

23253 6310

SWD

42/5/02

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

1/3/03 FORM C-108
Revised 4-1-98

RECEIVED
NOTICED
Surface
12/18
Storage
+ 15D
1/3/03

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance NUVD Disposal Storage
Application qualifies for administrative approval? X Yes No
II. OPERATOR: MARBOB ENERGY CORPORATION
ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227
CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303

- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS TITLE: ENGINEER
SIGNATURE: *Brian Collins* DATE: 15 Nov 02

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

OPERATOR: Marbob Energy Corp.

WELL NAME & NUMBER: Llano McKay Fed. 2 SWD

WELL LOCATION: 75D' FWL 66D' FWL UNIT LETTER: D SECTION: 13 TOWNSHIP: 195 RANGE: 31E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"

Cemented with: 450 sx. or _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 8 5/8"

Cemented with: 1125 sx. or _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing
(Proposed)

Hole Size: 7 7/8" Casing Size: 5 1/2"

Cemented with: 800 - 1000 sx. or _____ ft³

Top of Cement: 3500' Design Method Determined: _____

Total Depth: Est. 8850'

Injection Interval

_____ feet to _____

(Perforated) or Open Hole; indicate which)

— See Attached Sketches —

CMD:
OG5SEC2

ONGARD
INQUIRE REMARKS OF LAND BY SECTION

12/17/02 16:05:56
OGOWVJ -TPHI
PAGE NO: 1

Sec : 13 Twp : 19S Rng : 31E Section Type : NORMAL

OIL and GAS

U Lot/ Qtr L SRF SUB ACTIVE REMARKS
S L Trct Qtr W ACREAGE OWNER LEASE # (may show restrictions codes)

A	NE4NE4	N	40.00	FD	FD				
B	NW4NE4	N	40.00	FD	FD				
C	NE4NW4	N	40.00	FD	FD				
D	NW4NW4	N	40.00	FD	FD				
E	SW4NW4	N	40.00	FD	FD				
F	SE4NW4	N	40.00	FD	FD				
G	SW4NE4	N	40.00	FE	ST	V0	5390	0000	PAT. #1519
H	SE4NE4	N	40.00	FD	FD				
I	NE4SE4	N	40.00	FD	FD				
J	NW4SE4	N	40.00	FD	FD				
K	NE4SW4	N	40.00	FD	FD				

PF01 HELP PF02 PREV PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Application for Authorization to Inject
Llano McKay Federal 2 SWD
Unit D, Section 13-T19S-R31E

30-015-2859

- V. Map is attached.
- VI. Two wells within the 1/2 mile radius area of review penetrate the proposed injection zone. A wellbore diagram of each one is attached.
- VII.
 1. Proposed average daily rate = 1500 BWPD
Proposed maximum daily rate = 5000 BWPD
 2. Proposed maximum injection pressure = 1742 psi (0.2 psi/ft)
 3. System is closed
 4. Source of injection fluid will be re-injected Bone Spring produced water.
 5. Disposal zone water will be the same as the produced water. Water analysis attached. There will be no compatibility problems. The proposed injection zone is structurally low to any area producers and is water productive.
- VIII. The injection zone is the 2nd Bone Spring Carbonate from 8710' to 8726' and is composed of dolomite bounded by tight Bone Spring sandstones. Underground sources of drinking water will be shallower than 400 feet deep.
- IX. The proposed injection zone will be acidized with 5,000 gallons 20% HCL acid
- X. Logs are filed with the Division. A section of the neutron-density log is attached.
- XI. There are no fresh water wells within one mile of the Llano McKay Fed. 2.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

