

pKRVO209828660 SWD

4/20/02

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

FORM C-108 Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance
☒ Disposal _____ Storage
Application qualifies for administrative approval? ☒ Yes _____ No

II. OPERATOR: Pronghorn Management Corp.

ADDRESS: P.O. Box 1772 Hobbs N.M. 88241

CONTACT PARTY: G.A. Baber 370-323M 505-393-9176 PHONE: APR - 5 2002

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.

Additional sheets may be attached if necessary.

- IV. Is this an expansion of an existing project? _____ Yes ☒ No
If yes, give the Division order number authorizing the project:

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the

Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: G.A. Baber Partner TITLE:

SIGNATURE: G.A. Baber 4/5/2002 DATE:

- * If the information required under Sections VI, VIII, ☒ and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: When Drilled

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

INJECTION WELL DATA SHEET

Tubing Size: 2 3/4" Lining Material: IPC
 Type of Packer: Baker Model "R"
 Packer Setting Depth: 5950
 Other Type of Tubing/Casing Seal (if applicable): NONE

Additional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled?

oil well

2. Name of the Injection Formation: San Andres / Glorietta

3. Name of Field or Pool (if applicable): Townsend

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

Wolfcamp 10583 to 10647'; CIBP and cement will be put above perf.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Grayburg at approximately 3800'
Paddock at approximately 6800'

Pronghorn State T # 2

← 2 7/8" IPC Tubing

70-13033

13 3/8" casing set at 371' with 400 sx of C cement

Hole size 17 1/4" circ

625' TOC

9 5/8" casing set at 4749' with 1352 sx of C cement

Hole size 12 1/4" TOC 625

Disposal Zone 6000 - 6200 - plan to circulate cement on 5 1/2"

← cement plug 6500'

CISP at 10500

Perfs 10593 to 10647

5 1/2" casing set at 10679' with 300 sx of C cement

Total depth 10692' Hole size 7 3/8" TOC 9762

Pkr.
5950'

100 RIFTA
1200 Psi

INJECTION WELL DATA SHEET

OPERATOR: Pronghorn Management CorpWELL NAME & NUMBER: State T # 2 (30-025-03735)WELL LOCATION: 4290 500/wL

FOOTAGE LOCATION

UNIT LETTER

6

SECTION

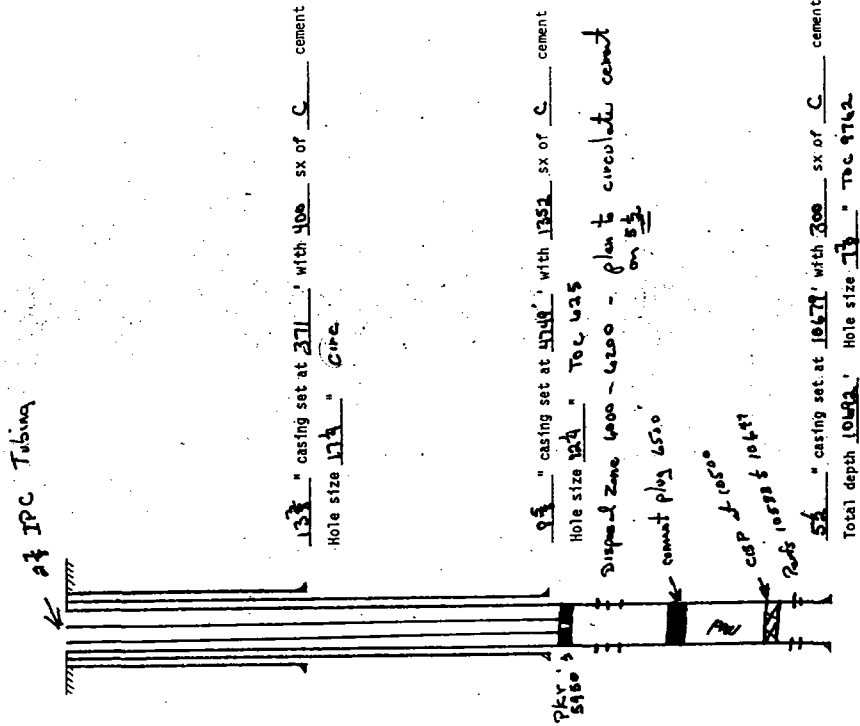
16

TOWNSHIP

36

RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/4 " Casing Size: 13 3/8 "Cemented with: 400 sx sx. or ft³Top of Cement: Circ Method Determined: cement to surface

Intermediate Casing

Hole Size: 12 1/4 " Casing Size: 8 5/8 "Cemented with: 1352 sx. or ft³Top of Cement: 425 Method Determined: TS

Production Casing

Hole Size: 7 3/8 " Casing Size: 5 1/2 "Cemented with: 300 sx. or ft³Top of Cement: 9762 Method Determined: TS

Total Depth: _____

Injection Interval _____

6000 feet to 6200

(Perforated) or Open Hole; indicate which)



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
EDDIE SEAY CONSULTING
ATTN: EDDIE SEAY
601 W. ILLINOIS
HOBBS, NM 88242
FAX TO:

Receiving Date: 02/27/02
Reporting Date: 03/01/02
Project Number: NOT GIVEN
Project Name: WATSON 6
Project Location: LOVINGTON, NM

Sampling Date: 02/27/02
Sample Type: GROUNDWATER ✓
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: HM

LAB NUMBER SAMPLE ID	P-Alkalinity (mg/L)	T-Alkalinity (mg/L)	Hardness (mg/L)	Chloride (mg/L)	Sulfates (mg/L)	pH (s.u.)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	173	240	48	80	7.51
Quality Control	NR	NR	48	1040	52.66	7.08
True Value QC	NR	NR	50	1000	50.00	7.00
% Accuracy	NR	NR	96.0	104	105	101
Relative Percent Difference	NR	NR	1.2	2.0	0.6	0.1
METHODS: EPA 600/4-79-02	-	-	130.2	325.3	375.4	150.1
Standard Method	2320 B	2320 B	-	-	-	-

LAB NUMBER SAMPLE ID	Hydroxides (mg/L)	Carbonates (mg/L)	Bicarbonates (mg/L)	Conductivity (umhos/cm)	TDS (mg/L)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	0	211	621	427
Quality Control	NR	NR	975	1489	NR
True Value QC	NR	NR	1000	1413	NR
% Accuracy	NR	NR	97.5	105	NR
Relative Percent Difference	NR	NR	2.7	0.3	5.1
METHODS: EPA 600/4-79-02	-	-	-	120.1	160.1
Standard Method	2320 B	2320 B	2320 B	-	-

