

DATE 10/15/01	SUSPENS 11/5/01	ENGINEER DC	LOGGED IN KW	TYPE PLC	APP NO. 129039229
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

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 OIL CONSERVATION DIV.

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Pam Inskeep</u> Print or Type Name	<u></u> Signature	<u>Agent</u> Title	<u>08/27/01</u> Date
		<u>dbellinc@msn.com</u> e-mail Address	



ROC Energy, Inc.
P. O. Box 51008
Midland, Texas 79710

Richard C. Bott
President
(915) 686-8120

August 27, 2001

Re: Application for Administrative Approval
Surface Commingling
L. E. Grizzell #1
L. E. Grizzell #2
L. E. Grizzell #3
L. E. Grizzell #4
Section 8, T22S, R37E
Lea County, New Mexico

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

*PS Bott - 50350
P. Grizzell - 49210
D - 19190*

Dear Mr. Catanach:

ROC Energy, Inc. hereby seeks administrative approval for surface commingling of both oil and gas for the above referenced wells located in Lea County and producing from the Penrose Skelly Grayburg, Paddock, and Drinkard Pools.

Attached hereto are:

- List of wells and locations
- Description of area each lease encompasses
- Exhibit "A", Lease Plat indicating area of lease
- Exhibit "B", an area plat showing well location tank battery location
- Exhibit "C", schematic of central tank battery
- Detailed description as to allocation method
- Administrative Application Checklist

ROC Energy, Inc. hereby states that there is common interest in all of the wells proposed for surface commingling. It is our understanding, therefore, that no notification of intention is required.

Should further information be required, to approve this application, please advise.

Respectfully,

PAMELIA D. INSKEEP
For ROC Energy, Inc.

/pdi

Attachments

C:\NMOCD - Surface Commingling.doc

ROC Energy, Inc.

List of Wells and Locations As Attachment to Application for Administrative Approval Dated August 27, 2001

L. E. Grizzell #1
Unit Letter -B-
Section 8, T22S-R37E
660' FNL & 1980' FEL
Center of NW/NE
API 30-025-10099
Property Code 26874
Lea County, New Mexico

L. E. Grizzell #2
Unit Letter -A-
Section 8, T22S-R37E
660' FNL & 660' FEL
Center of NE/NE
API 30-025-10102
Property Code 26874
Lea County, New Mexico

L. E. Grizzell #3
Unit Letter -A-
Section 8, T22S-R37E
750' FNL & 750' FEL
SW/NE/NE
API 30-025-10100
Property Code 26874
Lea County, New Mexico

L. E. Grizzell #4
Unit Letter -A-
Section 8, T22S-R37E
810' FNL & 410' FEL
SE/NE/NE
API 30-025-26765
Property Code 26874
Lea County, New Mexico

ROC Energy, Inc.

Description of Area Each Lease Encompasses
As Attachment to Application for Administrative Approval
Dated August 27, 2001

Lease covers N/2 NE/4 of Section 8, T22S-R37E
Lea County, NM

(Plat Attached)

LEASE PLAT

N1/2 NE1/4 Sec. 8 T 22 S R 37 E

54
89

1 Penrose Skelly Grayburg Pool

2 Paddock Pool

Drinkard Pool
3

Drinkard Pool
4

Tank Battery

L. E. GRIZZELL LEASE



Exhibit "A"

ROC ENERGY, INC.

L. E. GRIZZELL LEASE
LEA COUNTY, NEW MEXICO

SCALE: 1" = 400'

LEASE PLAT

N1/2 NE1/4 Sec. 8 T 22 S R 37 E

5 4
8 9

1 Penrose Skelly Grayburg Pool

2 Paddock Pool

Drinkard Pool
3

Drinkard Pool
4

Tank Battery

L. E. GRIZZELL LEASE



Exhibit "B"

ROC ENERGY, INC.

L. E. GRIZZELL LEASE
LEA COUNTY, NEW MEXICO

SCALE: 1" = 400'

SCHEMATIC DRAWING

Proposed Surface Commingling Facility

ROC Energy, Inc. operated. I.E. Grizzell Lease, Lea County, N.M.