Well: Llano McKay Fed. 2 SWD

Zero: 18' AGL

Location: 660' FNL, 750' FNL
 D-13-19s-31e
 Eddy NM

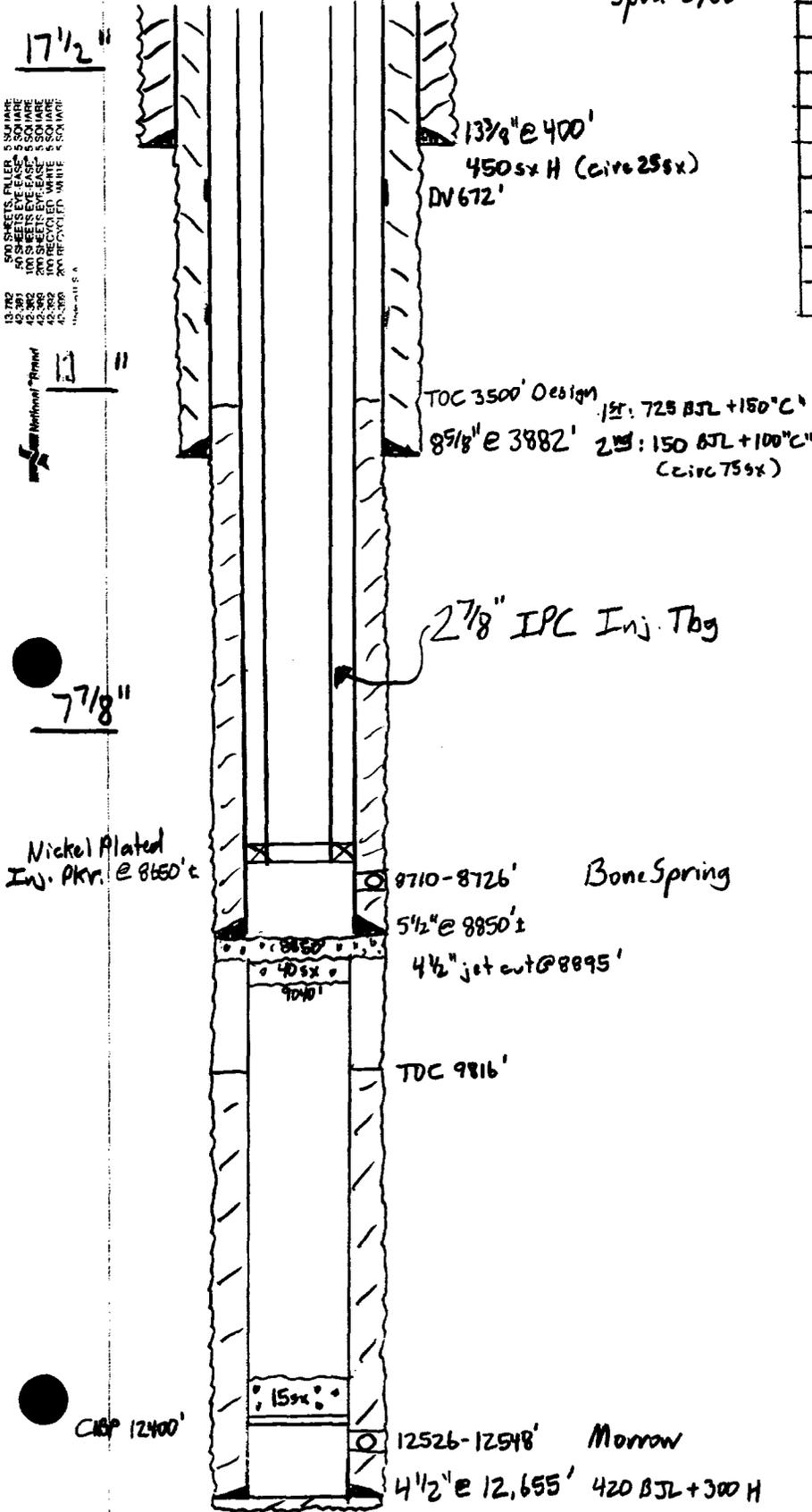
KB: 3580'
 GL: 3562'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48			400
8 5/8"	24			2883' ±
	32			3882'
4 1/2"	11.6, 13.5		LTC	8895 - 12655'
5 1/2"	17	J55	LTC	± 8850'
2 7/8"	6.5	J55	EVE	± 8650'
Internally Plastic Coated				

Spvd 5/80

500 SHEETS, FILLER, 5 GAL WARE
 50 SHEETS, EYE ENDS, 5 GAL WARE
 100 SHEETS, EYE ENDS, 5 GAL WARE
 100 SHEETS, EYE ENDS, 5 GAL WARE
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AFTER

Well: Llano McKay Fed. 2 SWD

Zero: 18' AGL

Location: 660' FNL 750' FNL
D-13-19s-31e
Eddy NM

KB: 3580'

