23372 9678 SWD 12/17/02

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised 4-1-98

864

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X__Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: RAY WESTALL

ADDRESS: P.O. Box 4, Loco Hills, NEW MEXICO 88255

CONTACT PARTY: RANDALL HARRIS PHONE: 505 677 2370

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes __X__No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

DEC - 2 2002

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: RANDALL HARRIS TITLE: GEOLOGIST

SIGNATURE: DATE: 11/21/02

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

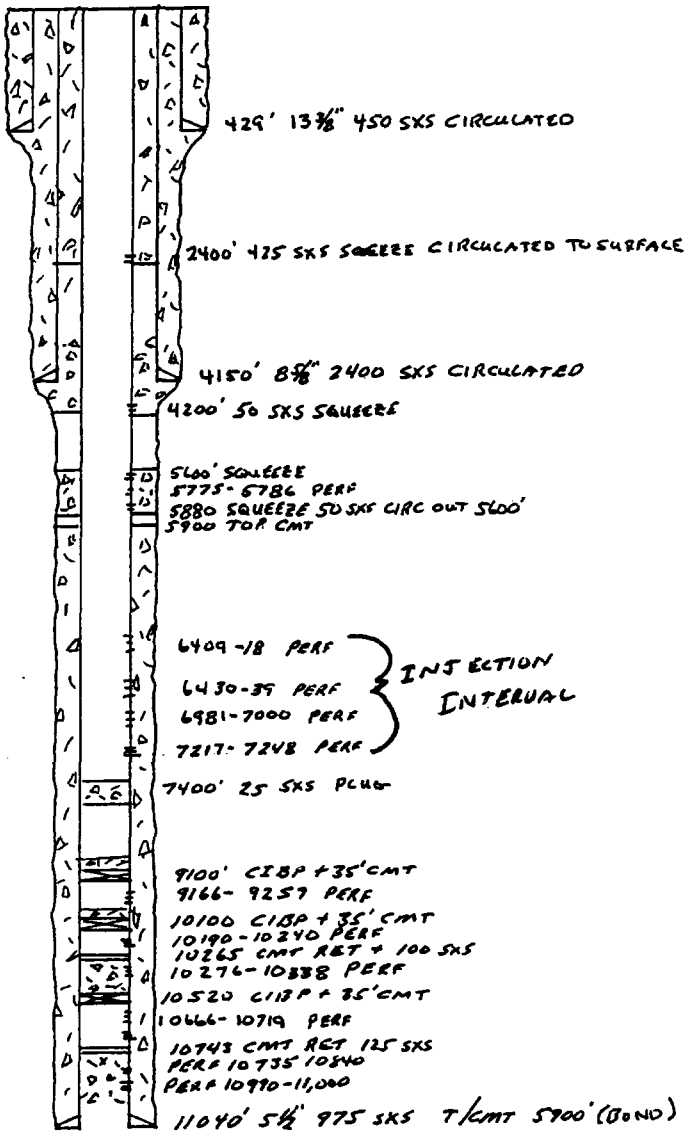
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

RAY WESTALL
STATE NO #1 (30-025-28468)
1980' FNL & 660' FWL SEC 7 T19S-R36E

Schematic



Tubular Data

Surface Casing
Size 13 3/8" 48 & 72# Set @ 429"Cemented with 450 sxs Circulated Hole size 17 1/2"

Intermidate Casing
Size 8 5/8" 32 & 24# set @ 4140 Cemented with 2400 sxs Circulated Hole size 11"

Long String
Size 5 ½ 17 & 15.5# set @ 11040 Cemented with 975 sxs TOC 5900' (temp survey)Squeeze 50 sxs 5880'-5600' Squeeze 25sxs 4202' Squeeze 425 sxs 2101' Circulate to surface Hole size 7 7/8"