Amy Hill
Chemist

3-1-02
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6551

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
Dean Permo Pennsylvanian	↓ 5-16-37	44,730
Dean Devonian	↓ 35-15-36	19,525
Denton Wolfcamp	↓ 2-15-37	37,275
Denton Devonian	↓ 26-14-37	37,062
South Denton Wolfcamp	↓ 26-15-37	54,315
South Denton Devonian	↓ 36-15-37	34,080
Medicine Rock Devonian	↓ 15-15-38	39,760
Little Lucky Lake Devonian	↓ 29-15-30	23,288
Wantz Abo	↓ 26-21-37	132,770
Crosby Devonian	↓ 18-25-37	58,220
Scarborough Yates Seven Rivers	↓ 7-26-37	3,443 (Reef)
Teague Simpson	↓ 34-23-37	114,665
Teague Ellenburger	↓ 34-23-37	120,345
Rhodes Yates Seven Rivers	↓ 27-26-37	144,485
House San Andres	↓ 11-20-38	93,365
House Drinkard	↓ 12-20-38	49,700
South Leonard Queen	↓ 24-26-37	115,375
Elliott Abo	↓ 8-21-38	55,380
Scharb Bone Springs	↓ 5-19-35	30,601
EK Queen	↓ 13-18-34	41,890
East EK Queen	↓ 22-18-34	179,630
Maljamar Grayburg San Andres	↓ 22-17-32	46,079
Maljamar Paddock	↓ 27-17-32	115,375
Maljamar Devonian	↓ 22-17-32	25,418
Salt Lake Yates	↓ 7-20-33	6,781 (Reef)
Teas Yates Seven Rivers	↓ 11-20-33	22,152 (Reef?)

<u>POOL</u>	<u>LOCATION</u>	<u>CHLORIDES</u>
North Justis Montoya	↘ 2-25-37	45,440
North Justis McKee	↘ 2-25-37	58,220
North Justis Fusselman	↘ 2-25-37	68,533
North Justis Ellenburger	↘ 2-25-37	34,151
Fowler Blinebry	↘ 22-24-37	116,085
Skaggs Grayburg	↘ 18-20-38	84,845
Warren McKee	↘ 18-20-38	85,910
Warren Abo	↘ 19-20-39	91,600
DK Drinkard	↘ 30-20-39	106,855
Littman San Andres	↘ 8-21-38	38,695
East Hobbs Grayburg	↘ 29-18-39	6,461
Halfway Yates	↘ 16-20-32	14,768
Arkansas Junction San Andres	↘ 12-18-36	7,171
Pearl Queen	↘ 28-19-35	114,310
Midway Abo	↘ 17-17-37	36,494
Lovington Abo	↘ 31-16-37	22,933
Lovington San Andres	↘ 3-16-37	4,899
Lovington Paddock	↘ 31-16-37	93,720
West Lovington San Andres	--	65,320
Mesa Queen	↘ 17-16-32	172,530
Kemnitz Wolfcamp	↘ 27-16-34	49,345
Hume Queen	↘ 9-16-34	124,960
Anderson Ranch Wolfcamp	↘ 2-16-32	11,040
Anderson Ranch Devonian	↘ 11-16-32	25,702
Anderson Ranch Unit	- 11-16-32	23,785
Caudill Devonian	↘ 9-15-36	20,874
Townsend Wolfcamp	↘ 6-16-36	38,695

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1914.0	T. Canyon	
T. Salt	2038.0	T. Strawn	11436.0
B. Salt		T. Atoka	11642.0
T. Yates	3117.0	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4668.0	T. Simpson	
T. Glorieta	6224.0	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7488.0	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8218.0	T.	
T. Wolfcamp	9689.0	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11452	to 11477	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	398.0	398.0	Sand gravel/caliche				
398.0	1914.0	1516.0	Red beds				
1914.0	3117.0	1203.0	Anhydrite & salt				
3117.0	4668.0	1551.0	Sand, Dolomite & Anhydrite				
4668.0	6224.0	1556.0	Dolomite				
6224.0	8218.0	1994.0	Sand & Dolomite				
8218.0	9689.0	1471.0	Dolomite & Shale				
9689.0	11800.0	2111.0	Limestone, Shale, Chert and sand				

PRONGHORN MANAGEMENT CORP.
Box 1772
Hobbs, NM 88241
(505)393-9176

April 3, 2002

RE: State T #2
Unit L, Sect. 6, Tws. 16 S., Rng. 36 E.

Dear Sir:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108 Application for Authorization to Inject, in the above mentioned well.

Any questions about the permit can be directed to G.A. Baber, (505)393-9176. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

G.A. Baber

LIST OF LANDOWNERS & OFFSET OPERATORS

LANDOWNER

State Land Office
310 Old Santa Fe Trail
Box 1148
Santa Fe, NM 87504-1148

OFFSET OPERATORS

Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

Charles B. Gillespie, Jr.
Box 8, 500 W. Texas, Ste. 890
Midland, TX 79701

Pronghorn Management Corporation
Box 1772
Hobbs, NM 88241

Energen Resources Corporation
2198 Bloomfield Hwy.
Farmington, NM 87402

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE
FARMINGTON, NM 87402

Postage	\$ 1.72	UNIT ID: 0640
Certified Fee	2.10	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.32	

Sent To **Energen Resources Corp.**
2198 Bloomfield Hwy.
Street, Apt. No.,
or PO Box No.
Farmington, NM 87402
City, State, ZIP+4

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE
HOBBS, NM 88241

Postage	\$ 1.72	UNIT ID: 0640
Certified Fee	2.10	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.32	

Sent To **Pronghorn Management Corp.**
Box 1772
Street, Apt. No.,
or PO Box No.
Hobbs, NM 88241
City, State, ZIP+4

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE
OKLAHOMA CITY, OK 73154

Postage	\$ 1.72	UNIT ID: 0640
Certified Fee	2.10	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.32	

Sent To **Chesapeake Operating, Inc.**
P.O. Box 18496
Street, Apt. No.,
or PO Box No.
Oklahoma City, OK 73154-0496
City, State, ZIP+4

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE
MIDLAND, TX 79701

Postage	\$ 1.72	UNIT ID: 0640
Certified Fee	2.10	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.32	

Sent To **Charles B. Gillespie, Jr.**
Box 8, 500 W. Texas Ste. 890
Street, Apt. No.,
or PO Box No.
Midland, TX 79701
City, State, ZIP+4

PS Form 3800, January 2001

See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE
SANTA FE, NM 87504

Postage	\$ 1.72	UNIT ID: 0640
Certified Fee	2.10	
Return Receipt Fee (Endorsement Required)	1.50	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 5.32	

Sent To **State Land Office**
Box 1148
Street, Apt. No.,
or PO Box No.
Santa Fe, NM 87504-1148
City, State, ZIP+4

PS Form 3800, January 2001

See Reverse for Instructions

LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Pronghorn Management Corp., P.O. Box 1772, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorieta from 6000' to 6200' below the surface. Expected maximum rate of injection will be 1500 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

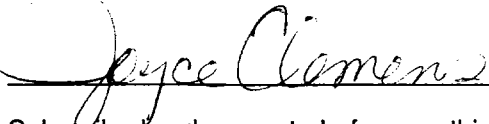
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

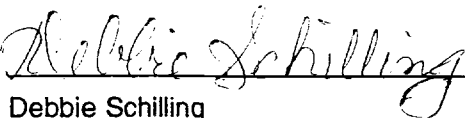
Legal Notice

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of March 26, 2002 and ending with the issue of March 26, 2002.