GL: 3562'

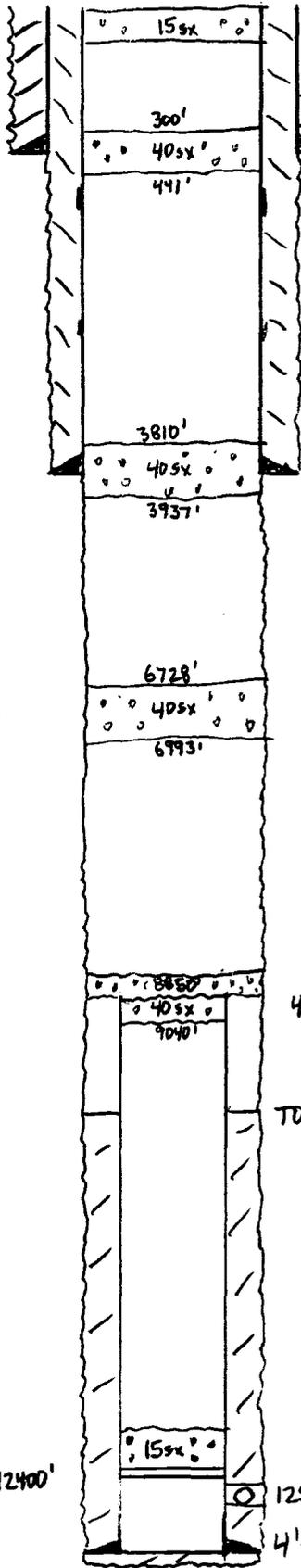
Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48			400
8 5/8"	24			2883' ±
	32			3882'
4 1/2"	11.6, 13.5		LTC	8895 - 12655'

Spud 5/80
 P2A 12/82

500 SHEETS FULLER & SOLARI
 50 SHEETS FULLER & SOLARI
 100 SHEETS FULLER & SOLARI
 200 SHEETS FULLER & SOLARI
 300 SHEETS FULLER & SOLARI
 400 SHEETS FULLER & SOLARI
 500 SHEETS FULLER & SOLARI
 600 SHEETS FULLER & SOLARI
 700 SHEETS FULLER & SOLARI
 800 SHEETS FULLER & SOLARI
 900 SHEETS FULLER & SOLARI
 1000 SHEETS FULLER & SOLARI

17 1/2"



13 3/8" @ 400'
 450sx H (circ 25sx)
 DV 672'

8 5/8" @ 3882'
 1st: 725 BSL + 150" C"
 2nd: 150 BSL + 100" C"
 (circ 75sx)

4 1/2" jet out @ 8895'

TDC 9816'

12526-12548' Morrow
 4 1/2" @ 12,655' 420 BSL + 300 H

17660'