Injection interval
6409' to 7248' feet Perforated

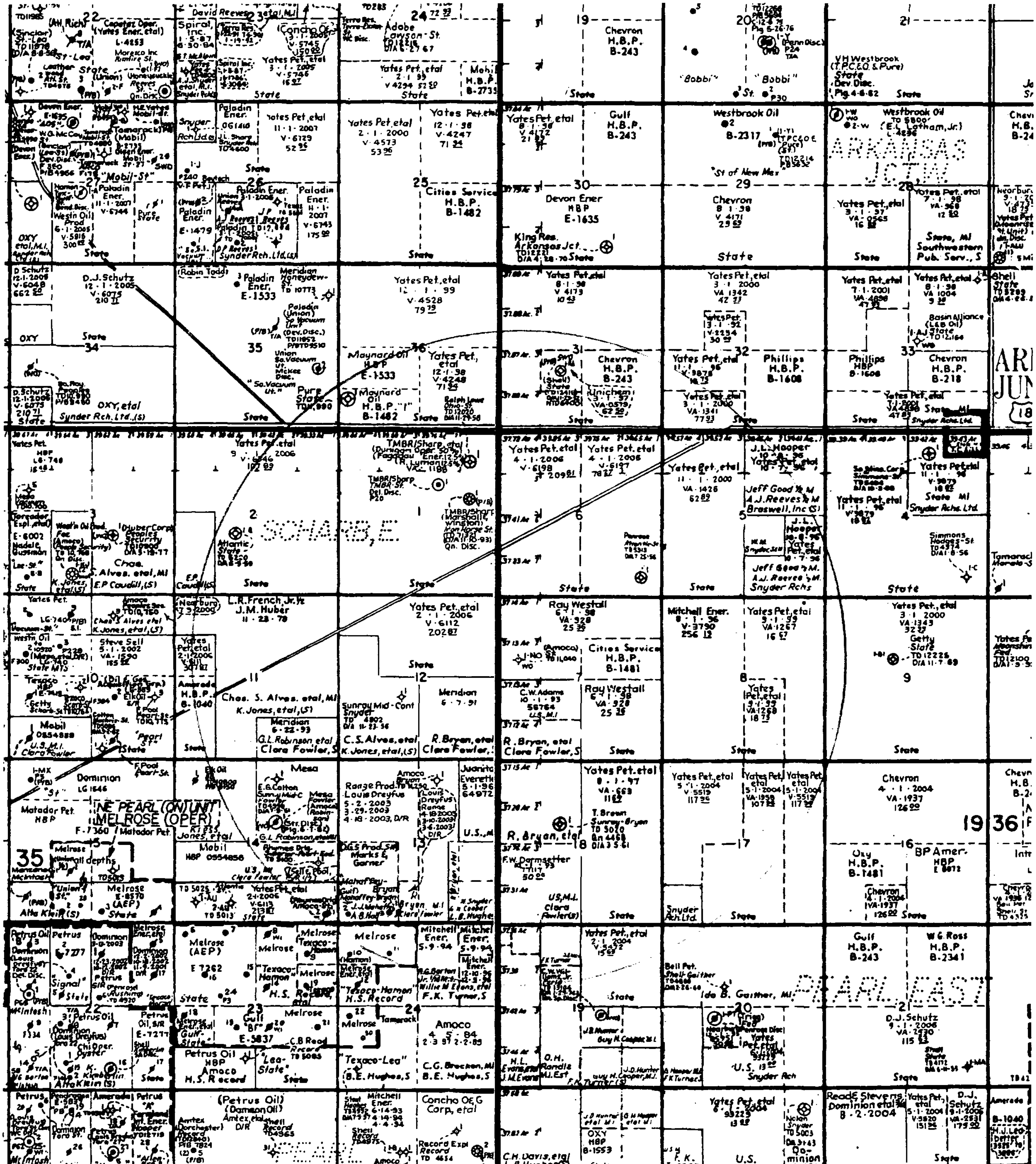
Tubing size 2 7/8" lined with Plastic set in a Baker Loc-set packer at 6300 feet.