And that the cost of publishing said notice is the sum of \$18.68 which sum has been (Paid) as Court Costs.



Subscribed and sworn to before me this 26th day of March 2002



Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2002

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6000' to 6200' below the surface. Expected maximum rate of injection will be 1500 bbls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

Published in the Lovington Daily Leader March 26, 2002.

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 16S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

Well / Surface Data Report Avg Depth to Water Report Water Column Report

Clear Form WATERS Menu Help

WELL / SURFACE DATA REPORT 02/27/2002

(acre ft per annum)		(quarters are 1=NW 2=NE 3=SW 4=SE)		(quarters are biggest to smallest)		X Y are in Feet		UTM are in M	
DB File Nbr	Use	Diverston	Owner	Well Number	Source	Tws	Rng Sec q q q	Zone	X Y
L 03104	PRO	3	WARREN & BRADSHAW EXPLORATION	L 03104	Shallow	16S	36E 06 1	13	13
L 03697	PRO	3	CACTUS DRILLING CORP.	L 03697	Shallow	16S	36E 06 1	13	13
L 03773	PRO	3	CACTUS DRILLING CORP.	L 03773	Shallow	16S	36E 06 3	13	13
L 03797	DOM	3	W.M. SNYDER	L 03797	Shallow	16S	36E 06 3	13	13
L 03862	PRO	3	FIRST BLACK STOCK	L 03862	Shallow	16S	36E 06 3	13	13
L 06206	DOM	3	CLARENCE EUGENE LUCE	L 06206	Shallow	16S	36E 06 3	13	13
L 07110	DOM	3	MELVIN J. DICKERSON	L 07110	Shallow	16S	36E 06 3	13	13
L 07187	DOM	3	LARRY WHITE	L 07187	Shallow	16S	36E 06 3	13	13
L 07313	DOM	3	LARRY L. WHITE	L 07313	Shallow	16S	36E 06 3	13	13
L 07430	DOM	3	GILBERT ARREOLA	L 07430	Shallow	16S	36E 06 3	13	13
L 08466	DOM	3	EMPIRE DRILLING COMPANY	L 08466	Shallow	16S	36E 06 3	13	13
L 09962	DOM	3	JOSE M. MORENO	L 09962	Shallow	16S	36E 06 3	13	13
L 10024	DOM	3	LUPE F. MORENO	L 10024	Shallow	16S	36E 06 3	13	13
L 10577	DOM	3	ORBIT ENTERPRISES INC	L 10577	Shallow	16S	36E 06 3	13	13
L 10628	DOM	3	LITTLE BILLY E AND MARSHA R	L 10628	Shallow	16S	36E 06 3	13	13
L 10657	PRO	0	CHESAPEAKE OPERATING	L 10657	Shallow	16S	36E 06 3	13	13
L 10705	PRO	0	CHARLES B JR GILLESPIE	L 10705	Shallow	16S	36E 06 3	13	13
L 10733	PRO	0	PATTERSON DRILLING COMPANY	L 10733	Shallow	16S	36E 06 3	13	13
L 10752	PRO	0	GILLESPIE OIL COMPANY	L 10752	Shallow	16S	36E 06 3	13	13
L 11149	DOM	3	CARROLL W. BELLAH	L 11149	Shallow	16S	36E 06 3	13	13

Record Count: 25

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

[Well / Surface Data Report](#)

[Avg Depth to Water Report](#)

[Water Column Report](#)

[Clear Form](#)

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[Help](#)

AVERAGE DEPTH OF WATER REPORT 02/27/2002

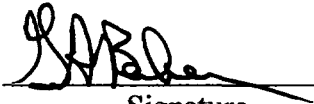
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	36E	06				20	40	65	56

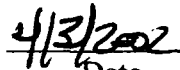
Record Count: 20

ATTACHMENT TO APPLICATION C-108

State T #2
Unit L, Sect. 6, T. 16 S., R. 36 E.
Lea Co., NM

- III. Well data information sheets attached.
- IV. No
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation
 - 1) Average daily injection volume is 1500 bls. per day.
 - 2) Closed system.
 - 3) The average injection pressure is 500 psig with a maximum injection pressure of 1000 psig.
 - 4) Produced water from the area, see attached water analysis.
 - 5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone.
The primary geologic name is the San Andres and Glorieta formation which we plan to inject from approximately 6000' to 6200'.
The fresh water formation in this area is the Ogallala which ranges in thickness from top of H2O at 60' to the base of the fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, G.A. Baber, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.


Signature


Date

XIII. Proof of Notices attached.

XIV. Signed application.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02705
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-9117
7. Lease Name or Unit Agreement Name	
State C	
8. Well No.	2
9. Pool name or Wildcat	Townsend Perm ☒ Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Charles B Gillespie, Jr.	
3. Address of Operator P.O. Box 8 Midland, Tx. 79702	
4. Well Location Unit Letter <u>Q</u> : <u>2340</u> Feet From The <u>South</u> Line and <u>910</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM <u>Lea N.M.</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3968 GR	

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,500 cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sack cement plug @ 7500'
- (4) Spot 50 sack cement plug @ 4747 8 5/8 shoe to cover 8 5/8 shoe & 5½ liner top W.O.C. tag plug @ 4468'
- (5) Cut & pull 8 5/8 casing @ 610
- (6) Spot 55 sack cement plug @ 8 5/8 stub W.O.C. tag plug @ 558'
- (7) Spot 80 sack cement plug @ 13 3/8 shoe 386' W.O.C. tag plug @ 285'
- (8) Spot 15 sacks cement plug @ surf, set P&A marker 9/7/1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE _____

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

OIL & GAS INSPECTOR

JAN 06 1995

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Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02708
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-9116
7. Lease Name or Unit Agreement Name	
State B	
8. Well No.	3
9. Pool name or Wildcat	Townsend Permian Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3964 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	Charles B Gillespie, Jr.
3. Address of Operator	P.O. Box 8 Midland, Texas 79702
4. Well Location	Unit Letter I : 4290 Feet From The South Line and 160 Feet From The East Line Section 1 Township 16-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3964 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,200' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) Spot 50 sacks cement @ 4764 to cover the 8 5/8 shoe & 5½ liner top W.O.C. tag plug @ 4490
- (5) Spot 35 sacks cement plug @ 426'
- (6) Spot 15 sacks cement @ surf. Set P&A marker 8-27-1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE Supervisor DATE _____

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Tom W. Hill

OIL & GAS INSPECTOR JAN 06 1995

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Revised 1-1-89

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 2 1993

WELL API NO.	30-025-02707
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-9116
7. Lease Name or Unit Agreement Name	
State B	
8. Well No.	1
9. Pool name or Wildcat Townsend Perm	Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3967 GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Charles B Gillespie, Jr.
3. Address of Operator P.O. Box 8 Midland, Tx. 79702	4. Well Location Unit Letter <u>P</u> : <u>3300</u> Feet From The <u>south</u> Line and <u>985</u> Feet From The <u>east</u> Line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM <u>Lea</u> N.M. County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☒
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set 5½ CIBP @ 10,350' cap w/4 sacks cement
- (2) Load hole w/mud
- (3) Spot 25 sacks cement plug @ 7500'
- (4) spot 50 sack cement plug @ 8 3/8 shoe 4751' to cover 8 5/8 & 5½ liner top W.O.C. tag plug @ 4476'
- (5) Spot 35 sack cement plug @ 414'
- (6) Spot 15 sack cement at surf., set P&A marker 8/31/1993

hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Raymond Maldonado TITLE Superintendent DATE _____

