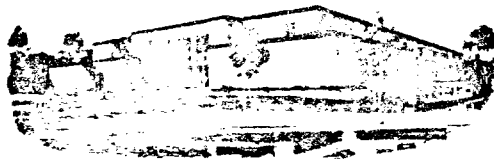


OCC



State of New Mexico

TELEPHONE
505-827-2748



File CTB-263

Commissioner of Public Lands

November 6, 1975

PHIL R. LUCERO
COMMISSIONER

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

K. K. Amini
204 Gulf Building
Midland, Texas 79701

Re: Request for Approval to Commingle
S/2NE/4 & N/2SE/4 Section 2,
T-17-S, R-34-E,
Lea County, New Mexico

ATTENTION: Mr. W. Glenn Burton

Gentlemen:

Reference is made to your request to commingle production from the two captioned wells into a common tank battery. The production into the common battery to be prorated monthly according to quarterly well test.

You are hereby given approval to the above request. This approval being subject to like approval by the New Mexico Oil Conservation Commission.

Please remit a Ten (\$10.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO
COMMISSIONER OF PUBLIC LANDS

BY:
RAY D. GRAHAM, Director
Oil and Gas Division

PRL/RDG/s
encls.

cc: New Mexico Oil Conservation Commission
New Mexico Oil and Gas Accounting Commission
State Leases E-754-5 and K-5029-1

K. K. A M I N I
204 GULF BUILDING
MIDLAND, TEXAS 79701
—
913 - 683-5271

October 22, 1975

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Request For Approval To Commingle
S/2 NE/4 & N/2 SE/4 Sec. 2,
T-17-S, R-34-E, Lea County, New Mexico

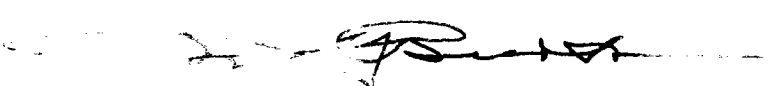
Gentlemen:

We have completed two wells on seperate communitized tracts. Since the ownership is the same and the state owns identical parts, we request permission to commingle production from the two wells into a common tank battery. The production into the common battery to be prorated monthly according to quarterly well test.

The battery is located 175 feet west of the State Com. No. 1 well, which consists of two 500 barrel tanks and a 4' x 20' treater. We would appreciate consideration given to this proposal.

Yours truly,

K. K. Amini


By: W. Glenn Burton

WGB/ps

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O.S.			
ID OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

Operator K. K. Amini	
Address P. O. Drawer 3068, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 9/13/75 UNLESS AN EXCEPTION TO B-479 IS OBTAINED.
Recompletion <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	
Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

Lease Name State-Com		Well No. 1	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee State	Lease No. K-5029
Location					
Unit Letter H	460	Feet From The East	Line and 1980	Feet From The North	
Line of Section 2	Township 17S	Range 34E	NMPM,	Lea	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 17S	Range 34E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/30/75	Date Compl. Ready to Prod. 7/18/75	Total Depth 8764'		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.) 4045.3' G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay 8694-1/2 - 8712'		Tubing Depth 8748'					
Perforations 13 Shots - (8694-1/2 - 8712')				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
11"	8-5/8"	1777'		950					
7-7/8"	4-1/2"	8764'		700					
	2-3/8"	8748'							


TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/13/75	Date of Test 7/17/75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 30	Choke Size
Actual Prod. During Test 82	Oil-Bbls. 82	Water-Bbls.	Gas-MCF 98


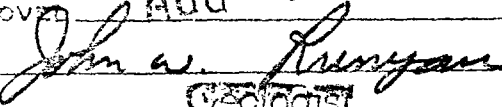

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Comptroller
(Title)
July 22, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED  AUG 6 1975, 19____
BY 
TITLE 
Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

K. K. Amini

Address

P. O. Drawer 3068, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOW BE PLACED AFTER 10/12/75

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name

State - Com

Well No.

2

Pool Name, including Formation

North Vacuum ABO

Kind of Lease

State, Federal or Fee State

Lease No.

E-754

Location

Unit Letter

J

1980

Feet From The

South

Line and

1980

Feet From The

East

Line of Section

2

Township

17S

Range

34E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☒

or Condensate

☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

☐

or Dry Gas

☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

H

Sec.