Other Data

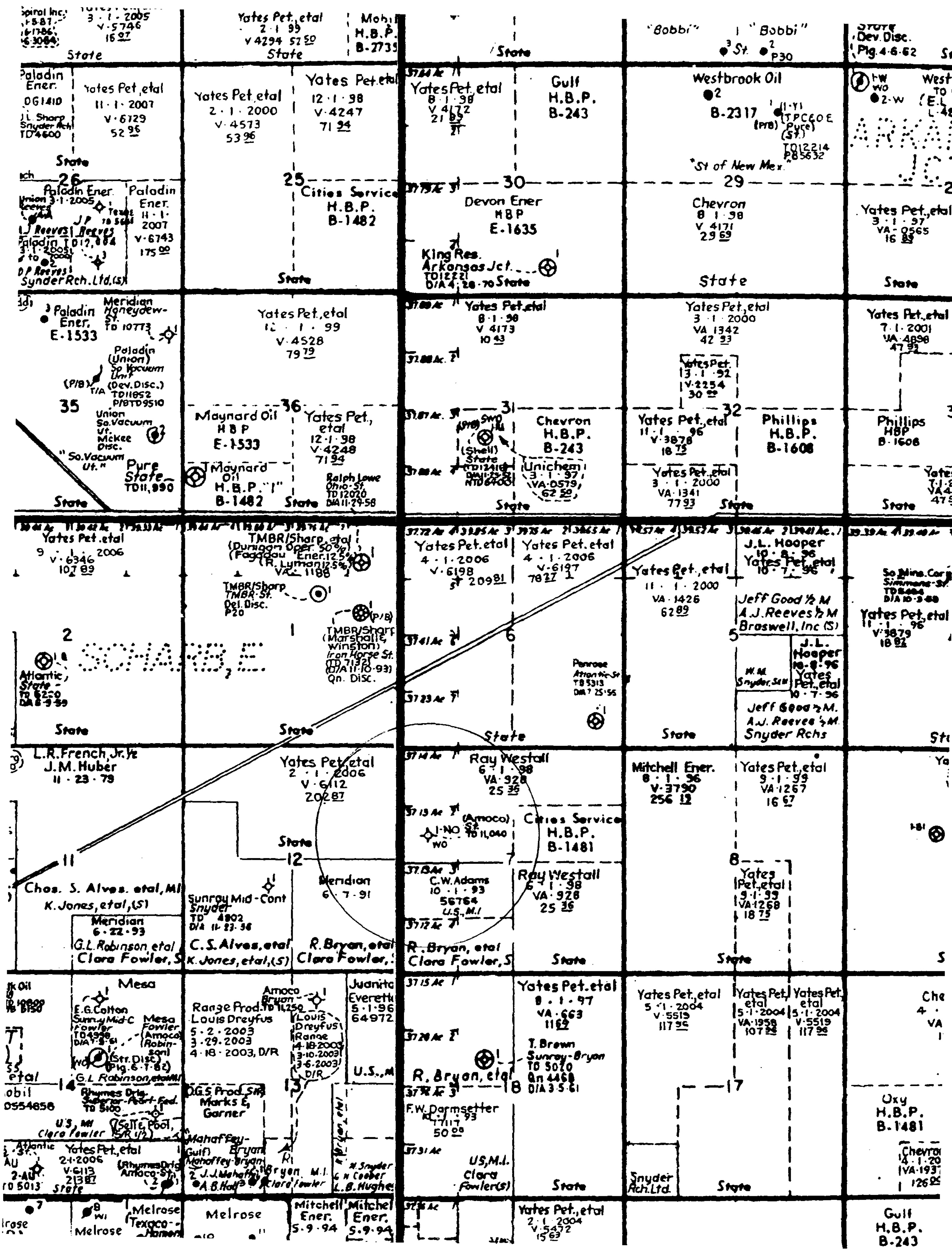
1. Name of the injection formation. DELAWARE
2. Name of field or pool. WILDCAT
3. Is this a new well drilled for injection? No
   If no, for what purpose was the sell originally drilled? Oil & Gas production
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug (s) used. See Schematic
5. Give the depth to and name of any overlying or underlying oil or gas zones in this area. None

ATTACHMENT V

Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.



Chevron
H.B.P.
B-243
"Bobbi"
Westbrook Oil
ARKANSAS JCT.
Devon Ener
HBP
E-1635
Cities Service
H.B.P.
B-1482
Yates Pet.etal
Paladin Ener.
E-1533
Phillips
H.B.P.
B-1608
Synder Rch. Ltd.,(S)
SCHARBE
J.L. Hooper
Jeff Good
A.J. Reeves
Braswell, Inc (S)
Snyder Rchs
Ray Westall
Mitchell Ener.
Cities Service
H.B.P.
B-1481
Chas. S. Alves, etal, MI
K. Jones, etal, (S)
Meridian
Clara Fowler, S
R. Bryan, etal
NE PEARL (ON) UNIT
MELROSE (OPER)
Matador Pet.
Dominion
Mobil
Melrose
Chevron
Oxy
H.B.P.
B-1481
BP Amer.
Gulf
H.B.P.
B-243
W.G.Ross
H.B.P.
B-2341
PEARL EAST
Ida B. Gaither, MI
D.J. Schutz
Amoco
Petrus Oil
HBP
Amoco
H.S. Record
"Texaco-Lea"
B.E. Hughes, S
C.G. Brecken, MI
Concho O&G
Corp, etal
OXY
HBP
B-1553
C.H. Davis, etal
L.B. Hughes
Snyder Rch
U.S.
State