BEFORE

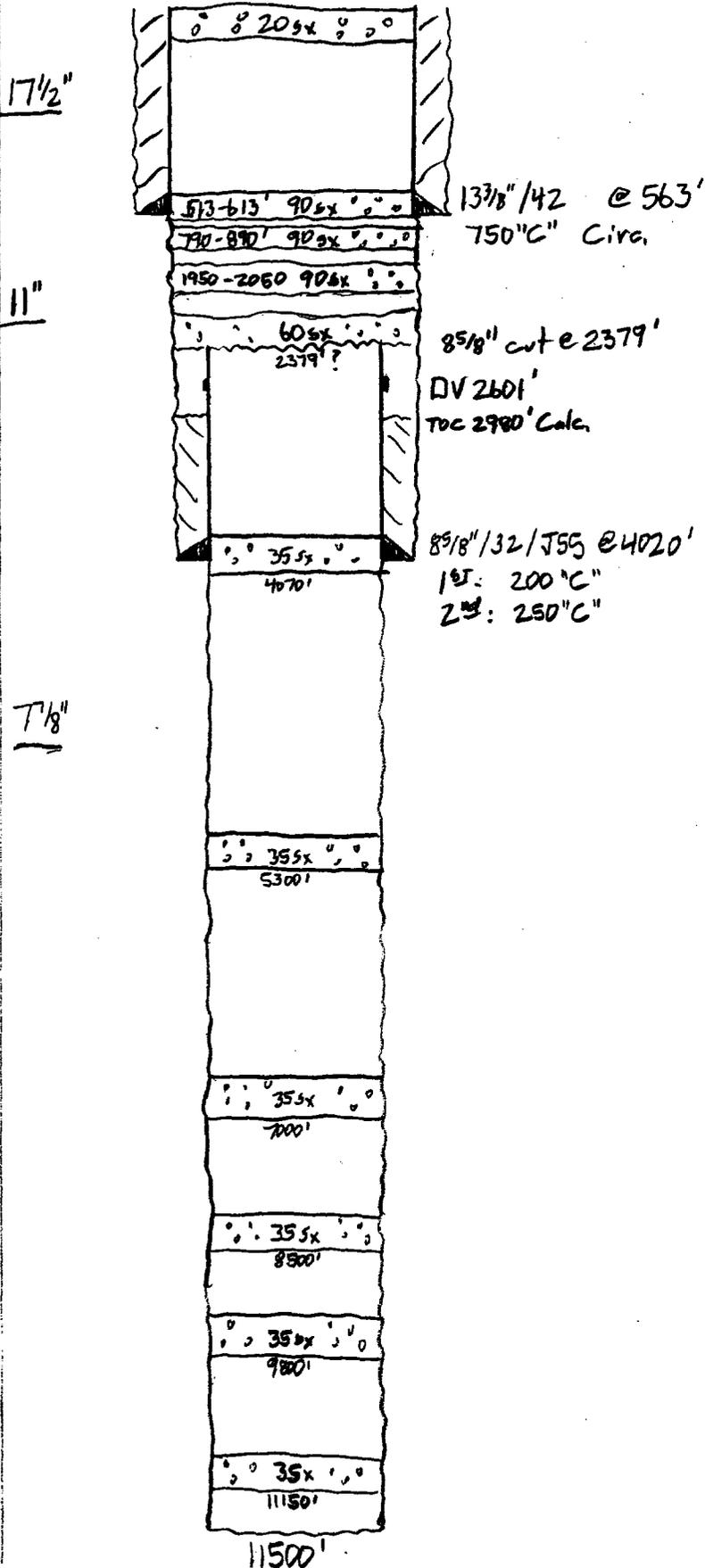
CROP 12400'

Lland McKay Fed. 1
 (Formerly Sweeney Fed. A-1)