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

OIL & GAS INSPECTOR

JAN 06 1995

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Energy, Minerals and Natural Resources Department

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Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03736
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E 9335-S
7. Lease Name or Unit Agreement Name STATE " T "
8. Well No. 3
9. Pool name or Wildcat TOWNSEND PERMO UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER TA	
2. Name of Operator BABER WELL SERVICING CO.	
3. Address of Operator P.O. BOX 1772 Hobbs NM 88240	
4. Well Location Unit Letter N : 3300 Feet From The SOUTH Line and 1551 Feet From The WEST Line Section 6 Township 16-S Range 36-E NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUN TUBING TO 9518' AND SPOT W/25 SKS AND WOC.
2. TAGGED PLUG AT 9400'
3. LOAD HOLE W/MUD
4. CUT AND LAID DOWN 4992' OF 5½ CASING
5. SPOT 25 SKS CEMENT PLUG AT 6500'
6. SPOT 140 SKS CEMENT PLUG AT 5½ STUB 5050' AND WOC
7. TAGGED PLUG AT 4927' SPOT W/60SKS CEMENT AND WOC
8. TAGGED PLUG AT 4670' SPOT W/45 SKS CEMENT AND WOC
9. TAGGED PLUG AT 4618'
10. SPOT 30 SKS CEMENT PLUG AT 2039'
11. SPOT 15 SKS CEMENT AT SURF AND SET UP P&A MARKER.

2nd WHP
H/B on loc
(Biller)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raymond Maldonado TITLE P&A SUPERVISOR DATE 8-14-91
OR PRINT NAME RAYMOND MALDONADO TELEPHONE NO. (505) 397-3502

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 27 1991

WELL API NO.	30-025-03731
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Snyder "D"
8. Well No.	1
9. Pool name or Wildcat	Townsend Perm & Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3959 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator CHARLES B GILLESPIE JR.
3. Address of Operator P.O. BOX 8 Midland, Tx. 79702	4. Well Location Unit Letter F : 2336 Feet From The North Line and 1916 Feet From The West Line Section 6 Township 16-S Range 36-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3959 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) 5 1/2 CIBP was set @ 10,500 in 1991
(2) Load hole w/mud
(3) Spot 25 sks cement plug @ 7500'
(4) Spot 60 sks cement plug @ 4,764' to cover 8 5/8 shoe & 5 1/2 liner top W.O.C.
Tag plug @ 4545', added 20 sks cement to bring cement plug up higher
(5) Spot 40 sks cement plug @ 412', W.O.C., tag plug @ 287'
(6) Spot 15 sks cement plug @ surf, set P&A marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Spot P&A DATE 6-27-91

TYPE OR PRINT NAME [Signature] TELEPHONE NO. [Signature]

(Leave space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

Application for Disposal

Well	Type	Date Drilled	Location	Depth	Record of Completion	Zone	Status
State 1T	Oil	Aug-57	2970 FSL/330 FWL 6-16S-36E	10,746	perf 10,650'-10,710'	Wolf	In-active
State 2T	Oil	Nov-57	4290 FSL/550 FWL 6-16S-36E	10,692	perf 10,583'-10,647'	Wolf	In-active
State 3T	Oil	Apr-58	3300 FSL/1551 FWL 6-16S-36E	10,737	perf 10,650'-10,700'	Wolf	In-active
State 4T	Oil	Aug-58	4620 FSL/1885 FWL 6-16S-36E	10,728	perf 10,607'-10,664'	Wolf	In-active
State B3	Oil	Apr-57	4290 FSL/160 FEL 1-16S-35E	10,706	perf 10,554'-10,629'	Wolf	In-active
Snyder 2B	Oil	May-58	3656 FNL/2310 FEL 6-16S-36E	10,703	perf 10,653'-10,671'	Wolf	Active
State B1	Oil	Sep-56	3300 FSL/975 FEL 1-16S-35E	10,700	perf 10,568'-10,614'	Wolf	In-active
State C2	Oil	Nov-56	2340 FSL/910 FEL 1-16S-35E	10,695	perf 10,600'-10,643'	Wolf	In-active
Snyder 1A	Oil	May-57	2319 FSL/330 FWL 6-16S-36E	10,714	perf 10,652'-10,692'	Wolf	In-active
Snyder A Comm	Oil	Mar-98	990 FSL/874 FWL 6-16S-36E	11,745	perf 11,452'-11,477'	Strawn	Active
Little 1-6	Oil	Jul-97	2065 FSL/2038 FWL 6-16S-36E	11,860	perf 11,456'-11,523'	Strawn	Active
Snyder D #1	Oil	1959	2330 FWL/1916 FWL 4-4-36	10700	2-4-56 10580/10620	Wolf	7-2-8

Charles B. Gillespie, Jr., State B #1-P, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/4"	13 3/8"	365'	350 sx
11"	8 5/8"	4701'	1850 sx
7 7/8"	5 1/2" liner	4527'/10,677'	200 sx

Well bore schematic of P & A attached.

Charles B. Gillespie, Jr., State C #2 Q, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>
17 1/2"	13 3/8"	366'	250 sx
11"	8 5/8"	4697'	2050 sx
7 3/4"	5 1/2" liner	4520'/10,694'	200 sx

Well bore schematic of P & A attached.

Charles B. Gillespie, Jr., State B #3 I, Sect. 1

Drilled 1957 as an oil well in the Wolfcamp, well P & A 1995.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/2"	13 3/8"	375'	275 sx	circ.
11"	8 5/8"	4714'	2050 sx	circ.
7 7/8"	5 1/2" liner	4548'/10,704'	200 sx	calc. TOC 7000'

Well bore schematic of P & A attached.

Pronghorn Management Corp., State T #1-M, Sect. 6

Drilled 1957 as an oil producer in the Wolfcamp, well inactive.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/4"	13 3/8"	361'	375 sx	TOC 25' filled w/cement
12 1/4"	8 5/8"	4748'	1240 sx	circ.
7 7/8"	5 1/2"	10,745'	300 sx	TOC 9445'

P & A filed on this well, approval attached.

Pronghorn Management Corp., State T #2-L, Sect. 6

Drilled 1957 as a producer in the Wolfcamp, well inactive.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/4"	13 3/8"	371'	400 sx	circ.
12 1/4"	8 5/8"	4749'	1352 sx	TOC 625'
7 7/8"	5 1/2"	10,679'	300 sx	TOC 9762'

P & A filed on this well, approval attached.