Yates Pet. etal 2 · 1 · 99 V 4294 57 50 State
H.B.P. B-2735
"Bobbi" "Bobbi"
Dev. Disc. Plg. 4-6-62
State
Paladin Ener. OG1410
J.L. Sharp Snyder Rch. TD 4600
Yates Pet. etal 11 · 1 · 2007 V · 6729 52 96
Yates Pet. etal 2 · 1 · 2000 V · 4573 53 96
Yates Pet. etal 12 · 1 · 98 V · 4247 71 94
Yates Pet. etal 8 · 1 · 98 V 4172 21 89
Gulf H.B.P. B-243
Westbrook Oil B-2317
St. of New Mex.
26
25
30
29
Paladin Ener.
Paladin Ener. 11 · 1 · 2007 V · 6743 175 00
J.P. Reeves
Snyder Rch. Ltd. (S)
Cities Service H.B.P. B-1482
Devon Ener HBP E-1635
King Res. Arkansas Jct. TD 12221 D/A 4-28-70
Chevron 8 · 1 · 98 V 4171 29 69
Yates Pet., etal 3 · 1 · 97 VA-0565 16 83
State
Paladin Ener. E-1533
Meridian Honeydew-St. TD 10773
Paladin (Union) So. Vacuum Unit (Dev. Disc.) TD 11852 P/B TD 9510
Yates Pet., etal 12 · 1 · 99 V · 4528 79 79
Yates Pet., etal 8 · 1 · 98 V 4173 10 43
Yates Pet., etal 3 · 1 · 2000 VA 1342 42 93
Yates Pet., etal 7 · 1 · 2001 VA 4898 47 92
Yates Pet. 3 · 1 · 92 V · 2254 30 92
35
36
31
32
Union So. Vacuum Ut. Mckee Disc.
"So. Vacuum Ut."
Pure State TD 11,890
Maynard Oil HBP E-1533
Maynard Oil H.B.P. "1" B-1482
Yates Pet., etal 12 · 1 · 98 V · 4248 71 94
Ralph Lowe Ohio-St. TD 12020 D/A 11-29-58
Chevron H.B.P. B-243
Unichem 3 · 1 · 97 VA-0579 62 50
Yates Pet., etal 11 · 1 · 96 V · 3878 18 75
Phillips H.B.P. B-1608
Phillips HBP B-1608
Yates Pet., etal 3 · 1 · 2000 VA · 1341 77 93
State
Yates Pet. etal 9 · 1 · 2006 V · 6346 107 89
TMBR/Sharp, etal (Durigan Oper. 50%) (Fagadau Ener. 12.5%) (R. Lyman 12.5%) VA · 1188
TMBR/Sharp TMBR-St. Del. Disc. P20
TMBR/Sharp (Marshall & Winston) Iron Horse St. TD 7132 D/A 11-10-93 Qn. Disc.
Yates Pet. etal 4 · 1 · 2006 V · 6198 209 81
Yates Pet. etal 4 · 1 · 2006 V · 6197 78 27
Yates Pet., etal 11 · 1 · 2000 VA · 1426 62 89
J.L. Hooper 10 · 8 · 96
Yates Pet., etal 10 · 7 · 96
Jeff Good ½ M A.J. Reeves ½ M Braswell, Inc (S)
Yates Pet., etal 11 · 1 · 96 V · 3879 18 82
2
1
6
5
Atlantic State TD 6220 D/A 8-9-59
Penrose Atlantic-St. TD 5313 D/A 7-25-56
J.L. Hooper 10 · 8 · 96 Yates Pet., etal 10 · 7 · 96
W.M. Snyder, S.M.
Jeff Good ½ M. A.J. Reeves ½ M. Snyder Rchs
State
L.R. French, Jr. ½ J.M. Huber 11 · 23 · 79
Yates Pet. etal 2 · 1 · 2006 V · 6112 202 87
Ray Westall 6 · 1 · 98 VA · 928 25 36
Mitchell Ener. 8 · 1 · 96 V · 3790 256 12
Yates Pet., etal 9 · 1 · 99 VA · 1267 16 67
(Amoco) 1-NO St. TD 11,040
Cities Service H.B.P. B-1481
11
12
7
8
Meridian 6 · 7 · 91
C.W. Adams 10 · 1 · 93 56764 U.S. M.I.
Ray Westall 6 · 1 · 98 VA · 928 25 36
Yates Pet., etal 9 · 1 · 99 VA 1268 18 75
Chas. S. Alves, etal, MI K. Jones, etal, (S)
Sunray Mid-Cont Snyder TD 4902 D/A 11-23-56
Meridian 6 · 22 · 93
G.L. Robinson, etal Clara Fowler, S
C.S. Alves, etal K. Jones, etal, (S)
R. Bryan, etal Clara Fowler, S
R. Bryan, etal Clara Fowler, S
Mesa
E.G. Cotton Sunray Mid-C Fowler TD 4936 D/A 7-8-61
Mesa Fowler (Amoco) (Robinson)
(Str. Disc.) (Plg. 6-7-62)
Range Prod. Louis Dreyfus 5 · 2 · 2003 3 · 29 · 2003 4 · 18 · 2003, D/R
Amoco Bryan TD 11,250
Juanita Everett 5 · 1 · 96 64972
U.S., MI
Yates Pet. etal 8 · 1 · 97 VA · 663 11 62
T. Brown Sunray-Bryan TD 5070 Qn 4468 D/A 3-5-61
Yates Pet. etal 5 · 1 · 2004 V · 5519 117 96
Yates Pet. etal 5 · 1 · 2004 VA · 1958 107 38
Yates Pet. etal 5 · 1 · 2004 V · 5519 117 96
14
13
18
17
G.L. Robinson, etal MI
O.G.S. Prod. SM Marks & Garner
U.S., MI Clara Fowler
Yates Pet. etal 2 · 1 · 2006 V · 6113 213 87
R. Bryan, etal
F.W. Parmsetter 11 · 17 · 93 50 00
US, M.I. Clara Fowler (S)
Snyder Rch. Ltd.
Oxy H.B.P. B-1481
Gulf H.B.P. B-243
Melrose
Melrose Texaco-Hamon
Mitchell Ener. 5 · 9 · 94
Mitchell Ener. 5 · 9 · 94
Yates Pet., etal 2 · 1 · 2004 V · 5472 15 63
State