Spud: 8/66
 P&A: 9/66 & 1/80

660' FNL, 660' FWL
 D-13-19s-31c
 Eddy, NM

22-141 50 SHEETS
 22-142 100 SHEETS
 22-144 200 SHEETS



- Not To Scale -

KBCollins / 13 Nov 02

Malone Federal 1-A

1980' FNL, 1980' FWL

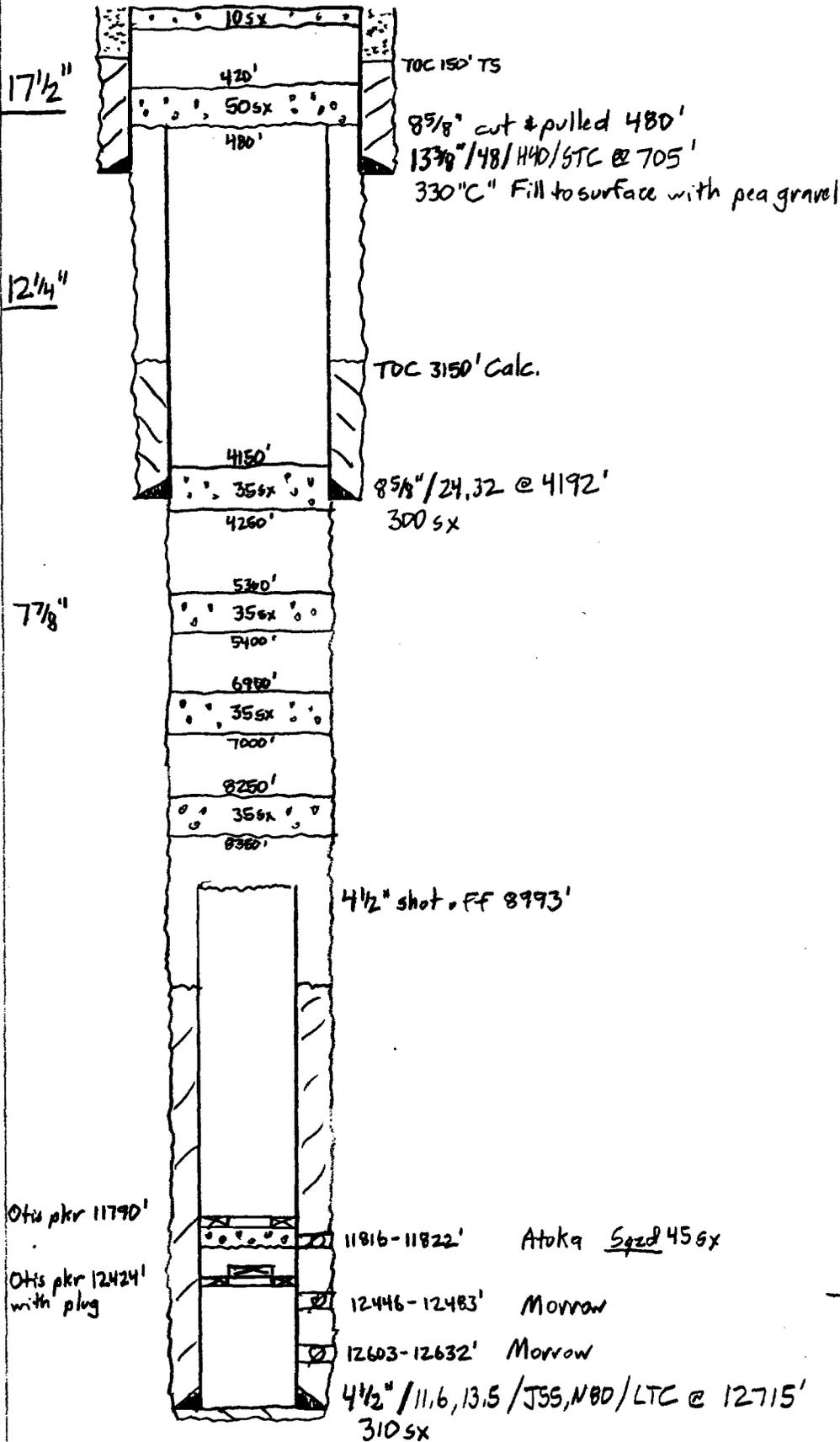
F-13-19s-3le

Eddy, NM

Spud: 9/63

P&A: 3/64

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



-Not To Scale-

KBCollins / 13 Nov 02



HALLIBURTON

CENTRAL OPERATIONS LABORATORY WATER ANALYSIS REPORT HOBBS, NEW MEXICO

COMPANY Marbob REPORT DATE W01-112
Bone Spring DISTRICT Artesia/Hobbs
Produced Water

SUBMITTED BY

WELL COUNTY HALLIBURTON DEPTH FIELD HALLIBURTON FORMATION SOURCE HALLIBURTON

SAMPLE Luske 13 Lusk, 19 WRB 1

Sample Temp.	66 °F	66 °F	66 °F
RESISTIVITY	0.058	0.06	0.058
SPECIFIC GR.	1.135	1.120	1.135
PH	6.14	6.19	6.54
CALCIUM	7,600 mpl	8,200 mpl	4,100 mpl
MAGNESIUM	5,160 mpl	6,900 mpl	3,000 mpl
CHLORIDE	134,355 mpl	106,470 mpl	129,285 mpl
SULFATES	Mod mpl	light mpl	Light mpl
CARBONATES	31 mpl	61 mpl	122 mpl
SOLUBLE IRON	light mpl	light mpl	light mpl
Sodium			0
CHLORIDES			0
DIL GRAVITY	@	@	@

REMARKS

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: John E. Cant

MPL = Milligrams per liter
 Resistivity measured in: Ohm/m2/n

13-19-31

E 3580

R 682 + 2900
 Y 2425 + 1025
 TR 2440 + 740
 Q 3430 - 20
 SA 4526 - 946 ?
 D 4570 - 990
 BS Lm 6940 - 3360
 1st BS 8266 - 4686
 3rd BS 9808 - 6228
 We Carb 10320 - 6740
 Str Lm 11152 - 7572
 1st Str Lm 11308 - 7728
 AkKa 10566 - 7986
 1st K Lm 11826 - 8246
 Star A 12186 - 8606
 Star B 12298 - 8718
 Star C 12472 - 8892
 Bk 12554 - 8974

