234330175 SWD 12/20/02

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
SANTA FE, NEW MEXICO 87505

DRC

FORM C-108
Revised 4-1-98

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance ____X____ Disposal _____Storage
Application qualifies for administrative approval? ____X____Yes _____No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P. O. BOX 227, ARTESIA, NEW MEXICO 88211-0227

CONTACT PARTY: BRIAN COLLINS . PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes ____X____No
If yes, give the Division order number authorizing the project: _____

DEC - 5

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS . TITLE: ENGINEER .

SIGNATURE: Brian Collins DATE: 26 Nov 02

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Marbob Energy Corporation

C-108 Application for Authorization to Inject
Como Fee #1 SWD (30-015-29448)
F-17-T21S-R25E
Eddy County, NM

V. Map is attached.

VI. Only one well penetrates the proposed injection zone within the one-half mile radius area of review. A wellbore schematic of this well, the Kuykendall Com #1, is attached.

VII. 1. Proposed average daily injection rate = 1,000 BWPD
Proposed maximum daily injection rate = 10,000 BWPD

2. Closed system

3. Proposed maximum injection pressure = 1688 psi

4. The source of the injection fluid is the Bone Spring and Morrow. An analysis is attached. No compatibility problems are anticipated.

5. A typical Canyon dolomite water analysis is attached. The analysis is from a well called the Chalk AKH Fed Com #1, located in Unit I, Sec. 22-T18S-R27E, Eddy County, NM.

VIII. The proposed injection zone is the Canyon dolomite from 8444' to 8596'. The porous dolomite in the proposed injection zone is bounded by non-porous, low permeability limestone. There is a fresh water source well on the same pad as the Como Fee No. 1 that produces from a depth of 900' from the Grayburg-San Andres formation.

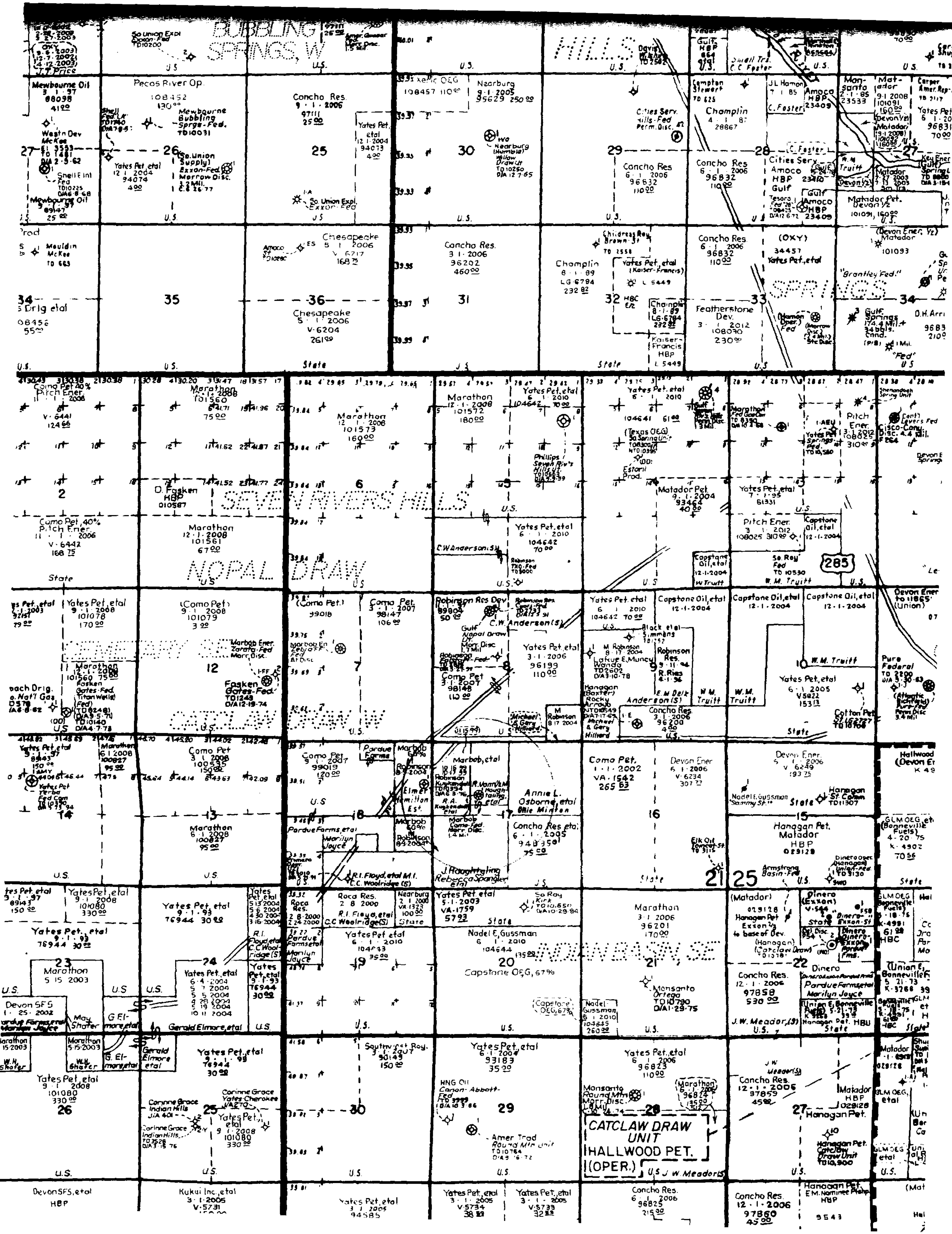
IX. The Canyon will probably be acidized with 10,000 to 20,000 gallons of 20% HCl acid.

