0135128664 SWD 12/29/01

CALPINE

CALPINE NATURAL GAS COMPANY
TABOR CENTER
1200 17TH STREET, SUITE 770
DENVER, COLORADO 80202
720-359-9144
720-359-9140 FAX

December 12, 2001

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

State of New Mexico
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Gentlemen:

(30-045-26458)

Enclosed please find an application for authorization to inject water into the Roosevelt #1. We are requesting that the application be approved administratively. Please feel free to call me if you have any questions.

Sincerely

Hugo Cartaya
Production Manager

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance __XX__ Disposal _____ Storage
Application qualifies for administrative approval? __XX__ Yes _____ No

II. OPERATOR: **Calpine Natural Gas**

ADDRESS: **1200 17th Street, Ste. 770, Denver, Colorado 80202**

CONTACT PARTY: **Hugo Cartaya** PHONE: **720-946-1302**

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes __XX__ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review, which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Hugo Cartaya** TITLE: **Production Manager**

SIGNATURE: Hugo Cartaya DATE: **11/30/01**

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant:

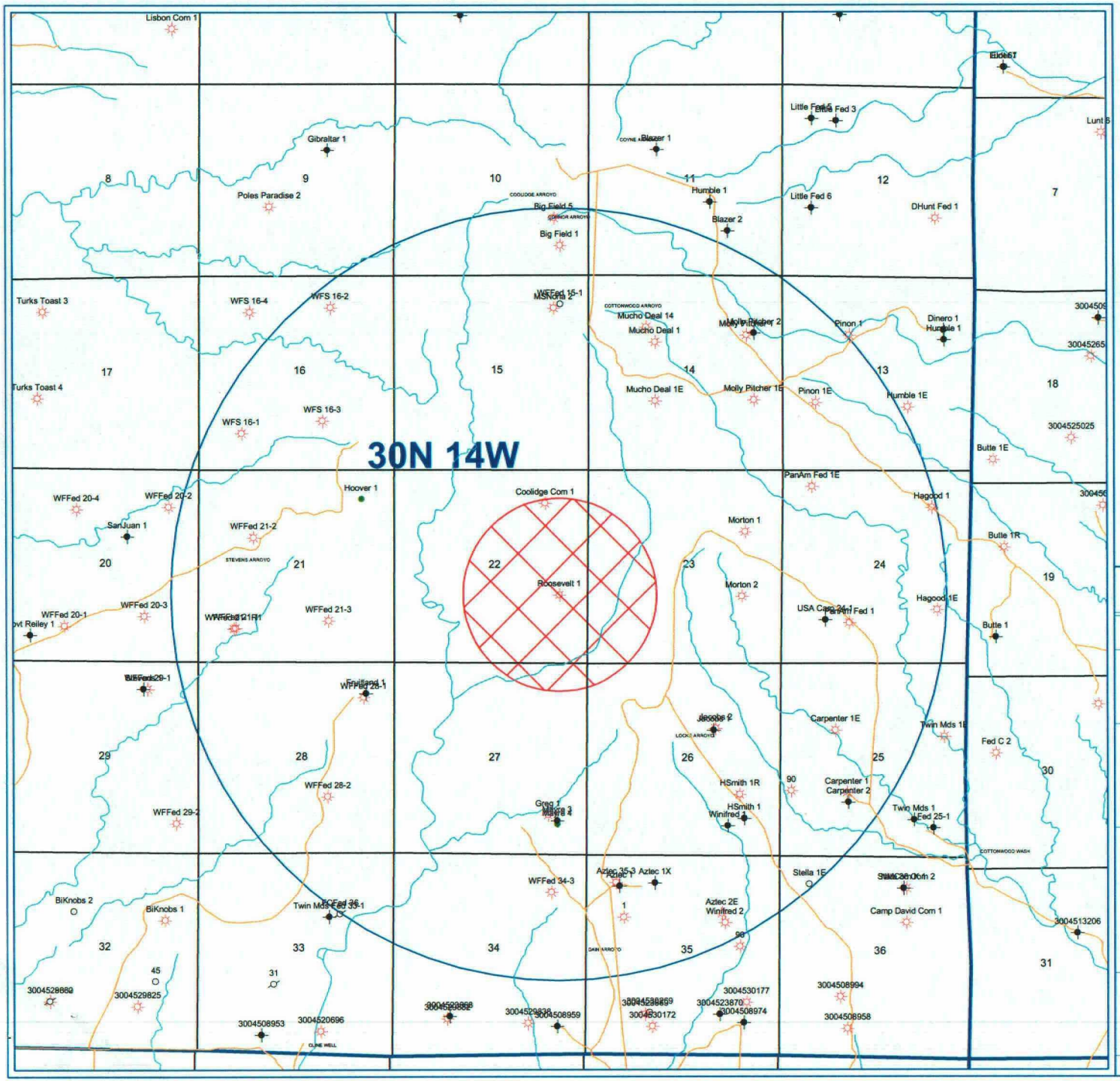
(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