ATTACHMENT VI

Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

No wells within area of review.

ATTACHMENT VII

1. Proposed average of 150 bbls per day and maximum of 300 bbls per day of injected fluids. At a rate of one bbl per minuet.

2. System will be closed.

3. Average anticipated pressure of 450 psi and a maximum of 800 psi.

4. Source of produced water is produced water from the surrounding area.

5. Typical water analysis attached.

Data prepared by: Donald A. Beaudry
Affiliation: Shell Oil Company
Date: Aug. 15, 1960

Field Name: Pearl Queen
Location: T. 19 S., R. 35 E.
County & State: Lea Co., N. Mex.

DISCOVERY WELL: Shell Oil Co. #1 Hooper
COMPLETION DATE: Sept. 12, 1955
PAY ZONE: Queen-Penrose thin sandstone beds.

TYPICAL CORE ANALYSIS OF A PAY INTERVAL IN THIS FIELD:

Perm. in millidarcys		% Porosity	Liquid Saturation (% of pore space)	
Horizontal	Vertical		Water	Oil
2-62	NA	18	35.0	6.4

OTHER SHOWS ENCOUNTERED IN THIS FIELD:
Seven Rivers, San Andres, Bone Spring, Pennsylvanian (Atoka)

TRAP TYPE: Stratigraphic
NATURE OF OIL: 36° Gravity API
NATURE OF GAS:
NATURE OF PRODUCING ZONE WATER: Resistivity: ohm-meters @ °F.

	Total Solids	Na+K	Ca	Mg	Fe	SO_4	Cl	CO_3	HCO_3	OH	H_2S
ppm	234,000	66,000	14,000	7,000	X	500	146,000	X	150	X	X

INITIAL FIELD PRESSURE: 1750 psig
TYPE OF DRIVE: Solution Gas
NORMAL COMPLETION PRACTICES: Casing through pay zone. Perforation of selected intervals followed by sandfrac.

PRODUCTION DATA:

Year	Type	No. of wells @ yr. end		Production Oil in barrels Gas in MMCF	
		Producing	Shut in or Abnd.	Annual	Cumulative
1956	oil	1		954	954
	gas			.291	.291
1957	oil	8		44,184	45,138
	gas			28.067	28.358
1958	oil	40		319,534	368,907
	gas			158.357	186.715
1959	oil	69	1	629,250	1,007,446
	gas			427.311	614.026
1960*	oil	91		362,566	1,370,012
	gas			316.478	930.504

* 1960 Figure is production to July 1, 1960.

