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TELEPHONE 505-827-2748



PHIL R. LUCERO

COMMISSIONER



File CTB-263

Commissioner of Public Lands

November 6, 1975

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501

K. K. Amini 204 Gulf Building Midland, Texas 79701

Re: Request for Approval to Commingle S/2NE/4 & N/2SE/4 Section 2, T-17-S, R-34-E, Lea County, New Mexico

ATTENTION: Mr. W. Glenn Burton

Gentlemen:

Reference is made to your request to commingle production from the two captioned wells into a common tank battery. The production into the common battery to be prorated monthly according to quarterly well test.

You are hereby given approval to the above request. This approval being subject to like approval by the New Mexico Oil Conservation Commission.

Please remit a Ten (\$10.00) Dollar filing fee.

Very truly yours,

PHIL R. LUCERO
COMMISSIONER OF PUBLIC LANDS

BY: RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s encls.

cc:

New Mexico Oil Conservation Commission New Mexico Oil and Gas Accounting Commission State Leases E-754-5 and K-5029-1 OIL OPERATOR PETROLEUM ENGINEER

K. K. AMINI

204 GULF BUILDING MIDLAND, TEXAS 79701

915 - 683-5271

October 22, 1975

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Re: Request For Approval To Commingle S/2 NE/4 & N/2 SE/4 Sec. 2, T-17-S, R-34-E, Lea County, New Mexico

Gentlemen:

We have completed two wells on seperate communitized tracts. Since the ownership is the same and the state owns identical parts, we request permission to commingle production from the two wells into a common tank battery. The production into the common battery to be prorated monthly according to quarterly well test.

The battery is located 175 feet west of the State Com. No. 1 well, which consists of two 500 barrel tanks and a $4' \times 20'$ treater. We would appreciate consideration given to this proposal.

Yours truly,

K. K. Amini

By: W. Glenn Burton

WGB/ps

	·	THE STATE OF THE SECTION OF THE SECT	gersenes Old C-104 and C-1
G.S.	AUTUDOUZATION CONS	A Common of the	filónomya (-1465
. ID OFFICE	ADIADALATION TO TX.	ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL		•	
OPERATOR GAS			
PROBATION OFFICE			
Operator			
K. K. Amini			
	3068, Midland, Texas 797	701	•
Reason(s) for filing (Check proper ba	2000; marana, rexas 737	Usher (Please explain)	
New Wall	Change in Transporter of:	CASTIGHEAD O FLARED AFIER	48 MIST NOT 9
Recompletion Change in Ownership	Ott Dry Go	'- '	CEPTION TO BARM
of days in Ownership	Constant and the Constant	IS OBTAINED.	and the same way of
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN P POSISBATION FOR ONLINE	4 A CO. N. HARANA	
	1.0 class =	YOU TO NOT CONCUR	
II. DESCRIPTION OF WELL AND Lease Name	NEARS HOTEY THIS OFFICE. Well No. Pool Name, Including F		Lease No.
State-Com	1 North Vacuum	Abo State, Fede	ral of Page State K-5029
Location			
Unit Letter H;	160 Feet From The East Lin	ne and 1980 Feet From	North North
Line of Section 2 To	ownship 17S Fignus	34E , NMPM, LE	2d County
		ter en marien en la lame — <u></u>	
H. DESIGNATION OF TRANSPOR			roved copy of this form is to be sent)
The Permian Corpora	·	P. O. Box 3119, Midl	•
Name of Authorized Transporter of C	asinghead Gas 🗍 or Dry Gas 🗍	Addices (Give address to which appr	roved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is got actually connected? W	/hen
If well produces oil or liquids, give location of tanks.	H 2 17S 34E	No	ex
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well		I Dive Seek I Company I Divide Day
Designate Type of Complete	$ion - (X)$ $\begin{cases} on & x \\ x \end{cases}$	Kew Weil Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Pied.	Total Depth	P.B.T.D.
4/30/75	7/18/75	8764'	
Elevations (DF, RKB, RT, GR, etc.) 4045.31 G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay	Tubing Depth 8748 1
Perforations	T Abo .	8694-1/2 - 8712'	Depth Casing Shoe
13 Shots (8694-1/2		A video-mass malanch s. ms. = "massachad as a vida statut status armangah massachad at a pagagan massachad a s	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	O CEMENTING RECORD DEPTH SET .	CACIFO OFFICE
11"	8-5/8"	1777'	SACKS CEMENT 950
7-7/8"	4-1/2"	8764'	700
	2-3/8"	8748'	
I maga nama and project t	TOP AT EN WOLLD'S TO A WOOLEN GOOD		l and must be equal to or exceed top allow-
OIL WELL	able for this de	epch or be for full 24 hows)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
7/13/75 Length of Test	7/17/75 Tubing Pressure	Pumping' Casing Pressure	Choke Size
24 hours	_	30	
Actual Prod. During Test	Oil-Bbla.	Water-Bols.	Gaa-MCF
82	82		98
GAS WELL		·	
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shr2-Ln)	Costay Pressure (Shut-in)	Chake Size
		,	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION-GOMMISSION
		APPROVED AUG	5 13/ J
Commission have been complied	regulations of the Oil Conservation with and that the information given	(1)	A
above is true and complete to th	s best of my knowledge and belief.	BY JAM W.	Junyan -
~ <u> </u>	1	TITLE USO	oûiri
- FR		11	compliance with RULE 1104.
	ature)	If this is a request for allo	benequed to bellith viwen a rol eldaw not constant of the deviation of the
Comptrolle	•	tests taken on the well in acco	ordance with RULE 111.
	({e})	All sections of this form m she she and recompleted v	ust be filled out completely for allow- valls.
July 22, 1975		Fill out only Sections I.	II. III, and VI for changes of owner,
(D)	nte)	Well name of number, of transpor	rten or other such change of condition.