PETRA 7/20/01 11:24:41 AM

CALPINE NATURAL GAS

San Juan Basin New Mexico

Roosevelt #1

1/2 mile radius circle

2 mile radius circle

WELL SYMBOLS

- Location Only
- Oil Well
- Gas Well
- Plugged and Abandoned
- Abandoned Well

MAP PROJECTION

State Plane : New Mexico West (NAD27)
Transverse Mercator Projection
Ellipsoid: Clarke 1866
Central Meridian : -107.833333
Latitute of Origin : 31.000000
False Northing : 0.0
False Easting : 152400.3
Scale Factor At Origin : 0.9999

0 3,777 7,554

FEET

July 20, 2001

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Calpine Natural Gas
WELL NAME & NUMBER: Roosevelt #1

WELL LOCATION:	1850' FSL & 790' FEL NESE	I	22	30N	14W
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC ***(See Attached)***

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 ¼" Casing Size: 8 5/8" 24#

Cemented with: _____ sx. ***or*** 148 ft3 Class B w/ 2% CaCl ft^3

Top of Cement: Surface Method Determined: Visual

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. ***or*** _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 ½", 11.6#

Cemented with: 875 sx. ***or*** 1663 ft3 Class B _____ ft^3

Top of Cement: Unknown Method Determined: No Log

Total Depth: 6159 KB

Injection Interval

2802 feet to 3830 Perforated

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: _____

Type of Packer: Halliburton Model G-6

Packer Setting Depth: 2752'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes XX No

   If no, for what purpose was the well originally drilled? Dakota Gas Production

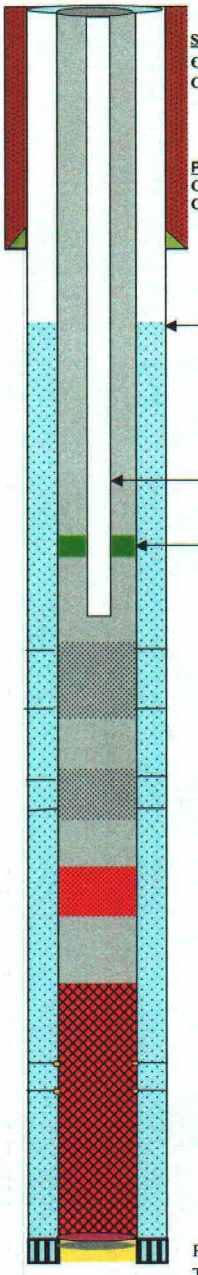
2. Name of the Injection Formation: Point Lookout and Cliff House

3. Name of Field or Pool (if applicable): Basin Dakota

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Dakota Perfs (5891-6046) 1st Cement plug to be set 6061 - 5685 (50 sx.), 2nd Cement plug to be set 5124 - 4924 (15 sx.).

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Fruitland Coal Depth 1260-1272. Pictured Cliffs 1272-1970. Beneath injection zone is Dakota @ 5889' KB

ROOSEVELT #1



Surface
Casing 219' 8 5/8" 24#
Cement w/ 125 sx. Class B

Production
Casing 0-6159' KB 4-1/2" 11.6#
Cement w/ 875 sx. 700 Class B tailed with 175 sx 50-50 pozmix

Temperature Log Anomaly @ 600'
Possible cement bond top in annulus

2 7/8" Tubing

Halliburton G-6 Packer @ 2752' with on/off tool

Cliff House Perforations 2802-2895

Pt. Lookout Perforations 3735-3830

Gallop Cement Plug 4924-5124

Dakota Cement Plug 5385-6061

Dakota Perfs 5891-6046

PBTD 6,096'
TD 6,159'

Surface Location	1850'FSL & 790' FEL NESE Sec 22 T30N R14W
Field	Basin Dakota
County	San Juan
State	New Mexico
API No.	30-045-26458
Lease No.	NM-20314
G.L. Elevation	5647'
K.B. Elevation	5661'

