

OPERATOR Apache Corporation LEASE Northeast Drinkard Unit  
WELL NO. 145 1980' FNL & 1850' FWL F 2 21S 37E  
FOOTAGE LOCATION UNIT SECTION TOWNSHIP RANGE

Well Construction Data

Surface Casing  
Size 8-5/8 Cemented with 550 sx  
TOC Surface feet determined by Circulated  
Hole Size 12-1/4

Intermediate Casing  
Size \_\_\_\_\_ Cemented with \_\_\_\_\_  
TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
Hole Size \_\_\_\_\_

Long String  
Size 5-1/2 Cemented with 1500 sx  
TOC Surface feet determined by Circulated  
Hole Size 7-7/8  
Total Depth 7023'

Injection Interval  
5825 feet to 6846 feet Perforated  
(perforated or open-hole; indicate which)

Tubing Size 2-7/8" lined with IPC set in a  
(type of internal coating)  
5-1/2" Baker Lok-Set packer at 5766 feet

Other type of tubing / casing seal if applicable N/A

Other Data

1. Is this a new well drilled for injection?  Yes  No  
If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection formation Blinebry-Tubb-Drinkard

3. Name of Field or Pool (if applicable) Eunice N., Blinebry-Tubb-Drinkard

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the names and depths of any over or underlying oil or gas zones (pools) in this area.  
See C-108 Attachment