Pronghorn Management Corp., State T #3-N, Sect. 6

Drilled 1958 as an oil producer in the Wolfcamp, well inactive.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/4"	13 3/8"	376'	400 sx	circ.
12 1/4"	8 5/8"	4704'	1682 sx	circ.
7 7/8"	5 1/2"	10,736'	300 sx	TOC 9535'

P & A filed on this well.

Pronghorn Management Corp., State T #4-K, Sect. 6

Drilled 1958 as an oil well in the Wolfcamp, well is inactive.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/4"	13 3/8"	376'	425 sx	circ.
12 1/4"	8 5/8"	4749'	1051 sx	TOC 605'
7 7/8"	5 1/2"	10,727'	300 sx	TOC 9620'

WELL DATA

Energen Resources Corp., Snyder A Comm #1 U, Sect. 6

Drilled 1998 as an oil well in the Strawn, active producer

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/2"	13 3/8"	398'	440 sx	circ.
11"	8 5/8"	4762'	1110 sx	circ.
7 7/8"	5 1/2"	11,745'	650 sx	calc. TOC 2100'

Energen Resources Corp., Snyder B #2 J, Sect. 6

Drilled 1958 as an oil well in the Wolfcamp, active producer

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/2"	13 3/8"	363'	275 sx	circ.
11"	8 5/8"	4724'	2050 sx	circ.
7 7/8"	5 1/2" liner	4551'/10,703'	300 sx	calc. TOC 6200'

Energen Resources Corp., Snyder A #1-T, Sect. 6

Drilled 1957 as an oil well in the Wolfcamp, well inactive.

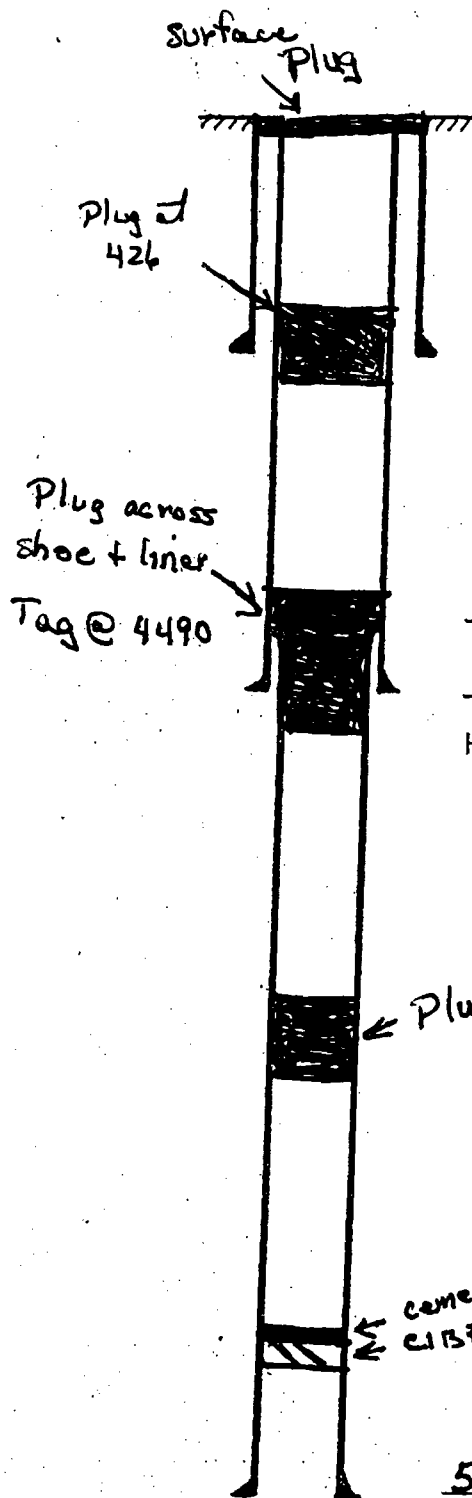
<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/2"	13 3/8"	369'	275 sx	circ.
12 1/4"	8 5/8"	4715'	2050 sx	circ.
7 7/8"	5 1/2" liner	4536'/10,719'	300 sx	calc. TOC 6200'

Chesapeake Operating, Inc., Little 6 #1 K, Sect. 6

Drilled 1997 as an oil well in the Strawn, active producer.

<u>HOLE</u>	<u>CSG</u>	<u>DEPTH</u>	<u>CEMENT</u>	
17 1/2"	13 3/8"	489'	495 sx	circ.
11"	8 5/8"	4100'	2227 sx	circ.
7 7/8"	5 1/2"	11,853'	2055 sx	circ.

OPERATOR	Charles B. Gillespie Jr.		DATE	P+ A 1995
LEASE	State B	WELL No.	3	LOCATION I - 1 - 16 - 35



13 $\frac{3}{8}$ casing set at 375 ' with 275 sx of C cement
Hole size 17 $\frac{1}{2}$ "

4548 ' Liner top

8 $\frac{5}{8}$ " casing set at 4714 ' with 2050 sx of C cement
Hole size 11 " Circ

Hole loaded w/mud

5 $\frac{1}{2}$ " liner set at 10704 ' with 200 sx of
C cement. Total depth 10704 ' Hole size 7 $\frac{7}{8}$

OPERATOR	Charles B. Gillespie Jr.		DATE	P4A 1995
LEASE	State B	WELL No.	LOCATION P 1-16-35	

Surface Plug

Plug 414

13 $\frac{3}{8}$ casing set at 345 with 350 sx of C cement
Hole size 17 $\frac{1}{4}$ " Circ

Plug across liner top & shoe
Tag 4476

4527 ' Liner top

8 $\frac{5}{8}$ " casing set at 4701 ' with 1850 sx of C cement
Hole size 11 " Circ

← Plug 7500'

Hole loaded w/ mud

← cement
← CIBP

5 $\frac{1}{2}$ " liner set at 10677 ' with 200 sx of
C cement. Total depth 10677 ' Hole size 7 $\frac{7}{8}$

OPERATOR	Baber Well Services		DATE	P+A 1991
LEASE	State T	WELL No	3	LOCATION
				N-6-16-36

Surface Plug



13 $\frac{3}{8}$ " casing set at 376 ' with 400 sx of C cement
Hole size 17 $\frac{1}{4}$ " circ.