EAND OFFICE	AU GERRAHON SOUR	JASSORT DIL AND MATURAL	GAS
TRANSPORTER OIL			
OPERATOR GAS			
PROBATION OFFICE Operator			
K. K. Amini			
P. O. Drawer 3068, I			·
Reason(s) for filing (Check proper New Well	Change In Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	CASINGHEAD GA	3 11087 700
Change in Ownership	Casinghed Gas Conds	PLASED AFTER	20 210 × 20 10 10 10 10 10 10 10 10 10 10 10 10 10
If change of ownership give namend address of previous owner	THIS WELL HAS BEEN P	ACED IN THE LAWY	
DESCRIPTION OF WELL AS	DESIGNATED BELOW, IF ID LEASE NOTIFY THIS OFFICE.	YOU DO NOT CONCUR	
Lease Name	Well No. Pool Name, Including I	,	
State - Com	2 North Vacuum	ABU State, Foder	olor Fee State E-754
Unit Letter J' ;]	980 Feet From The South	na and Feet From	The East
Line of Section 2	Township 175 Range 3	34E , NMPM, Le	d County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GO	AS Advisess (Give address to which appro	awed come of this form is to be cent
The Permian Corpora		P. O. Box 3119, Midla	· ·
	Casinghead Gas Or Dry Gas	Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	· ·	ien
give location of tanks.	'H 2 175 34E	NO	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	, A	New Well Workover Deepen	Plug Back Same Resiv. Diff, Resiv.
Date Spudded 06/17/75	Date Compl. Ready to Prod. 08/17/75	Total Depth 8775	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
4045.1 G. L.	ABO	8694	87121 Depth Casing Shoe
15 shots (8694'-870!		Problem companyon — American demonstrativo con consequence de la consequence della c	Depth Olasing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	1712'	SACKS CEMENT
7 7/8"	4 1/2"	8778'	700 sks
	2 3/8"	8712'	700 383
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d.	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	
08/17/75	08/18/75	Pumping	
Length of Test	Tubing Prassura	Casing Pressure	Choke Size
24Hours Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	Gas-MCF
102	102	TSM	127
CAS WEIY			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condonacta
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Coaing Pressure (Shut-in)	Choko Siza
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED A MIC	0.871075 19
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY John W.	Rungan
		TITU	Airight T
554	BUX.		compliance with RULE 1104.
Comptroller	gnatwe)	well, this form must be accompational taken on the well in acco	inied by a tabulation of the deviation idence with AULE 111.
<u> </u>	Title)	w bestsigmoner bas wen no elds	
	Date)	Fiti out only Sactions I, I well name or number, or transpor	I. III, and VI for changes of owner, ten or other such change of condition.

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DISTRIBUTION	NI	EW MEXICO OIL CONSERY	VATION COMM	issio n	Form C-101 Revised 1-1-	65
TA FE E						e Type of Lease
G.S. ·					STATE	
ID OFFICE					.5. State Oil	6 Gas Lease No.
RATOR -					K	(-5029
					Milli	
	IN FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BAC	K		
pe of Work					l	eement Name
pe of Well DRILL X]	DEEPEN [F	PLUG BACK 🔲	Co)M Lease Name
L XX GAS CAS	1	.\$5\	INGLE ZONE	MULTIPLE ZONE		
me of Operator	0.4ER		ZONE	ZONE L	State- 9. Well No.	
•	K. Amini			* .	7	•
iress of Operator					10. Eield c	ad Pool, or middat
204 Gulf	Building, Mid	land, Texas 79701	*	20.20	Vacuum	1 Abo
		LOCATED 460 FEE	T FROM THE	ast Line	THITE	
1980 FEET FROM	THE North	LINE OF SEC. 2 TW	2. 175 ncs	34E NMPM	12. County	777777777
	444444		1444444	44444	1997	HHHH
<i>HHHHHH</i>	HHHHH		Proposed Depth	19A. Formatio	7777777	20. Hotary or C.T.
			9,000	Vacuum A	bn.	Rotary
evations (Show whether DF)	RT, etc.) 21A. Ki	nd & Status Plug. Bond 215	3. Drilling Contro	rator		x. Date Work will start
4045:3	B7	anket KK	<u>A Drilling</u>	Company	4/1	4/75
	•	PROPOSED CASING AND C	CEMENT PROGR	AM		
SIZE OF HOLE	8-5/8"	3 WEIGHT PER FOOT 28#	2000'		sks.	EST. TOP circulate
<u>-7/8"</u>	4-1/2"	11.60 & 10.50#	9000'		sks.	7000
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certify that the information	n above is true and co	mplete to the best of my knps	wledge and belief	r.		•
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~ > -	_ , v	Title Computor	1 C I		Date_Apr	il 4, 1975
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ONS OF APPROVAL, IF	ANYI	• .		•		

