

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

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 OIL CONSERVATION DIVISION

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Carolyn Haynie  
 Print or Type Name

*Carolyn Haynie*  
 Signature

PE Technical Assistant  
 Title

9-5-02  
 Date

carolynhaynie@chevrontexaco.com  
 e-mail Address

Chevron USA Production Company Inc.  
Carolyn J. Haynie  
PE Technical Assistant  
Eunice Waterflood  
15 Smith Road  
Midland, TX 79705

**ChevronTexaco**

September 5, 2002

New Mexico Oil Conservation Division  
Attn: Lori Wrotenbery, Directory  
1220 South St. Francis Drive  
Santa Fe, NM 87504

Surface Commingling Request  
New Mexico "EA" State # 2  
Unit A, Section 24, T18S, R37E  
Lea County, New Mexico

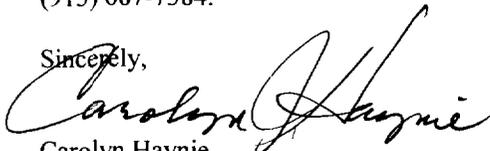
Dear Ms. Wrotenbery:

ChevronTexaco Exploration & Production Company, a division of Chevron U.S.A. Inc., respectfully requests administrative approval to pool surface commingle the New Mexico "EA" State wells # 1 & # 2, production. The NM "EA" State # 2 well is being drilled, therefore, actual production data is currently unavailable. ChevronTexaco is requesting approval based on data from the New Mexico EA State #1, which was drilled and completed December of 2001.

Three reservoirs are currently downhole commingled on Administrative Order DHC-2963-A, which allows for the NM "EA" State # 1 to commingle the production from the Wildcat Drinkard, the Wildcat Abo, and the Wildcat Tubb. The NM "EA" State #2 well is currently being drilled and a downhole commingling permit has been submitted for approval. It is proposed to surface commingle production from both wells in a common tank battery located at the NM "EA" State #1. The proposed facility will be equipped with a metering test separator for monthly allocation of production to each well.

Attached in support of this request is a proposed schematic diagram for the subject facility, and a lease plat., a copy of the letter to the Commissioner of Public Lands, State of New Mexico. Since both wells will ultimately be completed in the same pools, the production gravities and monetary values will be similar. ChevronTexaco has 100% working interest in both wells. Permission to commingle the wells would substantially lower operating costs to ChevronTexaco. If you have any questions concerning this application, please contact me, at (915) 687-7384.

Sincerely,



Carolyn Haynie  
PE Technical Assistant

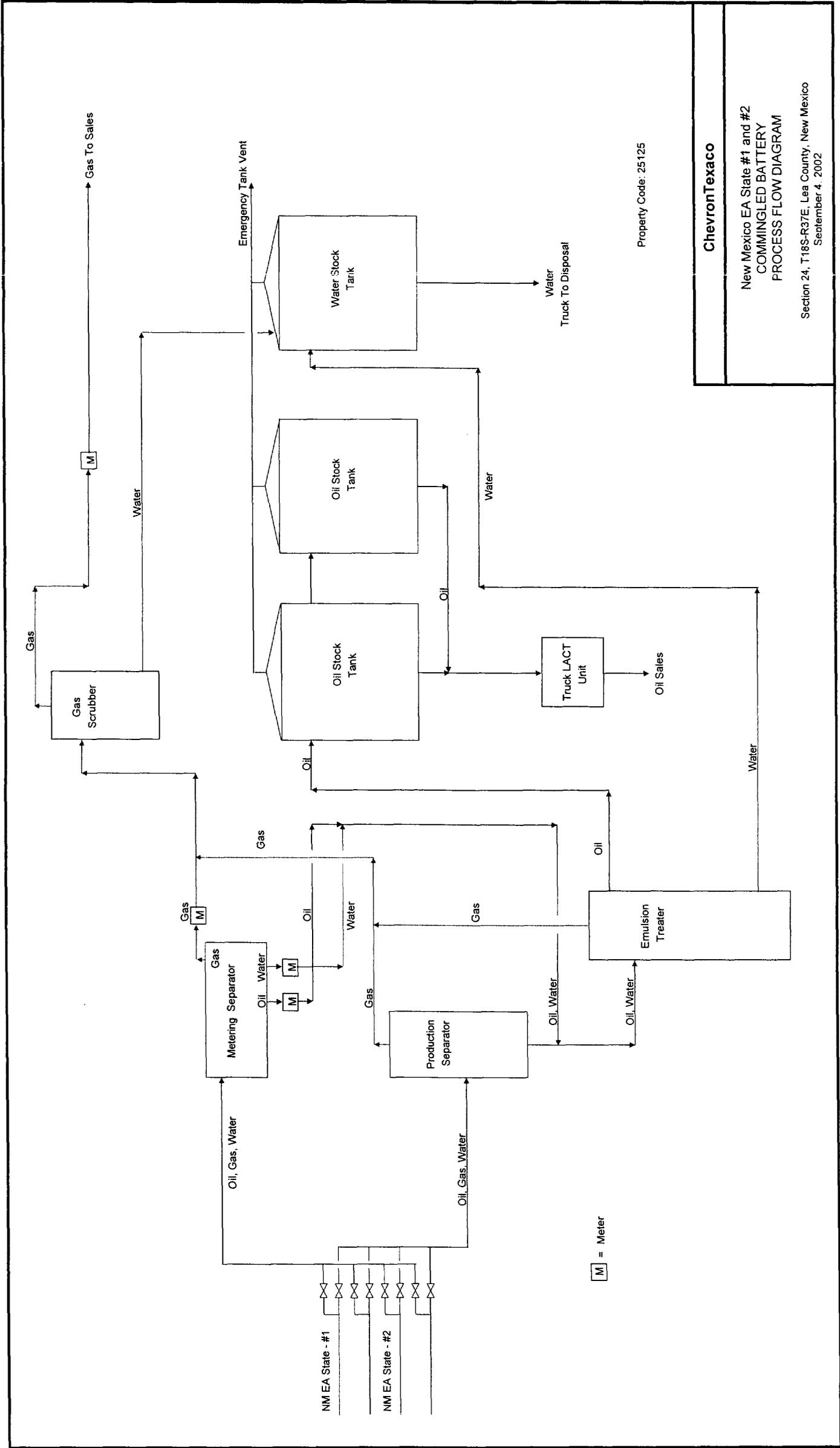
Cc: NMOCD – Hobbs District I  
Commissioner of Public Lands  
Lease File  
Denise Leake  
Reggie Holzer  
Nathan Mouser  
Kent Coggan