← Plug at 2039

← Shoe Plug tag at 4618

Tag at 4927

cut csg
4992

8 $\frac{5}{8}$ " casing set at 4704 ' with 1482 sx of C cement
Hole size 12 $\frac{1}{4}$ " circ

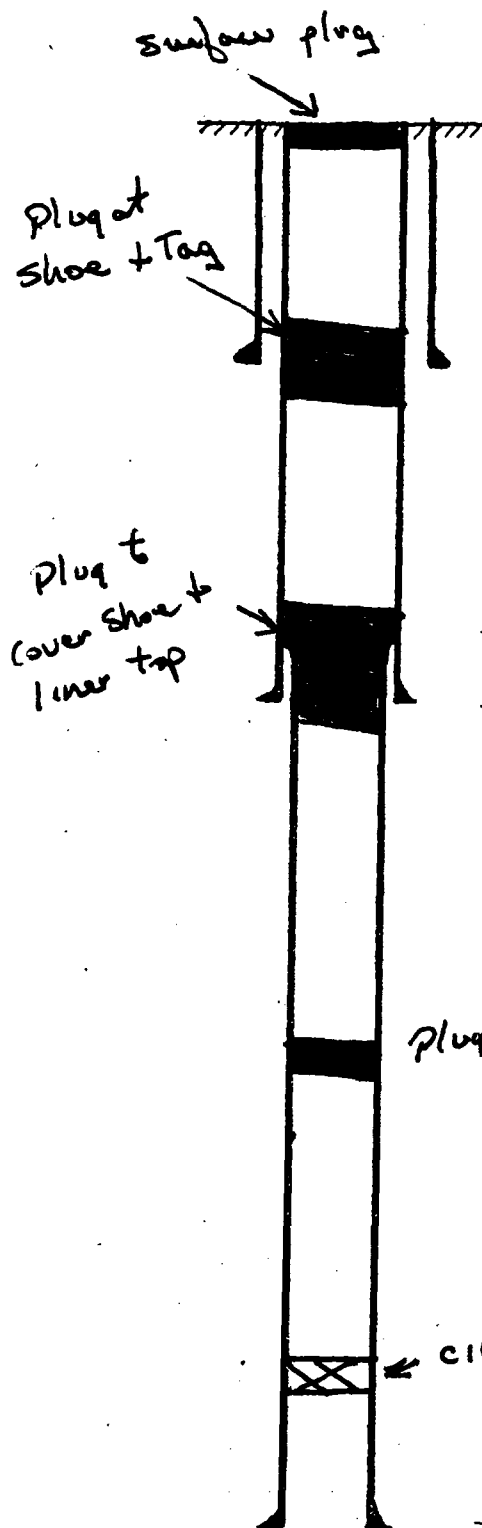
← Plug at 9518
Tag 9400

CIBP

Hole loaded with Mud

5 $\frac{1}{2}$ " casing set at 10736 ' with 300 sx of C cement
Total depth 10736 ' Hole size 7 $\frac{7}{8}$ " TOC 9535

OPERATOR	Charles B. Gillespie Jr		DATE	P+H 1993
LEASE	Snyder D	WELL No.	1	LOCATION F Sect 6 T16 R36 E



13 $\frac{3}{4}$ casing set at 363 ' with 225 sx of C cement
Hole size 12 $\frac{3}{4}$ " circulated

4553 ' Liner top

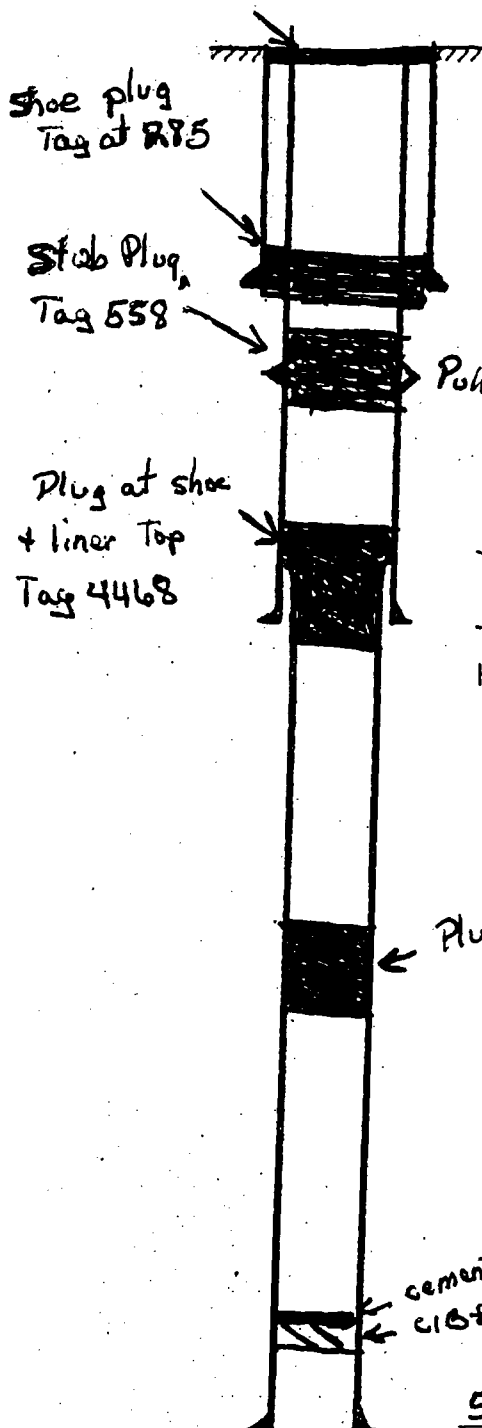
8 $\frac{1}{2}$ " casing set at 4714 ' with 2050 sx of C cement
Hole size 12 $\frac{1}{4}$ " circulated

Hole loaded w/ mud

5 $\frac{1}{2}$ " liner set at 10724 ' with 300 sx of
C cement. Total depth 10724 ' Hole size 7 $\frac{7}{8}$ "

OPERATOR	Charles B. Gillespie Jr.		DATE	P4A 1995
LEASE	State C	WELL No.	LOCATION Q-1-16-35	
		1		

surface plug



$13\frac{3}{8}$ casing set at 366' with 250' sx of C cement
Hole size $17\frac{1}{2}$ " Circ

Pull Gg 6/10

4520' Liner top

$8\frac{5}{8}$ " casing set at 4697' with 2050' sx of C cement
Hole size 11"

Hole loaded with mud

$5\frac{1}{2}$ " liner set at 10694' with 200' sx of
C cement. Total depth 10694' Hole size $7\frac{3}{4}$ "

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-03734

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E9335-S

7. Lease Name or Unit Agreement Name:

STATE "T"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pronghorn Management Corporation

3. Address of Operator

P. O. Box 1772 Hobbs, NM 88241

4. Well Location

Unit Letter M : 2970 feet from the South line and 330 feet from the West line

Section 6 Township 16-S Range 36-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3965' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION

CASING TEST AND ☐
CEMENT JOB

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

1. Set GIBP @ $\pm 10,100'$, Cap with 35' cement
2. Circulate hold with mud laden fluid.
3. Nipple up to $5\frac{1}{2}"$ casing. Stretch, cut and pull $\pm 7000'$ csg.
4. Spot cement plug 50' in and out of stub. WOC and tag.
5. Spot 100' cement plug 4680' - 4780'. (Int. csg. shoe) WOC and Tag.
6. Spot 100' cement plug 1939' - 2039'. (Top of salt) WOC and Tag.
7. Spot 10 sx. surface plug.
8. Erect dry hole marker. Clean location.