X. Well logs have been filed with the Division.

XI. A water analysis is attached for the water source well located on the same pad as the proposed Como Fee No. 1 SWD well. This source well supplies the Rockhouse Ranch Fresh Water Station No. 1.

XII. After examining the available geologic and engineering data, there was no evidence found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.



BUBBLING SPRINGS, W
HILLS
SPRINGS
SEVEN RIVERS HILLS
NOPAL DRAW
CATCLAW DRAW W
INDIAN BASIN, SE
Mewbourne Oil
Pecos River Op.
Concho Res.
Nearburg
Champlin
Chesapeake
Marathon
Yates Pet., etal
Como Pet.
Robinson Res Dev
Capstone Oil, etal
Pitch Ener.
Devon Ener.
Hanagan Pet.
Matador Pet.
Nadel & Gussman
Southwest Roy.
Kukui Inc., etal
Devon SFS, etal
CATCLAW DRAW UNIT
HALLWOOD PET.
(OPER.)
285

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Marbob Energy Corp.

WELL NAME & NUMBER: Como Fee #1

WELL LOCATION: 1900' FNL, 1650' FWL | F | 17 | 21S | 25E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

See Attached Before and After Sketches ...

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 1450'

Cemented with: 700 sx. *or* _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 10445'

Cemented with: 310 sx. *or* _____ ft³

Top of Cement: 8550' * Method Determined: CBL

Total Depth: 10450'

Injection Interval

8444 feet to 8596

(Perforated or Open Hole; indicate which)

* Propose to perforate at 8450' and raise the TOC to 7500' using 375 cubic feet of high compressive strength cement.

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Plastic

Type of Packer: Nickel plated or plastic coated double grip retrievable (Uni-6, Lokset, etc.)

Packer Setting Depth: 8375' ±

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? ____ Yes X No

   If no, for what purpose was the well originally drilled? Oil and gas production.

2. Name of the Injection Formation: Canyon

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Morrow 10259-318', CIBP + 20' cement @ 10225', Morrow 10112-120', CIBP + 35' cement @ 10075', Strawn 9384-9400'

