. If you need help, call me at (505) 476-3466. If you want, fax it to me at (505) 476-3471.

Thanks,

David Catanach

**(Note: Only as a last resort & only after repeated attempts by the Division to obtain the necessary information to process the application)**

## Catanach, David

---

**From:** Hayden, Steven  
**Sent:** Monday, August 27, 2001 1:08 PM  
**To:** Catanach, David  
**Subject:** RE: Brian Wood App.

This was the Entrada well, right?

The application should be for pool #96436, SWD;Entrada. Other than that, I don't see any problem. Its okay to get as senile as Johnson, just don't start looking like him.



Steve Hayden  
NM OCD District III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

[shayden@state.nm.us](mailto:shayden@state.nm.us)  
(505) 334-6178 Ext. 14  
Fax: (505) 334-6170

-----Original Message-----

**From:** Catanach, David  
**Sent:** Monday, August 27, 2001 11:04 AM  
**To:** Hayden, Steven  
**Subject:** Brian Wood App.

Steve, I know we talked about this disposal application for XTO Energy (Ashcroft No. 1), but I don't recall what we talked about. Refresh my memory please.

(Getting as senile as Roy)