**COMPENSATED NEUTRON
FORMATION DENSITY**

COMPANY PETROLEUM DEVELOPMENT CORPORATION

WELL LLANO-MCKAY FEDERAL #2

FIELD UNDESIGNATED (MORROW)

COUNTY EDDY **STATE** NEW MEXICO

750' F.M. & 660' F.M.

DEPTH	LOG	TIME	REMARKS
13	19-S	31-E	

DLL

Permeability G.L. **Flow** 3562 **Rev.** K.A. 3580

Log Measured From K.A. **18** Ft. Above Perm. Datum **D.F.**

Drilling Interval From K.A. **G.L. 3562**

Date	6-12-80				
Run No.	ONE				
Depth	12600				
Depth	12735				
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Checked by *Ch. Atcha*
 Reported by *COV*
 Petroleum Information. *TD Mor*
 Made on *TRIP*
Drig Drd by Coastal States
to Site P+H 2/12/80
REFERENCE V 2634C
TD 11,500 (PI)
34 COMPLETION RECORD

CUDD
Comp Mor C Nat
GAOF 8454 MCF
6/30/80

SPUD DATE _____

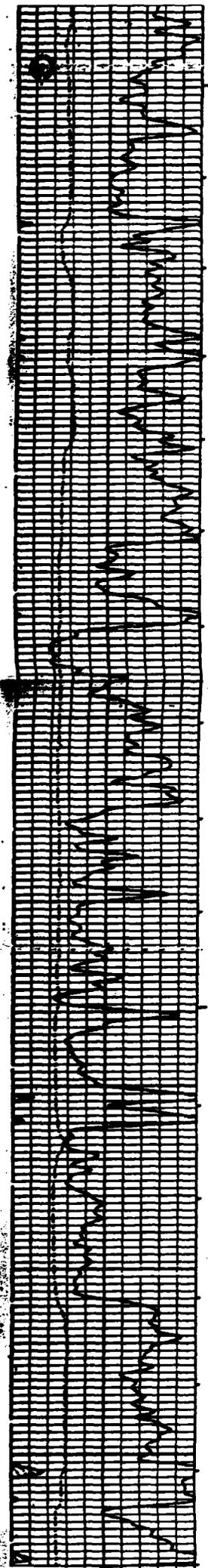
COMP DATE _____

DOT RECORD _____

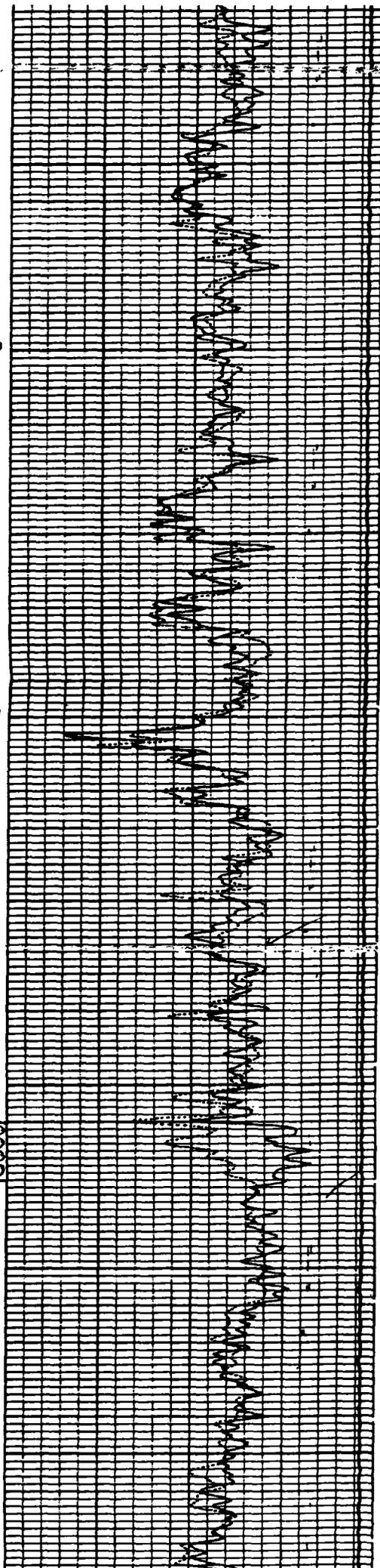
API NO _____

CASING RECORD _____

PERFORATING RECORD _____

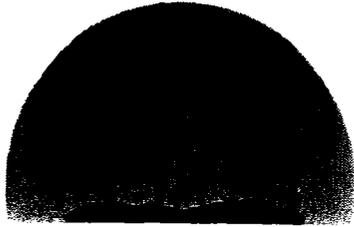


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(2nd B.S. carbonate)

Bone Spring



marbob
energy corporation

November 14, 2002

Shackelford Oil Co.
P. O. Box 10665
Midland, TX 79702

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

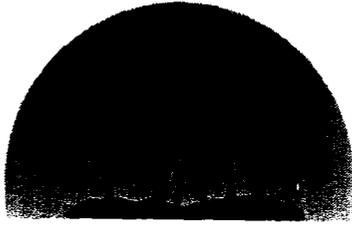
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Shackelford Oil Co. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 14, 2002

BTA Oil Producers
P. O. Box 1203
Jal, NM 88252

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

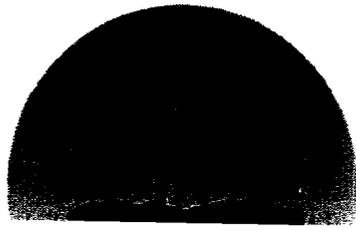
BC/dlw
enclosure

BTA Oil Producers has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

Concho Resources, Inc.
110 W. Louisiana #410
Midland, TX 79701

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

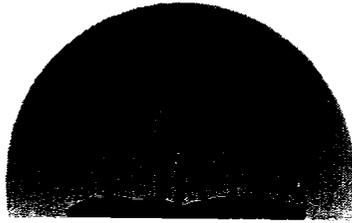
BC/dlw
enclosure

Concho Resources, Inc. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

ChevronTexaco Exploration & Production Co.
15 Smith Road
Midland, TX 79705

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