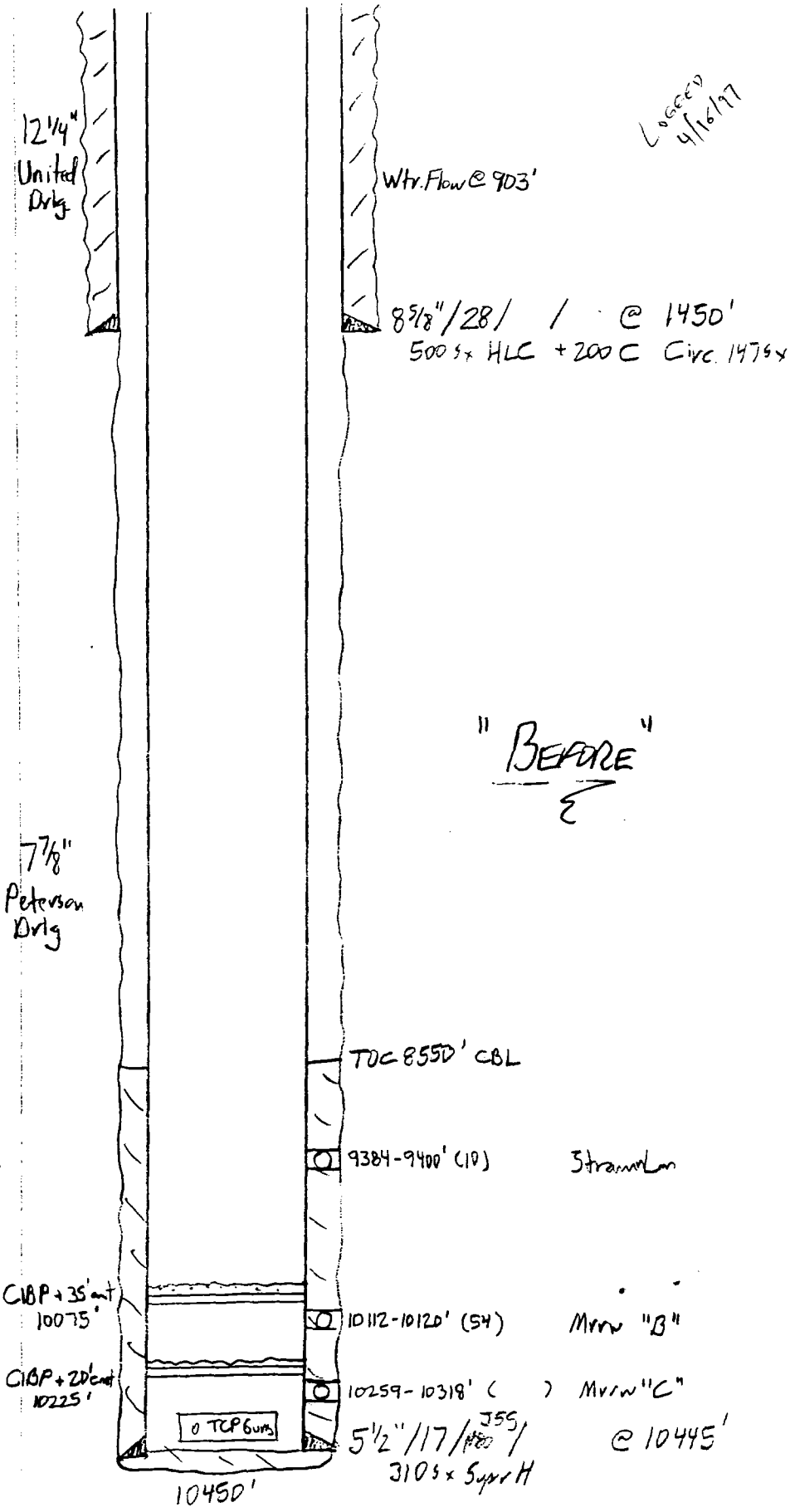
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Underlying: Morrow, Strawn