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SANTA FE	Ti Pi	EW MEXICO OIL CONS	EKAN HOM COWWISSIC		Form C-101 Revised 1-1-6	55
FILE				{		Type of Lease
U.S.G.S.					STATE	X FEE
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR					E-75	4
APPLICATION	ON FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK		711111	
la. Type of Work			•		7. Unit Agre	ement Name
b. Type of Well DRILL	₹	DEEPEN [PLUG	BACK	Com.	ana Nama
	٦	•	SINGLE MU	LTIPLE	State	
OIL GAS WELL 2. Name of Operator	0.HER		ZONE	ZONE ZONE	9. Well No.	-com.
	. Amini				j. (reii 1:01	2
3. Address of Operator	, / ((()))				10. Field an	nd Pool, or Wildoot
•	Gulf Building.	, Midland, Texas	79701			acuum Abo
		LOCATED 1980		LINE	TITTI	
AND 1980 FEET FROM	East East	LINE OF SEC. 2	TWP. 175	IE NMPM		
					12. County	
					Lea	
ttititititiitiitiitiitiitiitiitiitiitii	<i>######</i>		19. Proposed Depth	19A. Formation	7777777	20, Rotary or C.T.
						ì
21. Elevations (Show whether D	E.RT. etc.) 214 x	and & Status Plug. Bond	9,000'	Vacuum		Rotary Date Work will start
4045.1 G.L.	1	lanket	KKA Drilling Connector	ompany		
4U43.1 G.L. 23.		IMINGO	1 51 11 11 119 0		1	
	•	PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOO	T SETTING DEPTI	1 SACKS OF	CEMENT	EST. TOP
11"	8-5/8"	28#	2,000' # 9,000'	400	sks.	Circulate
7-7/8"	4-1/2"	11.60 & 10.50	# 9,000'	300	sks.	7,000'
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file.						
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. 1	•				_	
						<i>;</i>
A ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: TER PROGRAM, IF ANY.	I IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	: AND PROPOSED NEW PRO
hereby certify that the informat	ion above is true and	complete to the best of my	knowledge and belief.			
-61	~. G	•	•		,	unn 9 107F
igned	くろうろ	Title Compt	roller		DateJI	une 2, 1975
(This space for	State Use)					
(=)						
DODOVED BY	•	71715			D. 75	

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT (*)

Form C-102 Supersedes C-128 Effective 14-55

676

All distances must be from the outer boundaries of the Section Well No. Certation K. K. Amini 17 South 34 East Grane 1 gvel Elev. Producing Ford agency 4045,3 1. Outline the acreage dedicated to the subject well by colored pencil or bachuce marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No. If answer is "yes," type of consolidation _ Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.) See back of sheet No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Comptroller 5ナタナニ Stake K. 5029 K. K.Amini April 4, 1975 DEWN 20.L CitiEs SERVICE. Eral I hernby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 6, 1975 Registered Enclessional Engineer on For L and Surveyor

Supersedes C-128

676

MEXICO OIL CONSERVATION COMMISS Form C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT Filective 1-1-65 JAMAE COM Well No. peraint K. K. Amini 17 South 34 East Lea Actual Fivinge Location of Aeli: 460 1980 North East feet from the Ground Lave! Elev. Freducing Formation Dedicated Acreage: 4045.3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

this form if necessary.)_

1320 1650

forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. N) mne State Com Fosition jour ma **-**∳ 460' [Pitte 1 2 01 L Com No. 2 I hereby certify that the well location 16-5029 shown on this plat was platted from field PENNZOI knowledge and belief 676 Date Surveyed March 6, 1975 Registered Professional Engineer

60 Q

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,

 If production is obtained a communitization agreement will be filed covering the N/2 of SE/4.

* MEXICO DIL CONSERVATION COMMIS ()! WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 t Healive (4-55

All diarun lea must be from the texter polamaries of the Section Shate Com_ K. K. Amini 17 South Steid misteral Amberger Producing Entrant North Vacuum Abo Abo 4045.1 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, willing each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well-have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X No If answer is "ves," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.) See Back of Sheet No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Comptroller Comp. miv K. K. Amini June 2, 1975 State State I heraby certify that the well location E-754 K-5029 shown on this plat was platted from field under my supervision, and that the same Cities Service Pennzoil is true and correct to the best of my et al et al knowledge and belief. May 14, 1975 Hegisteren - miesst inni 1. uineer on a Stitle of Carves in

2000

3. If production is obtained a communitization agreement will be filed covering the S/2 of NE/4.