Author: G. J. Savage
Affiliation: Gulf Energy & Minerals Co.-US
Date: August 1976

Field Name: Arkansas Junction (San Andres)
Location: T-18-S, R-36-E
County & State: Lea County, New Mexico

Discovery Well: Aztec Oil & Gas Co. #1 Amerada State, NE/4 NW/4 12-T-18-S, R-36-E. Completed 6-12-66. P 20 BOPD and 20 BW

Exploration Method Leading to Discovery:
Recognition of possible pay zone from data obtained in drilling of deep test north of this discovery.

Pay Zone: San Andres dolomite
Formation Name: San Andres
Depth & Datum Discovery Well: Top of perfs 4952 (-1169)
Lithology Description:
Dolomite, tan to white finely crystalline partly anhydritic with thin interbeds of sandstone, gray, very fine to fine-grained, subangular, fairly well sorted.

Approximate average pay: 160 gross 24 net Productive Area 560 acres

Type Trap: Structural, with partial stratigraphic influence; i.e., with variable porosity and permeability.

Reservoir Data:
6-12 % Porosity, 0.2 Md Permeability, 32 % Sw, _____ % So
Oil: 37.3° Gravity API
Gas:
Water: _____ Na+K, 2880 Ca, _____ Mg, 25900 Cl, 2500 SO_4, _____ CO_2, or HCO_3, _____ Fe
Specific Gravity 1.015 Resistivity 0.21 ohms @ 84 °F
Initial Field Pressure: 1610 psi @ -1293 datum Reservoir Temp. 112 °F
Type of Drive:
Solution gas and water

Normal Completion Practices:
Drill through pay zone, set casing, perforate, and wash with acid before sandfrac.

Type completion:
Pumping
Normal Well Spacing 40 Acres

Deepest Horizon Penetrated & Depth:
Devonian at 10,600 feet (-6,805)

Other Producing Formations in Field:
Penrose member of Queen formation

Production Data:

YEAR	TYPE	No. of wells @ yr. end		PRODUCTION OIL IN BARRELS GAS IN MMCF		YEAR	TYPE	No. of wells @ yr. end		PRODUCTION OIL IN BARRELS GAS IN MMCF	
		Prod.	S.I.or Abd.	ANNUAL	CUMULATIVE			Prod.	S.I.or Abd.	ANNUAL	CUMULATIVE
68	OIL	5		16,426	30,577	72	OIL	1	9	2,232	83,188
	GAS						GAS				
69	OIL	9		27,494	58,071	73	OIL	2	8	2,687	85,875
	GAS						GAS				
70	OIL	9	1	17,076	75,147	74	OIL	2	8	3,496	89,371
	GAS						GAS				
71	OIL	3	7	5,809	80,956	75	OIL	3	7	5,595	94,966
	GAS						GAS				

ATTACHMENT VIII

The proposed injection zone is a fine grained sand in the Delaware Formation. It has several sands with varying thickness. There is possible drinking water overlying the injection in the surface sands at a depth of 0-450'. There is no known source underlying the injection interval.

ATTACHMENT IX

No proposed stimulation.