   Overlying: Delaware

Como Fee #1

1900' FNL, 1650' FWL
F-17-21s-25e
Eddy Co., NM

KB = 3415'
GL = 3403'
Zero = 12' AGL



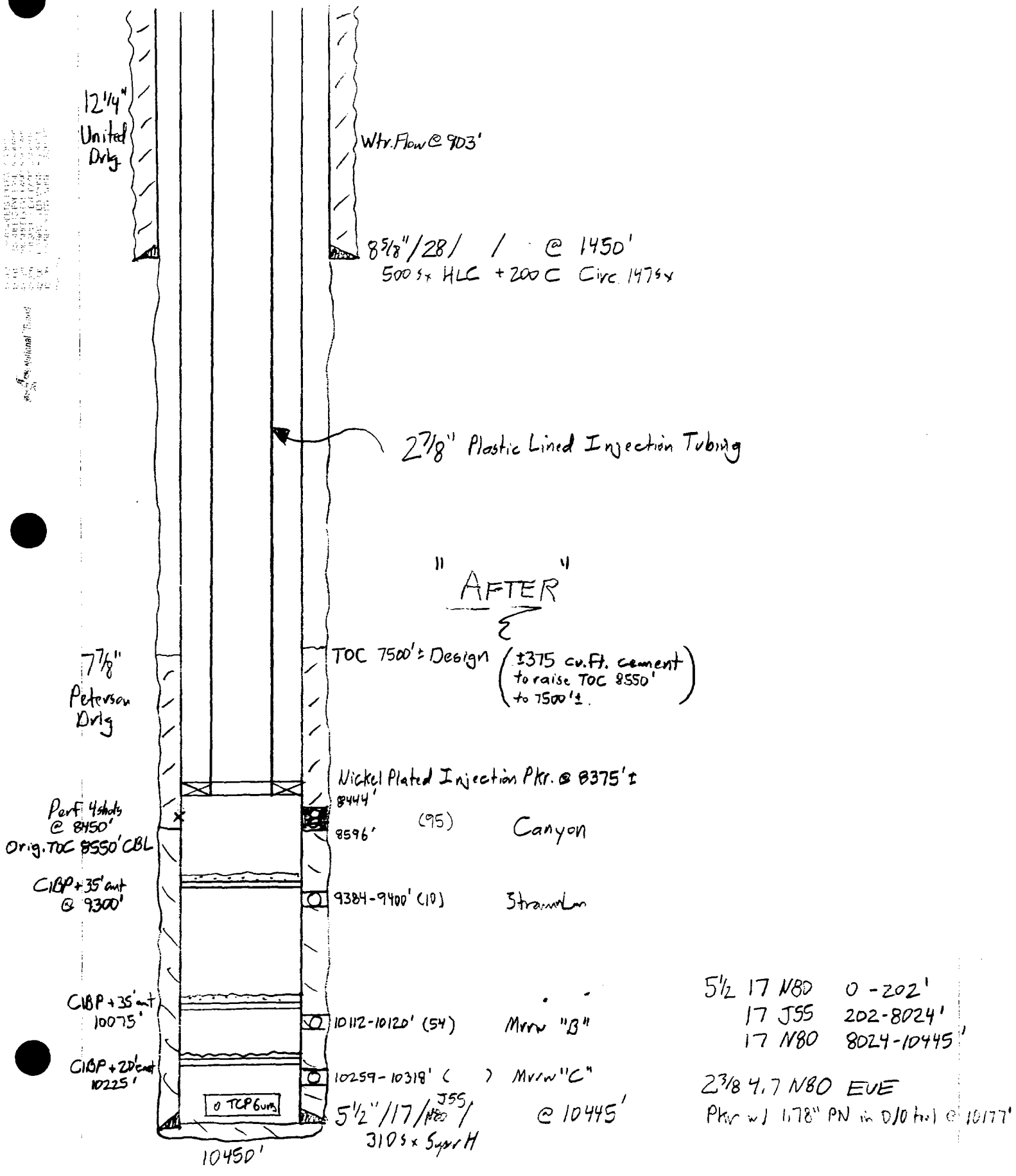
5½ 17 N80 0-202'
17 JSS 202-8024'
17 N80 8024-10445'

2⅜ 4.7 N80 EUE
Pkr w/ 1.78" PN @ 10177'

Como Fee #1

1900' FNL, 1650' FWL
F-17-21s-25e
Eddy Co., NM

KB = 3415'
GL = 3403'
Zero = 12' AGL

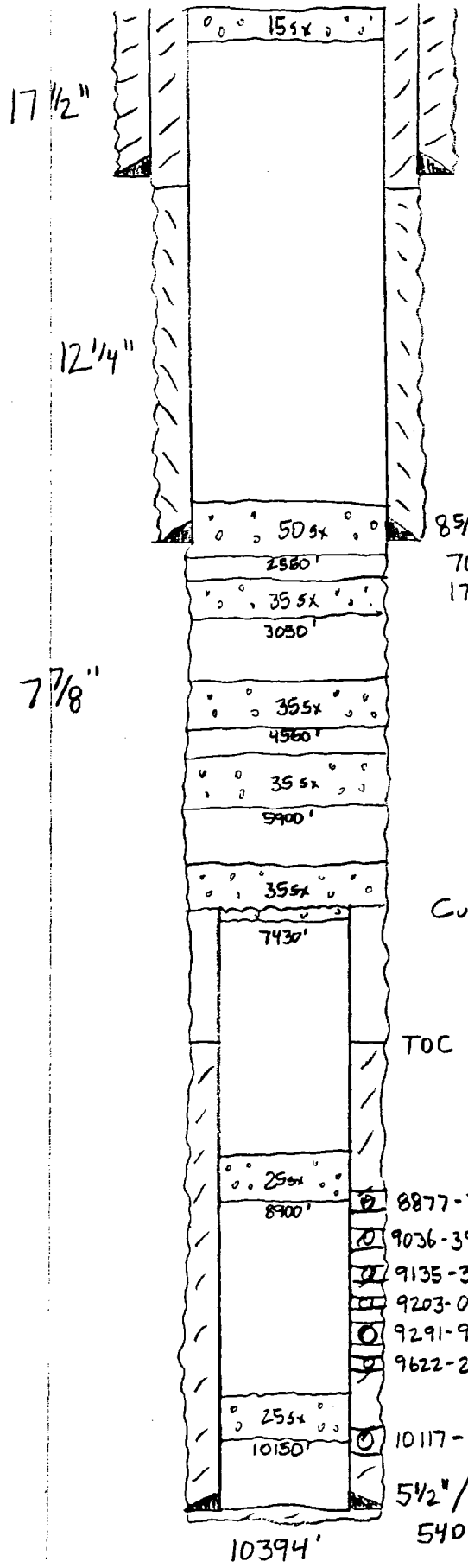


5½ 17 N80 0-202'
17 J55 202-8024'
17 N80 8024-10445'

2 3/8 4.7 N80 EUE
Pkr w/ 1.78" PN in D/O tool @ 10177'

Kuykendall Com. #1

1530' FNL, 330' FEL
H-18-21s-25e
Eddy Co., NM



Drilled: April 1, 1976

Plugged: June 3, 1976

Resistivity	0.21 @ 66	0.23 @ 66
Sulfates	2233	2233
Sod & Pot	11,344	11,323
Chlorides	23,296	22,325
CALC	38,403	36,803
Calcium	2993	2566
Bicarbonates	1421	1492
Magnesium	1014	967
KCL	slight trace	slight trace
Tot. Hardness as CACO3	11,661	10,398
Tot. Dissolved Solids	49,955	47,771

Water Analyses From Canyon Disposal Interval

HALLIBURTON

CENTRAL OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT W01-120
DATE December 3, 2001
DISTRICT Hobbs

SUBMITTED BY Morrow Produced Water

WELL Zarafa # 1 DEPTH FORMATION
COUNTY FIELD SOURCE

SAMPLE				
Sample Temp.	72 °F	°F	°F	°F
RESISTIVITY	0.079			
SPECIFIC GR.	1.079			
pH	6.14			
CALCIUM	4,350 mpl	mpl	mpl	mpl
MAGNESIUM	3,360 mpl	mpl	mpl	mpl
CHLORIDE	68,445 mpl	mpl	mpl	mpl
SULFATES	0 mpl	mpl	mpl	mpl
BICARBONATES	153 mpl	mpl	mpl	mpl
SOLUBLE IRON	25 mpl	mpl	mpl	mpl
Sodium	33106 mpl	0 mpl	0 mpl	0 mpl
TDS	109,414 mpl	0 mpl	0 mpl	0 mpl
OIL GRAVITY	@ °F	@ °F	@ °F	@ °F

REMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

ANALYST: James Bonner

Produced Water

HALLIBURTON

CENTRAL OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

MPANY Marbob

REPORT W01-112
DATE November 26, 2001
DISTRICT Artesia/Hobbs

Bone Spring
Produced Water

This water should be very similar to the produced Bone Spring water to be disposed in the Como SWD.

IBMITTED BY

ELL DEPTH FORMATION
OUNTY FIELD SOURCE

MPLE	Luske 13	Lusk 19	WPB 1	
mple Temp.	66 °F	66 °F	66 °F	°F
SISTIVITY	0.058	0.06	0.058	
ECIFIC GR.	1.135	1.120	1.135	
	6.14	6.19	6.54	
LCIUM	7,600 mpl	8,200 mpl	4,100 mpl	mpl
GNESIUM	5,160 mpl	6,900 mpl	3,000 mpl	mpl
LORIDE	134,355 mpl	106,470 mpl	129,285 mpl	mpl
LFATES	Mod mpl	light mpl	Light mpl	mpl
CARBONATES	31 mpl	61 mpl	122 mpl	mpl
LUBLE IRON	light mpl	light mpl	light mpl	mpl
odium	mpl	mpl	mpl	0 mpl
DS	mpl	mpl	mpl	0 mpl
IL GRAVITY	@ °F	@ °F	@ °F	@ °F

EMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

ANALYST John Eubank

HALLIBURTON

CENTRAL OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Marbob

REPORT W01-119
DATE December 3, 2001
DISTRICT Hobbs

SUBMITTED BY Water source well For Rockhouse Ranch FW Station #1

WELL Como Fed # 2 DEPTH FORMATION
COUNTY FIELD SOURCE

SAMPLE				
Sample Temp.	72 °F	°F	°F	°F
RESISTIVITY	15.8			
SPECIFIC GR.	1.001			
pH	8.13			
CALCIUM	400 mpl	mpl	mpl	mpl
MAGNESIUM	480 mpl	mpl	mpl	mpl
CHLORIDE	7,605 mpl	mpl	mpl	mpl
SULFATES	0 mpl	mpl	mpl	mpl
BICARBONATES	37 mpl	mpl	mpl	mpl
SOLUBLE IRON	0 mpl	mpl	mpl	mpl
Sodium	3580 mpl	0 mpl	0 mpl	0 mpl
TDS	12,102 mpl	0 mpl	0 mpl	0 mpl
OIL GRAVITY	@ °F	@ °F	@ °F	@ °F

REMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

ANALYST: James Bonner

Water Source Well

HALLIBURTON

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

COMPANY MARBOB ENERGY CORPO
WELL COMO FEE #1
FIELD WILDCAT
COUNTY EDDY STATE NM

COMPANY MARBOB ENERGY CORPORATION

WELL COMO FEE #1

FIELD WILDCAT

COUNTY EDDY STATE NM

API NO NA

LOCATION

1900 FT. FNL & 1650 FT. FWL

SECT 17 TWP 21-S RGE 25-E

OTHER SERVICES

GR-DLL-MSFL

PERMANENT DATUM G.L. ELEV. 3403
LOG MEASURED FROM K.B. OR 12 FT.ABOVE PERM DATUM
DRILLING MEASURED FROM KELLY BUSHING

ELEV. K.B. 3415
D.F. 3414
G.L. 3403

DATE	04/16/97	04/26/97		
RUN NO.	ONE	TWO		
DEPTH-DRILLER	8581	10450		
DEPTH-LOGGER	8591	10448		
BTM. LOG INTER	8588	10444		
TOP LOG INTER	296	8081		
CASING DRILLER	8.625@ 1455	8.625@ 1455	@	@
CASING-LOGGER	1455	NOT LOGGED		
BIT SIZE	7.875 INCH	7.875 INCH		
TYPE FLUID IN HOLE	BRINE	BRINE		
DENS. : VISC.	9.1 : 30	9.2 : 31	:	:
PH : FLUID LOSS	8.4 : 8.8	9.0 : 8.8	:	:
SOURCE OF SAMPLE	MUD PIT	MUD PIT		
RM @ MEAS. TEMP.	0.14 @ 64 F	0.13 @ 50 F	@	@
RMF @ MEAS. TEMP.	0.14 @ 64 F	0.10 @ 51 F	@	@
RMC @ MEAS. TEMP.	NA @ NA	NA @ NA	@	@
SOURCE RMF:RMC	MEAS.: NA	MEAS.: NA	:	:
RM @BHT	0.06 @ 164F	0.041@ 172F	@	@
TIME SINCE CIRC.	02:00 04/16	07:00 04/26		
TIME ON BOTTOM	10:45 04/16	15:14 04/26		
MAX. REC TEMP.	164 F@ T.D.	172 F@ T.D.	@	@
EQUIP.: LOCATION	52555:OD.TX	53525:OD.TX	:	:
RECORDED BY	J. LAUFER	J. WERGER		
WITNESSED BY	D. CHANDLER	M. HANAGAN		

FOLD HERE

SERVICE TICKET NO.: 164348-8 API SERIAL NO.: NA PGM VERSION: 2.80

CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES

RESISTIVITY SCALE CHANGES

DATE/SAMPLE NO.	04/16/97:	04/26/97:	TYPE LOG	DEPTH	SCALE UP HOLE	SCALE DOWN
DEPTH-DRILLER						
TYPE FLUID IN HOLE						
DENS. VISC.	:	:				
PH FLUID LOSS	:	:				
SOURCE OF SAMPLE						
RM @ MEAS TEMP	@	@				
RMF @ MEAS TEMP	@	@				
RMC @ MEAS TEMP	CALC.	CALC.				
SOURCE: RMF:RMC						
RM @ BHT	2.36 @ 164F	0.041@ 172F				
RMF @ BHT	2.28 @ 164F	0.032@ 172F				
RMC @ BHT	@	@				

RESISTIVITY EQUIPMENT DATA

	RUN NO	TOOL TYPE & NO	BOD TYPE	TOOL POS.
	@			
	@			
	@			
		CALC.		
		3.041@ 172F		
		0.032@ 172F		
	@			

EQUIPMENT DATA

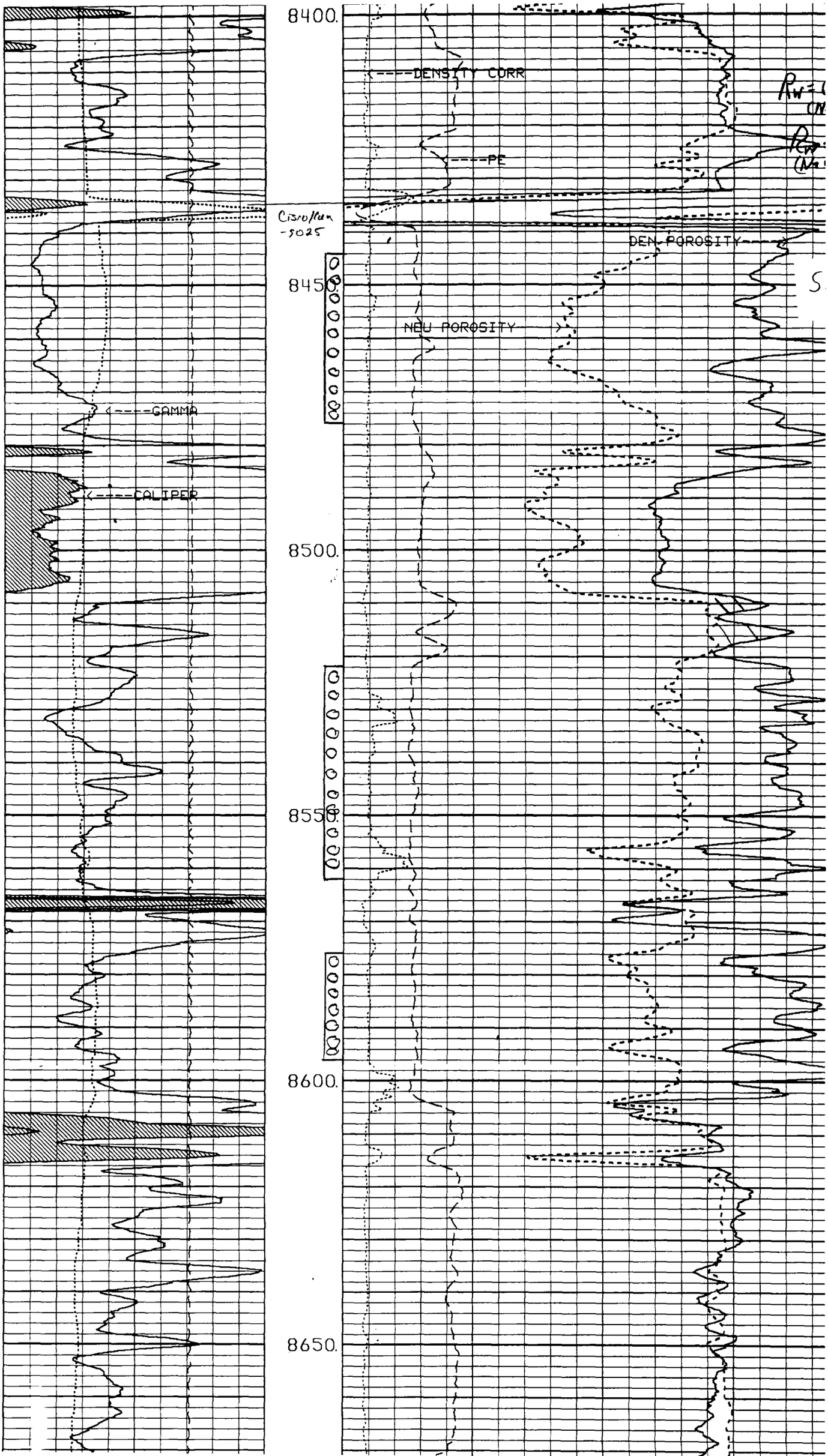
GAMMA		DENSITY		NEUTRON	
	ACOUSTIC				
RUN NO.	RUN NO.	RUN NO.	TWO	RUN NO.	TWO
SERIAL NO.	SERIAL NO.	SERIAL NO.	A015BR	SERIAL NO.	135
MODEL NO.	MODEL NO.	MODEL NO.	465	MODEL NO.	434
DIAMETER	NO.OF CENT.	DIAMETER.	4.50"	DIAMETER	3.63
DETECTOR MODEL NO.	SPACING	LOG TYPE	GAM-GAM	LOG TYPE	NEU-
TYPE	SCINT.	SOURCE TYPE	CS-137	SOURCE TYPE	AM2-
LENGTH	LSA [Y/N]	SERIAL NO.	SDL-063	SERIAL NO.	DSN-
DISTANCE TO SOURCE	FWDA [Y,N]	STRENGTH	1.5 CI.	STRENGTH	18.5

LOGGING DATA

RUN	DEPTH		SPEED	GENERAL	GAMMA SCALE		ACOUSTIC SCALE			DENSITY SCALE			NEUTRON SCALE		
NO	FROM	TO	FT/MIN	L	R	MATRIX	L	R	MATRIX	L	R	MATRIX	L	R	MAT
TWO	10443	8081	REC.	0	100					30%	-10%	2.71	30%	-10%	LIM
ONE	8591	1455	REC.	0	100					30%	-10%	2.71	30%	-10%	LIM
ONE	1455	296	REC.	0	100								30%	-10%	LIM

REMARKS:

THIS IS A COMPOSIT LOG OF RUNS 1 & 2. RUN #1 WAS SPLICED WITH RUN #2 AT 8148 FT


8400.
----DENSITY CORR
----PE
Cisco/Can
-5025
DEN POROSITY
8450
NEU POROSITY
----GAMMA
----CALIPER
8500.
8550.
8600.
8650.

marbob
energy corporation

November 25, 2002

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Como Fee No. 1 is located 1900' FNL and 1650' FWL, Section 17, Township 21 South, Range 25 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Morrow and Bone Spring formations. The disposal water will be injected into the Canyon formation at a depth of 8444'-8596' at a maximum surface pressure of 1688 psi and a maximum rate of 10,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico _____, 2002.

marbob
energy corporation

November 26, 2002

Bureau of Land Management
2909 W. 2nd St.
Roswell, NM 88201

Re: Application to Inject
Como Fee #1
Township 21 South, Range 25 East, NMPM
Section 17: 1900' FNL and 1650' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

The Bureau of Land Management has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

November 26, 2002

Surface owner

Mr. Mark Robinson
Como Petroleum Corporation
P. O. Box 1227
Roswell, NM 88202-1227

Re: Application to Inject
Como Fee #1
Township 21 South, Range 25 East, NMPM
Section 17: 1900' FNL and 1650' FWL
Eddy County, New Mexico

Dear Mr. Robinson:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Como Petroleum Corporation has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

marbob
energy corporation

November 26, 2002

Yates Petroleum Corporation
104 S. 4th St.
Artesia, NM 88210

Re: Application to Inject
Como Fee #1
Township 21 South, Range 25 East, NMPM
Section 17: 1900' FNL and 1650' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Yates Petroleum Corporation has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

marbob
energy corporation

November 26, 2002

Gregory Rockhouse Ranch, LLC
617 Queen Hwy.
Carlsbad, NM 88220

Re: Application to Inject
Como Fee #1
Township 21 South, Range 25 East, NMPM
Section 17: 1900' FNL and 1650' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Gregory Rockhouse Ranch, LLC has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

November 26, 2002

Concho Resources, Inc.
110 W. Louisiana #410
Midland, TX 79701

Re: Application to Inject
Como Fee #1
Township 21 South, Range 25 East, NMPM
Section 17: 1900' FNL and 1650' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Concho Resources, Inc. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

Como Fee #1

(sent Gregory info yesterday)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon SFS Operating, Inc.
20 N Broadway, Ste 1500
Oklahoma City, OK 73102

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) | B. Date of Delivery: 12-7-02

C. Signature: X Doug Tindall ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

DEC 18 2002

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
7002 0860 0006 7056 7132

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

Como Fee #1 C-108

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Mngmt
2909 W. 2nd St.
Roswell

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) | B. Date of Delivery: 11/27

C. Signature: X ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
7002 0860 0006 7056 7149

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

C-108 Como Fee #1

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mark Johnson
Como Petroleum Corp
PO Box 1227
Roswell, NM
88202-1227

ROSWELL NM 88201 NOV 26 2002 USPS

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly): Pat Wibey | B. Date of Delivery: 11/26/02

C. Signature: X Pat Wibey ☒ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
7002 0860 0006 7056 7156

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

C-108 Como Fee #1

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

YPC
104 S. 4th St.
Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly): Kathy Donaghe | B. Date of Delivery: 11-27-02

C. Signature: X KATHY DONAGHE ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

marbob
energy corporation

DEC 0 4 2002

November 26, 2002

Gregory Rockhouse Ranch, LLC
617 Queen Hwy.
Carlsbad, NM 88220

Re: Application to Inject
Como Fee #1
Township 21 South, Range 25 East, NMPM
Section 17: 1900' FNL and 1650' FWL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Gregory Rockhouse Ranch, LLC has no objection to the proposed disposal well:

By: _____
Title: Managing Member Rockhouse Ranch LLC
Date: 12/3/02

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Gregory Rockhouse Ranch
617 Queen Hwy.
Carlsbad, NM 88220

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Faye Sean Gregory B. Date of Delivery 11/27/02
C. Signature X Faye Sean Gregory ☐ Agent ☐ Addressee
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service) 7002 0860 0006 7056 7170

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

C-108 Como Fee #1