Battery located on Unit "A" of Section 8, T 22 S - R 37 E

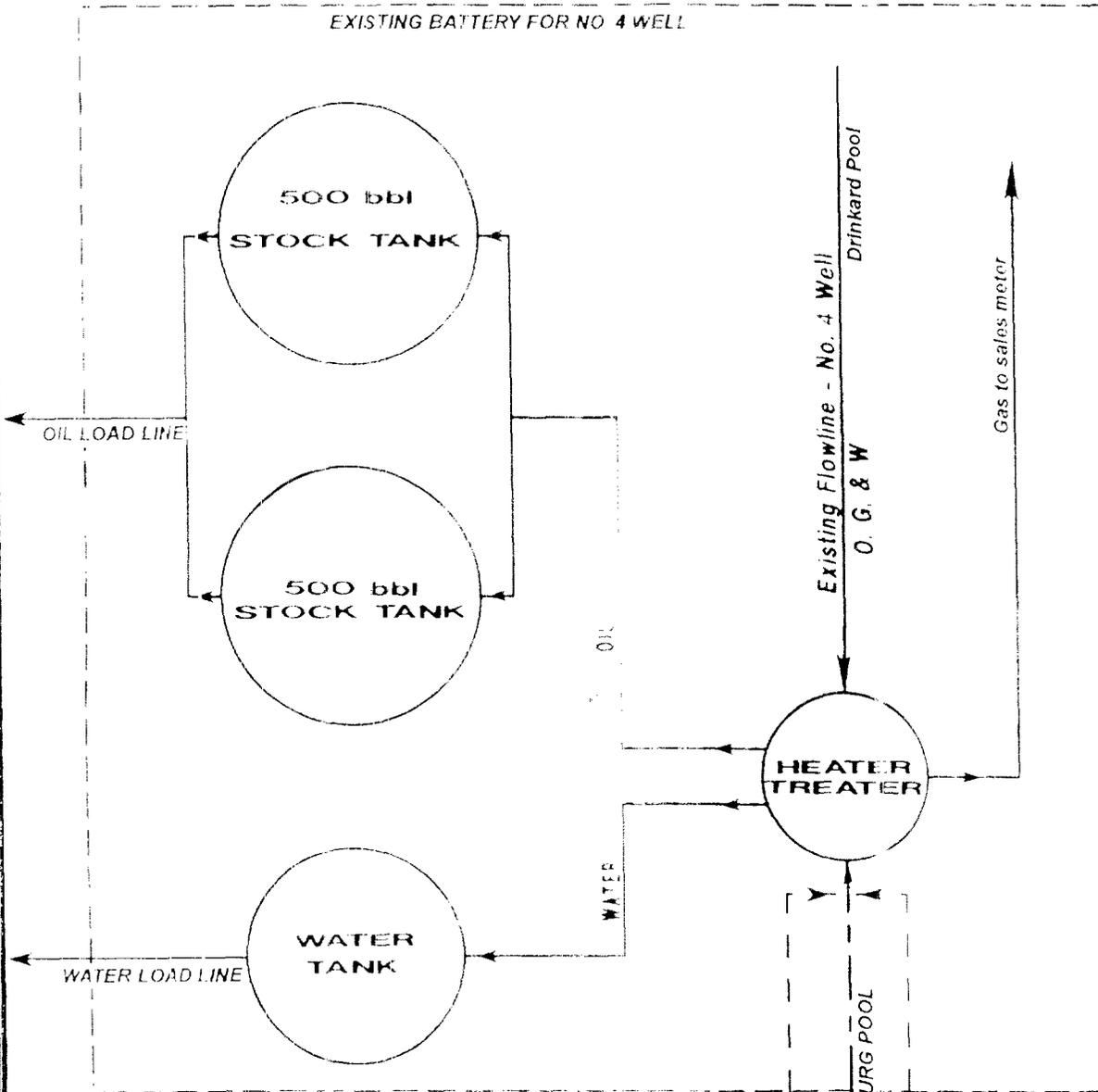


Exhibit "C"

PROPOSED FLOWLINE NO. 2 WELL
O. G. & W. PADDOCK POOL
PROPOSED FLOWLINE NO. 1 WELL
O. G. & W. PENROSE SKELLY GRAYBURG POOL
PROPOSED FLOWLINE NO. 3 WELL
GAS WELL DRINKARD POOL.

ROC Energy, Inc.

Description as to Allocation Method
As Attachment to Application for Administrative Approval
Dated August 27, 2001

Well Tests will be performed on a semi-annual basis. All production and sales will be allocated to each well based on these test volumes.