2

Twp.

17S

Rge.

34E

Is gas actually connected?

NO

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

☒

Gas Well

☐

New Well

☒

Workover

☐

Deepen

☐

Plug Back

☐

Same Res'v.

☐

Diff. Res'v.

☐

Date Spudded

06/17/75

Date Compl. Ready to Prod.

08/17/75

Total Depth

8775'

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

4045.1 G. L.

Name of Producing Formation

ABO

Top Oil/Gas Pay

8694'

Tubing Depth

8712'

Perforations

15 shots (8694'-8705.5')

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

11"

8 5/8"

1712'

1150 SKS

7 7/8"

4 1/2"

8778'

700 sks

2 3/8"

8712'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

08/17/75

Date of Test

08/18/75

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24Hours

Tubing Pressure

Casing Pressure

32

Choke Size

Actual Prod. During Test

102

Oil-Bbls.

102

Water-Bbls.

TSM

Gas-MCF

127

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Comptroller

August 19, 1975

OIL CONSERVATION COMMISSION

APPROVED AUG 28 1975

BY John W. Rangan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
NTA FE	
LE	
G.S.	
ND OFFICE	
ERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5029
7. Unit Agreement Name Com
8. Farm or Lease Name State-Com
9. Well No. 1
10. Field and Pool, or in lease Vacuum Abo
12. County Lea
19. Proposed Depth 9,000'
19A. Formation Vacuum Abo
20. Rotary or C.T. Rotary
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor KKA Drilling Company
22. Approx. Date Work will start 4/14/75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
Type of Work Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> IL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	Name of Operator K. K. Amini				
Address of Operator 204 Gulf Building, Midland, Texas 79701					
Location of Well UNIT LETTER H LOCATED 460 FEET FROM THE East LINE 1980 FEET FROM THE North LINE OF SEC. 2 TWP. 17S RCE. 34E NMPM					
Elevations (Show whether DE, RT, etc.) 4045.3'					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	28#	2000'	400 sks.	circulate
7-7/8"	4-1/2"	11.60 & 10.50#	9000'	300 sks.	7000'

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

DATES 7/15/75

USE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] Title Comptroller Date April 4, 1975

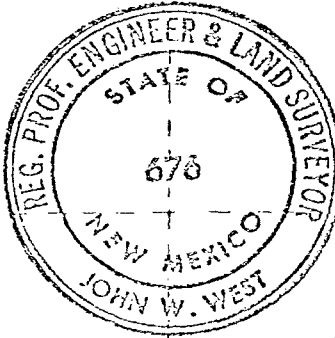
(This space for State Use)
ED BY [Signature] TITLE SUPERVISOR DISTRICT 7 DATE APR 11 1975
ONS OF APPROVAL, IF ANY:

Form C-102
Supersedes C-128
Effective 1-1-55

Owner K. K. Amini		Lease State- Com.		Well No. 1
Tract Letter H	Section 2	Township 17 South	Range 34 East	County Lea
Approximate Location of Wells:				
460	feet to the	East	line and	1980
			feet from the	North
Ground Level Elev. 4045.3	Producing Formation <i>Permian</i>		Pool <i>Lea Permian Co</i>	Dedicated Acreage <i>80</i>
				Acrea

- ☐ Yes ☒ No If answer is "yes," type of consolidation _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<div style="border: 1px solid black; width: 100%; height: 100%; position: relative;"> <div style="position: absolute; top: 10px; right: 10px; text-align: right;"> 1980' </div> <div style="position: absolute; top: 30%; left: 35%; width: 30%; text-align: center;"> State E-754 </div> <div style="position: absolute; top: 30%; left: 55%; width: 30%; text-align: center;"> State K-5029 → 460' </div> <div style="position: absolute; top: 40%; left: 35%; width: 30%; text-align: center;"> Cities Service 6202 </div> <div style="position: absolute; top: 40%; left: 55%; width: 30%; text-align: center;"> DENN 20.2, EX 02 </div> <div style="position: absolute; top: 50%; left: 40%; width: 60%; text-align: center;">  </div> </div>		<div style="text-align: center;"> CERTIFICATION </div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> <i>[Signature]</i> </div> <p>Name _____</p> <p>Position Comptroller</p> <p>K. K. Amini</p> <p>Date any _____</p> <p>April 4, 1975</p> <p>Date _____</p> <p>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>March 6, 1975</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> <i>[Signature: John W. West]</i> </div> <p>Certificate No. _____</p> <p style="text-align: right;">676</p>
---	--	---