API	Well Name	Unit	Section	Location	Township	Range	County
30-025-34788	New Mexico "EA" State # 1	A	24	410' FNL & 610' FEL	18S	37E	LEA
30-025-35953	New Mexico "EA" State # 2	B	24	330' FNL & 1733' FEL	18S	37E	LEA

**Insert**

**Color Page/Photo**

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**ChevronTexaco**

New Mexico EA State #1 and #2  
 COMMINGLED BATTERY  
 PROCESS FLOW DIAGRAM

Section 24, T16S-R37E, Lea County, New Mexico  
 September 4, 2002

Chevron U.S.A. Production Company  
Carolyn J. Haynie  
New Mexico Waterflood  
Technical Assistant  
15 Smith Road  
Midland, TX 79705

**ChevronTexaco**

September 5, 2002

Commissioner of Public Lands,  
State of New Mexico  
P.O. Box 1148  
Santa Fe, NM 87504

Re: Surface Commingling Request  
New Mexico "EA" State #2  
Unit A, Section 24, T18S, R37E  
Lea County, New Mexico

Dear Mr. Martinez,

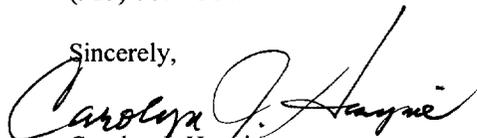
ChevronTexaco Exploration & Production Company, a division of Chevron U.S.A. Inc., is requesting approval from the Commissioner of Public Lands, State of New Mexico, to pool surface commingle the New Mexico "EA" State wells # 1 & # 2, production. The NM "EA" State # 2 well is being drilled, therefore, actual production data is currently unavailable. ChevronTexaco is requesting approval based on data from the New Mexico EA State #1, which was drilled and completed December of 2001.

Three reservoirs are currently downhole commingled on Administrative Order DHC-2963-A, which allows for the NM "EA" State # 1, API # 30-025-34788, to commingle the production from the Wildcat Drinkard, the Wildcat Abo, and the Wildcat Tubb. The NM "EA" State #2, API # 30-025-35953, is currently being drilled and a downhole commingling permit has been submitted for approval. It is proposed to surface commingle production from both wells in a common tank battery located at the NM "EA" State #1. The proposed facility will be equipped with a metering test separator for monthly allocation of production to each well.

Attached in support of this request is a proposed schematic diagram for the subject facility, and a lease plat, and the Commissioner of Public Lands, State of New Mexico, commingling filing fee, in the amount of \$30.00. Since both wells will ultimately be completed in the same pools, the production gravities and monetary values will be similar. ChevronTexaco has 100% working interest in both wells. Permission to commingle the wells would substantially lower operating costs to ChevronTexaco.

If you have any questions concerning this application, or need additional information, please contact me, at (915) 687-7384.

Sincerely,



Carolyn J. Haynie  
New Mexico Waterflood  
PE Technical Assistant

CC: NMOCD Santa Fe, NM  
Mike Howell  
Reggie Holzer  
Kent Coggan  
Nathan Mouser