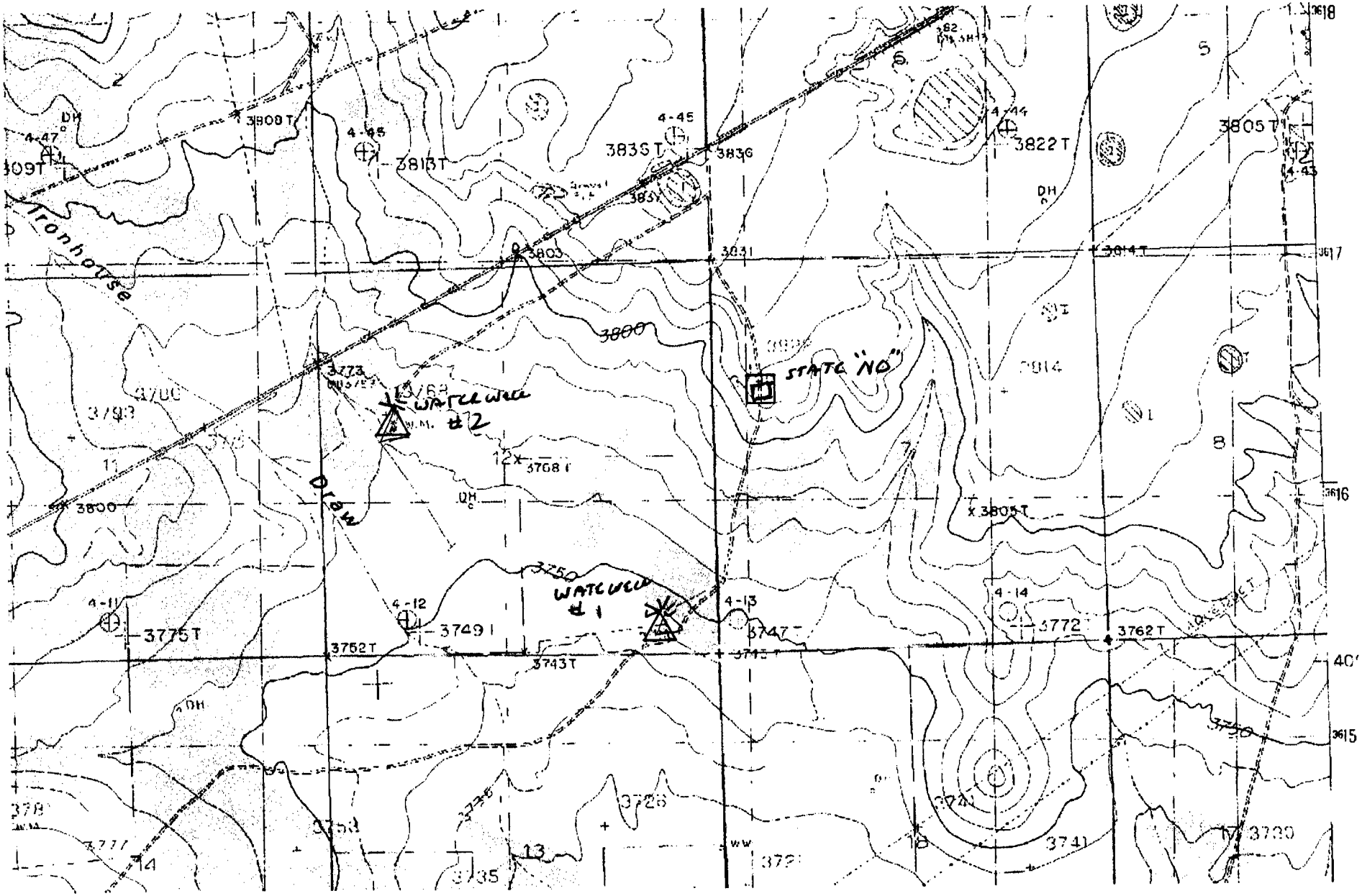
ATTACHMENT XI

There are two active livestock water wells within one mile.

Well #1 UL P Section 12, T19S-R35E

Well #2 UL E Section 12, T19S-R35E

Analysis Attached



'Ironhouse Draw; NM'; Scale: 1" = 0.356Mi 574Mt 1,882Ft, 1 Mi = 2.805" , 1 cm = 226Mt

B J Services Water Analysis

Artesia **District** Laboratory
(505) 746-3140

Date: 22-Nov-02
Company: Ray Westall
Lease: "NO" Water Well
State: New Mexico
Depth:

Test #: UL-E SEC 12
Well #: #2 T 19S - R 35E
County: Lea
Formation:
Source:

pH:	7.46	**Temp (F):**	62.6
Specific Gravity	1.005		

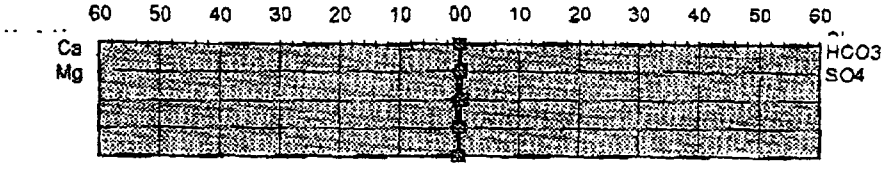
CATIONS	mg/l	me/l	ppm
Sodium (calc.)	711	30.9	707
Calcium	80	4.0	80
Magnesium	49	4.0	48
Barium	< 25	----	----
Potassium	< 10	----	----
Iron	1	0.0	1
ANIONS			
Chloride	1200	33.9	1194
Sulfate	30	0.6	30
Carbonate	< 1	----	----
Bicarbonate	281	4.6	279
Total Dissolved Solids(calc.)	2351		2339
Total Hardness as CaCO3	400	8.0	398