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

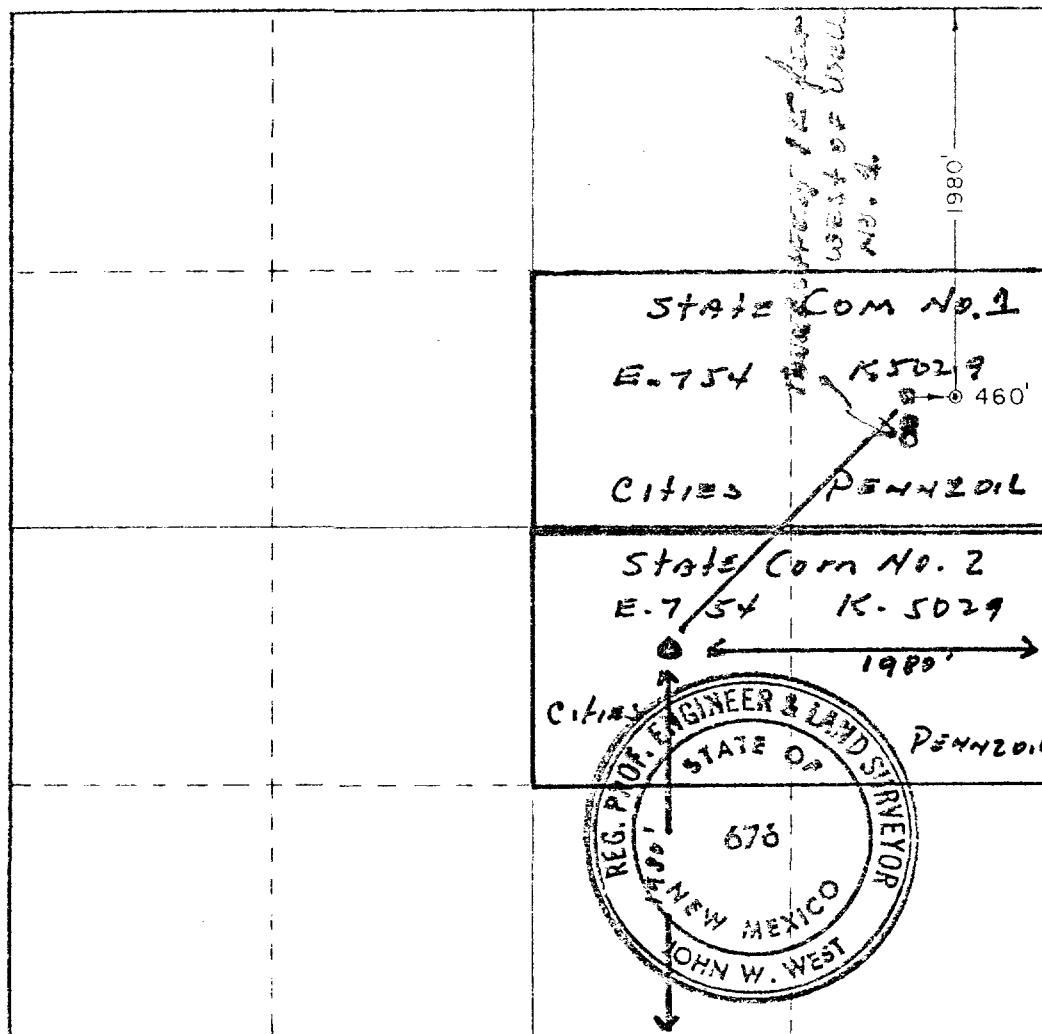
Operator K. K. Amini			Lease State Com Donnell City Service Com.		Well No. 1
Range H	Section 2	Township 17 South	Range 34 East	County Lea	
Actual Wellbore Location of Well: 460 feet from the East line and 1980 feet from the North line					
Ground Level Elev. 4045.3	Producing Formation		Pool		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Position
Company
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 6, 1975
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

3. If production is obtained a communitization agreement will be filed covering the N/2 of SE/4.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-55