Supplement to State of New Mexico C-108

V. See attached map

VI. Wells within Area of Review

a) Coolidge #1
b) Operator: Calpine Natural Gas
c) 950' FNL and 1190' FEL Section 22, T30N, R14W
d) Producer of natural gas from Dakota formation (Perfs. 5912-6021)
e) Drilled and completed March of 1985
f) TD: 6187'; PBTD: 6139'
g) Status: Shut-In

VII. Operating Data

a) Proposed Average Injection Rate: 600 BWPD
b) Maximum Injection Rate: 1400 BWPD
c) Closed System with injection water placed into a series of 400 Bbl. tanks and then filtered into a suction tank and then pumped into the well.
d) Proposed Average Injection Pressure: < 300 psig
e) Maximum Injection Pressure: +/- 900 psig
f) Water Source will be Fruitland Coal and Pictured Cliffs production and is compatible with receiving formation. Offset well in Section 15, T30N, R14W water from Fruitland Coal has TDS= 3970 ppm. Offset well Morton #1 in Section 23-30N-14W from the Pictured Cliffs has TDS=9315 ppm.
g) Will swab in and obtain water sample during Recompletion and analyze water at that time.

VIII. Geologic Data of Injection Zone

a) Formation Name: Point Lookout and Cliff House
b) Description: Sandstone interspersed with shales
c) Thickness: 873' from 3672- 4055' KB (Pt. Lookout) and 2799' - 3672' KB (Cliff House)
d) Point Lookout will be perforated 3735-3830'. Cliff House will be perforated 2802' - 2895'.
e) Aquifers with water above Cliff House will be Fruitland Coal and Pictured Cliffs with TDS +/- 3900 ppm.
f) No aquifers below Cliff House/Point Lookout with water less than 10,000 ppm.

IX. Stimulation Program

a) If stimulation is required, it is anticipated that a small acid job will be done to clean up the perforations.

X. Logs submitted in 1985 at time of completion.

XI. Not applicable.

XII. Calpine Natural Gas has examined available engineering and geologic data and has found no evidence of open faults or hydrologic connections between the proposed disposal zones and any underground sources of drinking water.

XIV. Attached is a copy of the certified mail to the owner of the surface and to each leasehold operator within one half mile of the well location. Attached is a copy of the proof of publication.

AFFIDAVIT OF PUBLICATION

Ad No. 45294

STATE OF NEW MEXICO
County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s): Monday, November 12, Tuesday, November 13, Wednesday, November 14, Thursday, November 15, Friday, November 16, Saturday, November 17, & Sunday, November 18, 2001.

And the cost of the publication is $481.96.

Connie Pruitt

ON 11/20/2001 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Jacqueline L Reeson
My Commission Expires October 22, 2005

COPY OF PUBLICATION

NOTIFICATION OF INTENT TO CONVERT WELL TO WATER DISPOSAL

Contact party: Calpine Natural Gas
1200 17th Street
Suite 770
Denver, Colorado 80202
Attention: Hugo Cartaya (720) 946-1302

Well Name and Legal Description: Roosevelt #1
1850' FSL & 790' FEL
Section 22, Township 30N, Range 14W
San Juan County, New Mexico

The intended purpose of converting the Roosevelt #1 to a water disposal facility is to dispose of water from nearby Calpine Natural Gas wells therefore reducing the operating expenses of water disposal and reduce the traffic associated with trucking water.

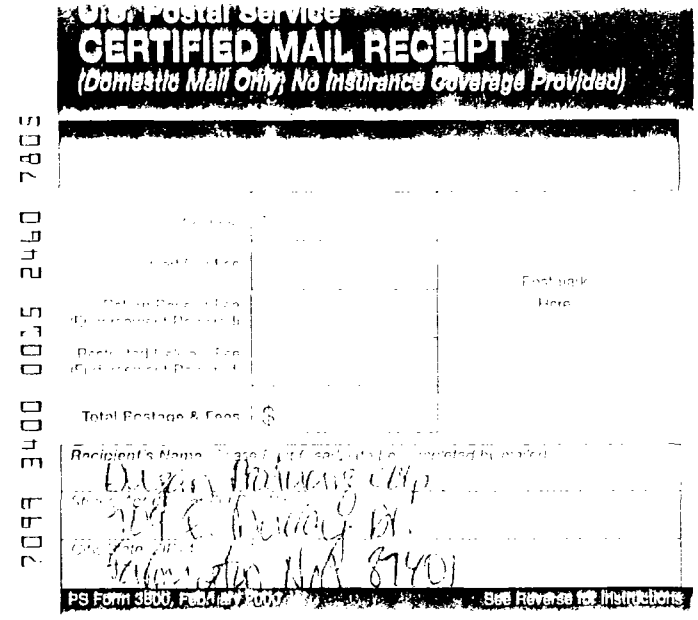
Formation Name and Depth: Point Lookout 3692-4055
Cliff House 2799-3672

Maximum injection rate is proposed to be 1400 BWPD.