COMMENTS: Sample of solids appears to be Iron Sulfide

SCALE ANALYSIS:

CaCO3 Factor	22504.12	Calcium Carbonate Scale Probability-->	Remote
CaSO4 Factor	2406	Calcium Sulfate Scale Probability -->	Remote

Stiff Plot



B J Services Water Analysis

Artesia **District** Laboratory
(505) 746-3140

UL-P SEC 12
T19S - R 35E

Date:	22-Nov-02	**Test #:**	
Company:	Ray Westall	**Well #:**	#1
Lease:	"NO" Water Well	**County:**	Lea
State:	New Mexico	**Formation:**	
Depth:		**Source:**	

pH:	8.26	**Temp (F):**	63
Specific Gravity	1.01		

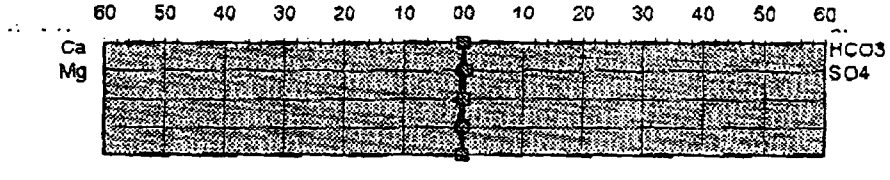
CATIONS	mg/l	me/l	ppm
Sodium (calc.)	1150	50.0	1139
Calcium	80	4.0	79
Magnesium	73	6.0	72
Barium	< 25	---	---
Potassium	< 10	---	---
Iron	1	0.0	1
ANIONS			
Chloride	2000	56.4	1980
Sulfate	69	1.4	69
Carbonate	< 1	---	---
Bicarbonate	146	2.4	145
Total Dissolved Solids(calc.)	3520		3485
Total Hardness as CaCO3	500	10.0	495

COMMENTS: Sample of solids appears to be Iron Sulfide

SCALE ANALYSIS:

CaCO3 Factor	11741.28	**Calcium Carbonate Scale Probability->**	Remote
CaSO4 Factor	5614	**Calcium Sulfate Scale Probability -->**	Remote

Stiff Plot



ATTACHMENT XII

All available geologic and engineering data have been examined and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

ATTACHMENT XIV

PROOF OF NOTICE

Leasehold operators within one-half mile of the well location are: Yates Petroleum and BP/Arco. Each of the operators were provided a copy of our application by certified mail. Proof of notice is enclosed. The surface owner is the State of New Mexico.

PROOF OF PUBLICATION

Proof of publication is from the Hobbs Daily Sun and attached..

	Certified Mail
Yates Petroleum 105 S. 4th St. Artesia, NM 88210	7000 0600 0024 2324 1650
BP 501 Westlake Park Blvd Houston, Tx 77079	7000 0600 0024 2324 1667

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

weeks.

Beginning with the issue dated

October 29 2002

and ending with the issue dated

October 29 2002

Kathi Bearden

Publisher

Sworn and subscribed to before me this 29th day of October 2002

Jodi Henson

Notary Public.

My Commission expires
October 18, 2004
(Seal)

LEGAL NOTICE
October 29, 2002

Ray Westall-Operator, P.O. Box 4, Loco Hills, New Mexico 88255 Phone (505)677-2370. Contact party of Ray Westall-Operator is Randall Harris, is seeking administrative approval from the New Mexico Oil Conservation Division to utilize a well located 1980 FNL & 660 FWL Section 7, Township 19 south, Range 36 East, Lea County, New Mexico known as the State NO #1 for water injection. Proposed injection is in the Delaware formation through perforations 5775-7248 feet. Expected maximum injection rate of 500 bbls per day at 800 psi. Interested parties must file objection or requests for hearing with the Oil Conservation Division, 1220 So. St. Francis Drive,, Santa Fe, NM 87505 within 15 days of the notice.
#19339

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100415000 67510367

Ray Westall Operating
P.O. Box 4
LOCO HILLS, NM 88255

7000 0600 0024 2324 1650

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	$ 1.06
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	
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Total Postage & Fees	$ 3.36

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