25 SX OR 100' WHICHEVER IS GREATER
F/ 350' to 250' - TAG (13 $\frac{3}{8}$ SHOE)

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. A. Baber TITLE Partner DATE 4/7/00

Type or print name G. A. BABER

Telephone No 505-393-9176

(This space for State use)

APPROVED BY [Signature] TITLE ORIGINAL SIGNATURE

DATE 4/13/2000

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03735
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Pronghorn Management Corporation		6. State Oil & Gas Lease No. E9335-S
3. Address of Operator P. O. Box 1772 Hobbs, NM 88241		7. Lease Name or Unit Agreement Name: STATE "T"
4. Well Location Unit Letter <u>L</u> : 4290 feet from the <u>South</u> line and 500 feet from the <u>West</u> line Section <u>6</u> Township <u>16-S</u> Range <u>36-E</u> NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Townsend Perms Upper Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. Set C.I.B.P. @ 10,100'. Cap with 35' cement.
2. Circulate hole with mud laden fluid.
3. Nipple up to 5½" casing. Stretch, cut and pull ± 7000' casing.
4. Spot cement plug 50' in and out of stub. WOC - Tag.
5. Spot 100' cement plug 4799'-4699'. (Int. csg. shoe) WOC - Tag.
6. Spot 100' cement plug 2074'-1974'. (Top of salt) WOC - Tag.
7. Spot 10 sx. surface plug.
8. Erect dry hole marker. Clean location.

25 SX PLUG OR 100' WHICHEVER IS GREATER
F 421' to 321' - TAG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. A. BABER TITLE Partner DATE 4/7/00

Type or print name G. A. BABER Telephone No. 505-393-9176
(This space for State use)

APPROVED BY GARY WINK ORIGINAL SIGNED BY GARY WINK
Conditions of approval, if any: FIELD REP. II

DATE APR 17 2000

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03737
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E 9335-5
7. Lease Name or Unit Agreement Name STATE "T"
8. Well No. 4
9. Pool name or Wildcat <i>Permo Upper</i> <i>TOWNS-END-WOLF-CAMP-Penn</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator BABER WELL SERVICING COMPANY	
3. Address of Operator P.O. BOX 1772 HOBBS, NM 88241	
4. Well Location Unit Letter <u>K</u> : <u>4620</u> Feet From The <u>South</u> Line and <u>1885</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>16-S</u> Range <u>36-E</u> NMMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3958'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) M.I.R.U.
- 2) Install 6" - 900 B.O.P.
- 3) Unable to unseat anchor at 10,400'.
- 4) Received permission from NMOCC to cut tbg.
- 5) Cut tbg @ 10,400'.
- 6) Tag plug @ 10,000'.
- 7) Set 35 sks plug @ 7,500'.
- 8) Tag plug @ 7,500'.
- 9) File application to make disposal well
- 10) Shut in well
- 11) Temporarily abandon well

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G.A. Baber, Jr. TITLE CHRMN OF BOARD DATE 10/18/93
TYPE OR PRINT NAME G.A. BABER, JR. TELEPHONE NO. 392-5516

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE OCT 21 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PRONGHORN MANAGEMENT CORPORATION (122811)	Well API No. 30-025-03737
Address P.O. BOX 1772 HOBBS, NM 88241	
Reason(s) for Filing (Check proper box) XXX Other (Please explain) MAY 01 1994 New Well ☐ Change in Transporter of ☐ OPERATOR NAME CHANGE ONLY Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator BABER WELL SERVICING COMPANY P.O. BOX 1772 HOBBS, NM 88241	

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE T (14991)	Well No. 4	Pool Name, including Formation TOWNSEND PERMO UPPER PENN	Kind of Lease State	Lease No. E-9335
Location Unit Letter K : 4620 Feet From The FSL Line and 1885 Feet From The FML Line Section 06 Township 16S Range 36E , NMMP, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Texas NM Pipeline (022628)	Address (Give address to which approved copy of this form is to be sent) T/A
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum (0224650)	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this is a well that from any other lease or pool, give commingling order number:

IV. D Date Elev Perf V. OI Da Le Ac C S F	O-TRNSP. OGRID NO. 022628 G-TRNSP. OGRID NO. 024650 OIL POD NO. 501510 GAS POD NO. 501530 1/14 501530	☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST FOR ALLOWABLE

or recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbls.	Gas - MCF

Length of Test	Units Condensate/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Sherry Wade**
Printed Name **SHERRY WADE** Title **PRODUCTION CLERK**
Date **3-5-94** Telephone No. **(505) 392-5516**

OIL CONSERVATION DIVISION

Date Approved **MAY 20 1994**

By **Paul Kauts** Drig. Signed by
Title **Geologist**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) This form must be filled out for changes of operator, well name or number, transporter, or other such changes.

API	Well Name	NS	EW	UL	Sec	Tsp	Rge	Operator	OG	Prop Nbr	Pool IDN	Form/ Notes	Active Zone 2001	Plug Date	Gas2000	Oil2000	Water2000	Gas2001	Oil2001	Water2001
30-025-02708	STATE B #003	4290S	180E	A	1	16S	35E	Gillespie	4136	4686		0 WOLFCAMP		1993-08-27	0	0	0	0	0	0
30-025-02707	STATE B #001	3300S	985E	H	1	16S	35E	Gillespie	4136	4686		0 WOLFCAMP		1993-08-31	0	0	0	0	0	0
30-025-02706	STATE C #002	2340S	910E	I	1	16S	35E	Gillespie	4136	4687		0 WOLFCAMP		1993-09-07	0	0	0	0	0	0
30-025-03729	SNYDER B #002	3656N	2310E	B	6	16S	36E	Energien	162928	27807	59847	WOLFCAMP	Townsend, P-UP	1999-12-31	14989	2898	4728	16536	3226	7952
30-025-03731	SNYDER D #001	2336N	1916W	C	6	16S	36E	Gillespie	4136	4682		0 WOLFCAMP		1993-09-22	0	0	0	0	0	0
30-025-03737	STATE T #004	4620S	1885W	C	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		1999-12-31	0	0	0	0	0	0
30-025-03736	STATE T #002	4290S	500W	D	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		1999-12-31	0	0	0	0	0	0
30-025-03736	STATE T #003	3300S	1551W	F	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		1999-12-31	0	0	0	0	0	0
30-025-33934	LITTLE 6 #001	2065S	2038W	K	6	16S	36E	Chesapeake	147179	20764	96649	STRAWN	shoe bar, stim, ne	1999-12-31	29939	19059	35301	31707	20958	30828
30-025-03727	SNYDER A #001	2319S	330W	L	6	16S	36E	Energien	162928	27805		0 WOLFCAMP		1999-12-31	0	0	0	0	0	0
30-025-03734	STATE T #001	2970S	330W	M	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		1999-12-31	0	0	0	0	0	0
30-025-34197	WATSON 6 #001	2857S	1417W	N	6	16S	36E	Chesapeake	147179	21706		0 STRAWN		1999-12-31	0	0	0	0	0	0