Maximum injection pressure is proposed to be 900 psig.

Interested parties must file their objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, New Mexico 87505 within 15 days.

Legal No. 45294, published in The Daily Times, Farmington, New Mexico, Monday, November 12, Tuesday, November 13, Wednesday, November 14, Thursday, November 15, Friday, November 16, Saturady, November 17, & Sunday, November 18, 2001.

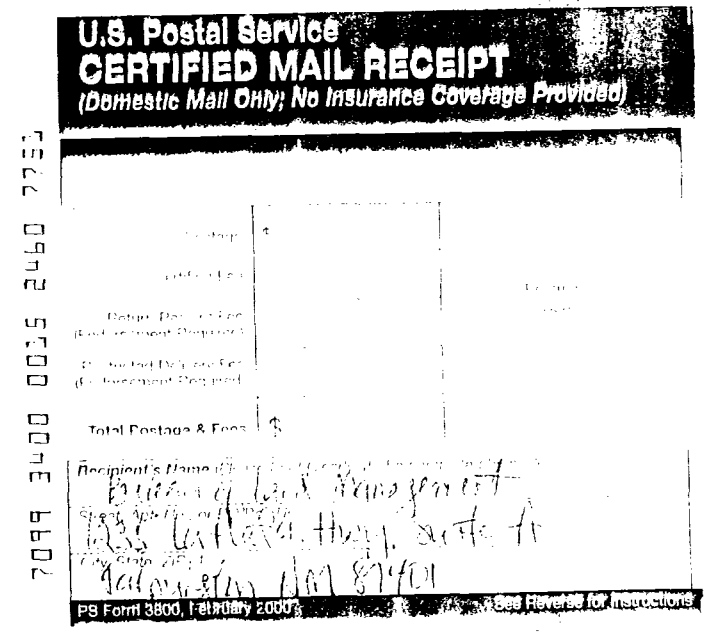

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7099 3400 0015 2460 7805

Total Postage & Fees $

Recipient's Name

PS Form 3800, February 2000 See Reverse for Instructions

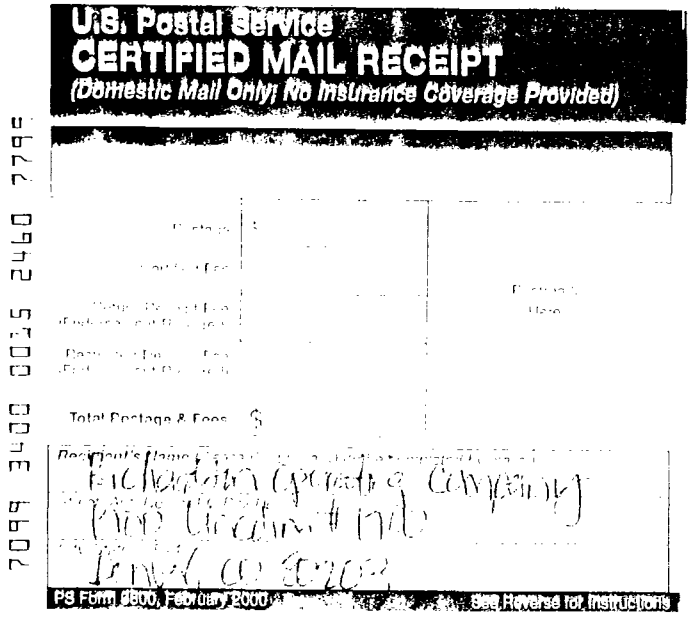

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7099 3400 0015 2460 7737

Total Postage & Fees $

Recipient's Name

PS Form 3800, February 2000 See Reverse for Instructions


U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7099 3400 0015 2460 7798

Total Postage & Fees $

Recipient's Name

PS Form 3800, February 2000 See Reverse for Instructions

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well [ ] Gas Well [x] Other [ ]

2. Name of Operator
Calpine Natural Gas

3. Address and Telephone No.
1200 17th Street, Suite 770, Denver, CO 80202 720-359-9144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 790' FEL Sec. 22-T30N-14W

5. Lease Designation and Serial No.
NM 20314

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Roosevelt #1

9. API Well No.
30-045-26458

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[x] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[x] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Calpine is proposing to abandont the existing formation and covert the well to a water disposal facility. The proposed procedure is as follows: Plug Dakota perforations (5891-6046) with 50 sx. Cement from 6061-5385. Set 15 sk. plug over Gallop (5124-4924). Run Cement Bond Log from 4924 to surface. If necessary, perform remedial cement job and cement to surface. Perforate Point Lookout as follows: 3735-45, 3762-70, 3790-3800, 3810-30 with 4 SPF. Perforate Cliff House as follows: 2802-08, 2816-32, 2840-60, 2870-80, 2882-95 with 4 SPF. Set Halliburton Model G-6 pakcer at 2752'. Run 2 7/8" tubing and land in packer. Test annulus to 500 psig. Run 6 step injection test down tubing. Install surface equipment.