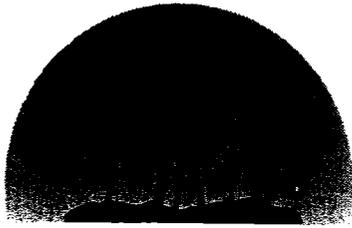
BC/dlw
enclosure

ChevronTexaco Exploration & Production Co. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

November 14, 2002

Gruy Petroleum Management Co.
3300 North A St., Bldg 8, Ste. 120
Midland, TX 79705

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

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Please do not hesitate to contact us should you have any questions.

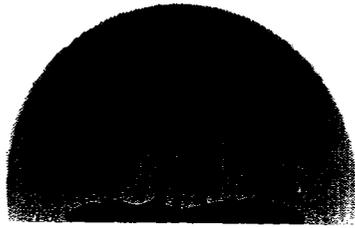
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Gruy Petroleum Management Co. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 14, 2002

Lynx Petroleum Consultants, Inc.
P. O. Box 1708
Hobbs, NM 88241

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

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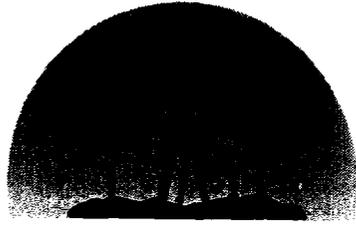
Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Lynx Petroleum Consultants, Inc. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

November 14, 2002

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

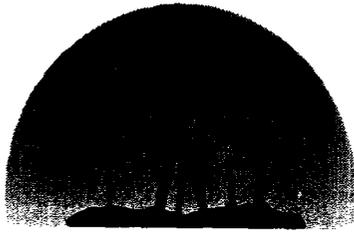
BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Llano McKay Federal No. 2 is located 750' FNL and 660' FWL, Section 13, Township 19 South, Range 31 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Bone Spring formation. The disposal water will be injected into the Bone Spring formation at a depth of 8710'-8726' at a maximum surface pressure of 1742 psi and a maximum rate of 5,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2002.



marbob
energy corporation

November 14, 2002

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Llano McKay Federal No. 2 is located 750' FNL and 660' FWL, Section 13, Township 19 South, Range 31 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Bone Spring formation. The disposal water will be injected into the Bone Spring formation at a depth of 8710'-8726' at a maximum surface pressure of 1742 psi and a maximum rate of 5,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2002.