1/2 mile Rad. well

API	Well Name	NS	EW	UL	Sec	Tsp	Rge	Operator	OG	Prop Nbr	Pool IDN	Form/Notes	Active Zone 2001	Plug Date	Gas2000	Oil2000	Water2000	Gas2001	Oil2001	Water2001
30-025-02708	STATE B #003	4290S	160E	A	1	16S	35E	Gillespie	4136	4686		0 WOLFCAMP		1993-08-27	0	0	0	0	0	0
30-025-02707	STATE B #001	3300S	985E	H	1	16S	35E	Gillespie	4136	4686		0 WOLFCAMP		1993-08-31	0	0	0	0	0	0
30-025-02705	STATE C #002	2340S	910E	I	1	16S	35E	Gillespie	4136	4687		0 WOLFCAMP		1993-09-07	0	0	0	0	0	0
30-025-03729	SNYDER B #002	3656N	2310E	B	6	16S	36E	Energien	162928	27807	59847	WOLFCAMP	Townsend, P-UP	9999-12-31	14989	2898	4728	16536	3226	7952
30-025-03731	SNYDER D #001	2336N	1916W	C	6	16S	36E	Gillespie	4136	4682		0 WOLFCAMP		1993-09-22	0	0	0	0	0	0
30-025-03737	STATE T #004	4820S	1885W	C	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		9999-12-31	0	0	0	0	0	0
30-025-03735	STATE T #002	4290S	500W	D	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		9999-12-31	0	0	0	0	0	0
30-025-03736	STATE T #003	3300S	1551W	F	6	16S	36E	Pronghorn	122811	14991		0 WOLFCAMP		9999-12-31	0	0	0	0	0	0
30-025-33934	LITTLE 6 #001	2065S	2038W	K	6	16S	36E	Chesapeake	147179	20764	96649	STRAWN	shoe bar, strn, ne	9999-12-31	29939	19059	35301	31707	20958	30828
30-025-03727	SNYDER A #001	2319S	330W	L	6	16S	36E	Energien	162928	27805		0 WOLFCAMP		9999-12-31	0	0	0	0	0	0

W. J. S. 97

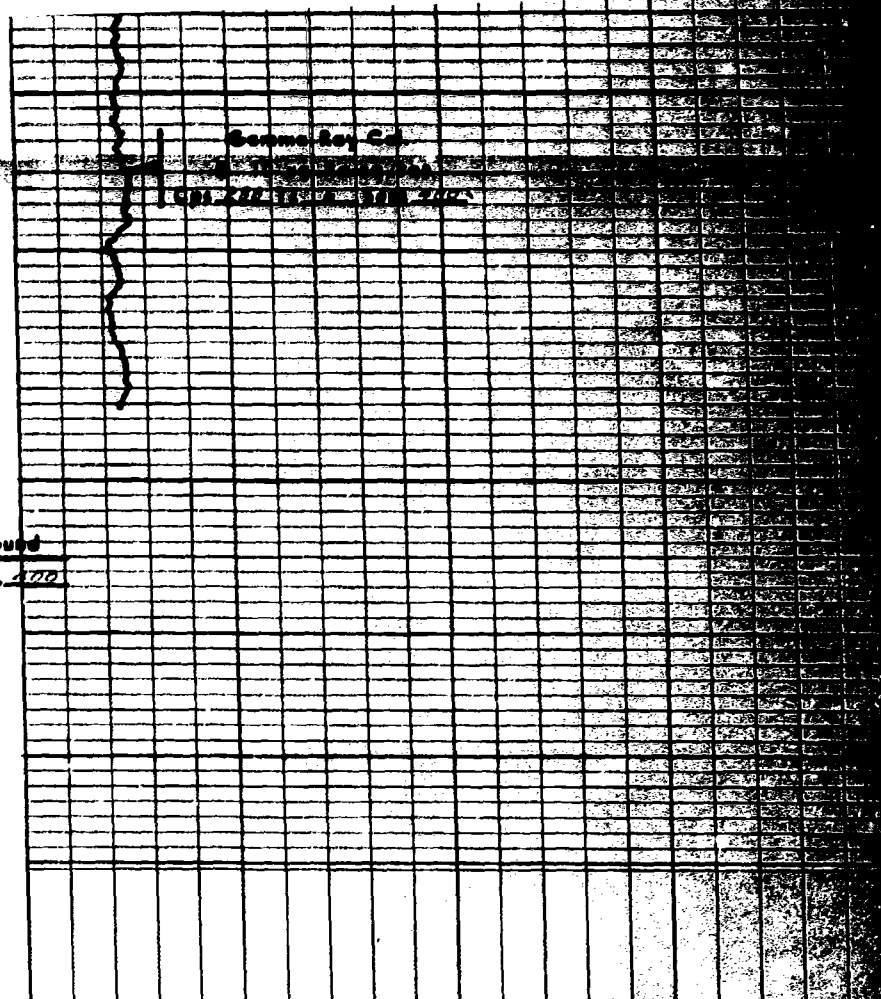
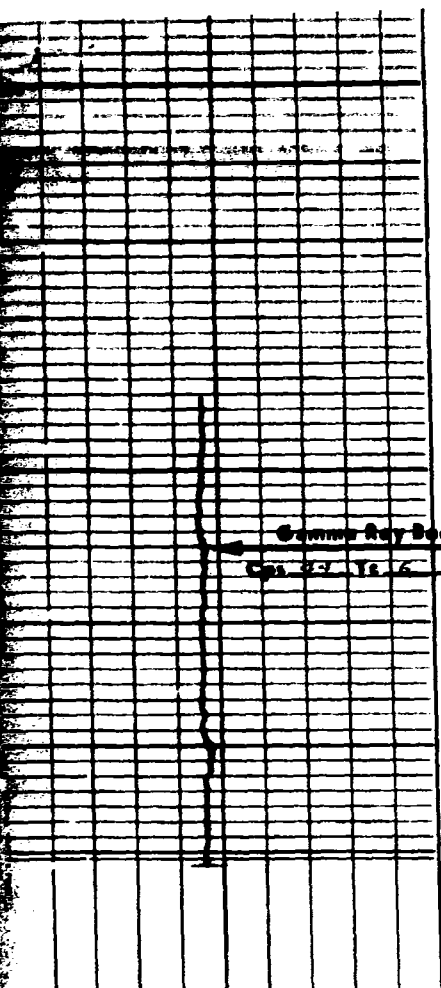
4893 = Top SA.

6318 = Top FLOR.

? = WHY not longer?

? = Proceeding To SPZ.

? = Answer TOC Submittal?



$-\left \frac{20}{4}\right +$	0	10" Normal	150	0	19' Lateral
	0		1500	0	
	0	32" LS Lateral	120		
	0		1200		
SPONTANEOUS-POTENTIAL millivolts		RESISTIVITY ohms. m ² /m		RESISTIVITY ohms. m ² /m	
COMPANY <u>TEXAS PACIFIC COAL & OIL CO.</u>		Rm <u>76</u> @ <u>137</u> °F	SWSC PA <u>1050</u>		
WELL <u>STATE T # 2</u>		Rmf <u>1.2</u> @ <u>77</u> °F	SWSC TD <u>1050</u>		
FIELD <u>TOWNSEND</u> STATE <u>NEW MEXICO</u>		Rmc <u>1.6</u> @ <u>77</u> °F	DLR TD <u>1050</u>		
		BHT <u>137</u> °F	Elev. <u>80</u>		
			D7 <u>80</u>		
			Q1 <u>80</u>		

ILLEGIBLE



6100

6200

6300