All distances must be from the center boundaries of the Section

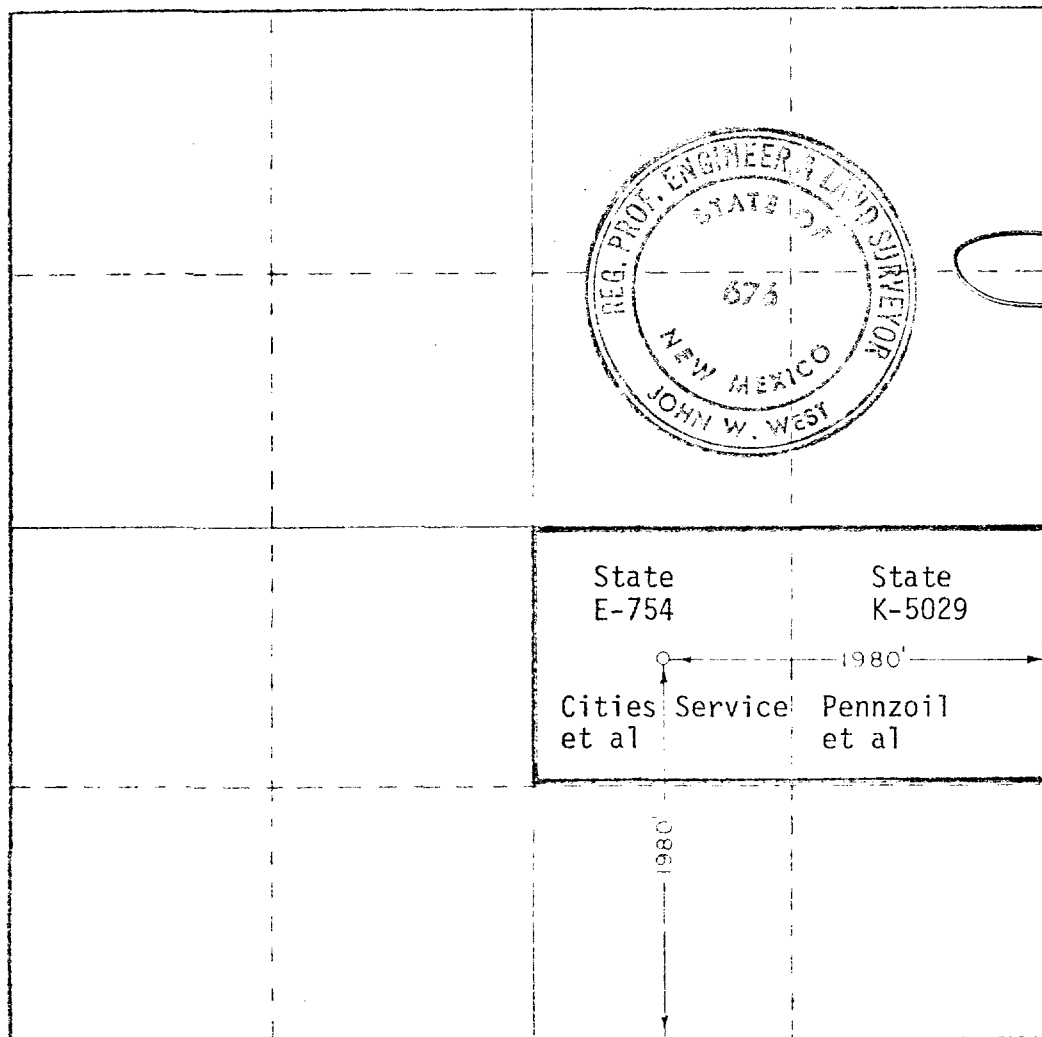
Operator K. K. Amini		Lease State Com		Well No. 2	
Section J	Section 2	Range 17 South	Range 34 East	County Lea	
Actual Depth - Completion of Well 1980		Feet from the South	Feet from the East	Dedicated Acreage 80	
Original Depth - Elev. 4045.1	Producing Interval Abo	North Vacuum Abo		Area 80	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) See Back of Sheet

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Position

Comptroller

Company
K. K. Amini

Date
June 2, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 14, 1975

Registered Professional Engineer and Land Surveyor

[Signature]
Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

3. If production is obtained a communitization agreement will be filed covering the S/2 of NE/4.

RECEIVED

APR 7 1976

OIL CONSERVATION COMM.
LANSING, M. I.