Llano McKay Feb 2

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
2909 S. Second St.
Roswell, NM 88201

2. Article Number (Copy from sender)

7002 0860 0006 7056 7286

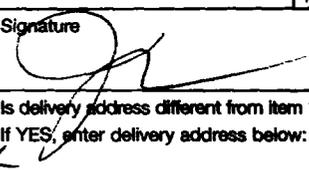
COMPLETE THIS SECTION BY ADDRESSEE

A. Received by (Please Print Clearly) B. Date of Delivery

12/19/02

C. Signature

X



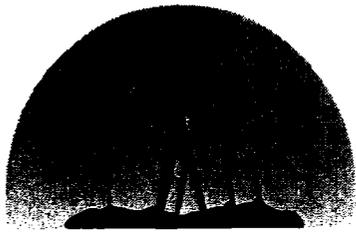
Agent
 Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



marbob energy corporation

December 18, 2002

Bureau of Land Management
2909 S. Second St.
Roswell, NM 88201

Re: Application to Inject
Llano McKay Federal No. 2
Township 19 South, Range 31 East, NMPM
Section 13: 750' FNL and 660' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

7002 0660 0006 7056 7266

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only - No Insurance or Signature Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

12/18/02

Postmark
Here

has no objection to the proposed disposal well:

Sent To BLM

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NOTE: Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:
Lynn Alstetter Co.
8206 Truck A St, Bldg 8, Ss. 102
Midland, TX 79705

PS Form 3811, July 1999

Article Number (Copy from service) **7002 0860 0006 7056 7125**

Domestic Return Receipt **Llano Meloy** 102595-00-44-0952

C-108

1. Article Addressed to:
Synx Petroleum Consultants, Inc.
P.O. Box 1718
Nabes, NM 88241

A. Received by (Please Print Clearly) **11/18/02** B. Date of Delivery

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

NOV 19 2002

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service) **7002 0860 0006 7056 7125**

PS Form 3811, July 1999

Domestic Return Receipt **Llano Meloy** 102595-00-44-0952

C-108

1. Article Addressed to:
Bob L. Shackelford
P.O. Box 10665
Midland, TX 79702

A. Received by (Please Print Clearly) **11/18/02** B. Date of Delivery

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service) **7002 0860 0006 7056 7101**

PS Form 3811, July 1999

Domestic Return Receipt **Llano Meloy** 102595-00-44-0952

C-108

1. Article Addressed to:
Shackelford Oil, Co.
P.O. Box 10665
Midland, TX 79702

A. Received by (Please Print Clearly) **11-18-02** B. Date of Delivery

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service) **7001 1940 0006 6419 2091**

PS Form 3811, July 1999

Domestic Return Receipt **Llano Meloy** 102595-00-44-0952

C-108

1. Article Addressed to:
Concho Resources, Inc.
110 W. Louisiana #410
Midland, TX 79701

A. Received by (Please Print Clearly) **D MARRHAM** B. Date of Delivery **11-18-02**

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service) **7001 1940 0006 6419 2084**

PS Form 3811, July 1999

Domestic Return Receipt **Llano Meloy** 102595-00-44-0952

C-108

1. Article Addressed to:
Nevron Tobacco Expt & Prod Co.
15 Smith Rd.
Midland, TX 79705

A. Received by (Please Print Clearly) **[Signature]** B. Date of Delivery **11-18**

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service) **7001 1940 0006 6419 2084**

PS Form 3811, July 1999

Domestic Return Receipt **Llano Meloy** 102595-00-44-0952

C-108

1. Article Addressed to:
Nevron Tobacco Expt & Prod Co.
15 Smith Rd.
Midland, TX 79705

A. Received by (Please Print Clearly) **[Signature]** B. Date of Delivery **11-18**

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

BTA Producers notified us that they had no interests in this area.