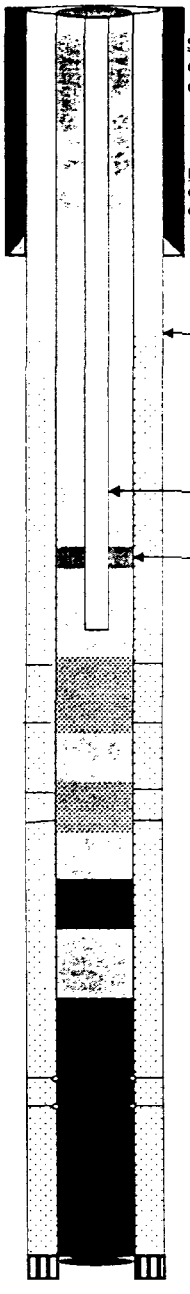
14. I hereby certify that the foregoing is true and correct
Signed Hugo Cartaya Title Production Manager Date 12/12/01

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, ficticous or fraudulent statements or representations as to any mater within its jurisdiction.

*See Instructions on Reverse Side

ROOSEVELT #1



Surface
Casing 219' 8 5/8" 24#
Cement w/ 125 sx. Class B

Production
Casing 0-6159' KB 4-1/2" 11.6#
Cement w/ 875 sx. 700 Class B tailed with 175 sx 50-50 pozmix

Temperature Log Anomaly @ 600'
Possible cement bond top in annulus

2 7/8" Tubing

Halliburton G-6 Packer @ 2752' with on/off tool

Cliff House Perforations 2802-2895

Pt. Lookout Perforations 3735-3830

Gallop Cement Plug 4924-5124

Dakota Cement Plug 5385-6061

Dakota Perfs 5891-6046

PBTD 6,096'
TD 6,159'

Surface Location	1850'FSL & 790' FEL NESE Sec 22 T30N R14W
Field	Basin Dakota
County	San Juan
State	New Mexico
API No.	30-045-26458
Lease No.	NM-20314
G.L. Elevation	5647'
K.B. Elevation	5661'

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM 15272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Coolidge Com

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 22, T30N, R14W

12. COUNTY OR PARISH: San Juan

13. STATE: NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
MAR 26 1985
OIL CON. DIV.
DIST. 3

RECEIVED
MAR 18 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Robert L. Bayless

3. ADDRESS OF OPERATOR: P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: 950' FNL & 1190' FEL

At top prod. Interval reported below: same

At total depth: same

14. PERMIT NO. — DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-21-85	1-29-85	3-6-85	5681' RKB	5671'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6190'	6139'		→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5912-6051' Dakota

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: Induction-Neutron Density, GR-CLL-CBL logs

27. WAS WELL CORED: no

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	198'	12¼"	118ft³ Class B w/2% $CaCl_2$	circ. to surface
4-1/2"	11.6#	6183'	7-7/8"	1st-258 ft³ Class B w/2% D-79	followed by
				221ft³ 50-50 pozmix w/2% gel 10% salt	
				2nd-1339ft³ Class B w/2% D-79	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1½"	5941'	none

31. PERFORATION RECORD (*Interval, size and number*)

5912-5923	11'	11 holes (3-1/8")
5932-5938	6'	6 holes
5943-5947	4'	4 holes
5998-6022	24'	12 holes
6030-6051	21'	21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5912-6051	500 gals 7½% HCL acid w/81 RCN ball sealers. Frac-83,000 gallons 75 quality foam w/2% KCL water 1 gal/1000 surfactant, ½gal/1000 clay stabilizer & 135,000 lbs 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
2-28-85	flowing	shut-in; waiting on connec.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/14/85	3	.750			383		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
233	541			3066 AOF: 3279		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): to be sold

TEST WITNESSED BY: Tom Smith

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
MAR 20 1985
FARMINGTON RESOURCE AREA
BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE Operator DATE 3/15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC