



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**Bill Richardson**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

*ADMINISTRATIVE ORDER SWD-869*

## ***APPLICATION OF MARBOB ENERGY CORPORATION FOR SALT WATER DISPOSAL, EDDY COUNTY, NEW MEXICO.***

### **ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Marbob Energy Corporation made application to the New Mexico Oil Conservation Division on December 16, 2002, for permission to complete for produced water disposal its Zebra Federal "FF" Well No. 1 (API No. 30-015-32056) located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico.

#### **THE DIVISION DIRECTOR FINDS THAT:**

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

#### **IT IS THEREFORE ORDERED THAT:**

Marbob Energy Corporation is hereby authorized to complete its Zebra Federal "FF" Well No. 1 (API No. 30-015-32056) located 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of produced water for disposal purposes into the Canyon formation from a depth of 8320 feet to 8400 feet through 2 3/8 inch plastic-lined tubing set with a packer located at approximately 8275 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations, the production casing shall be pressure tested from the surface to the proposed packer setting depth, to assure the integrity of the casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1664 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia District Office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia District Office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

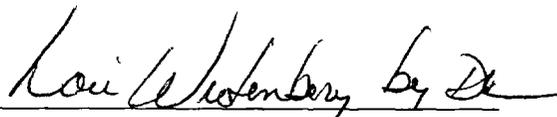
The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided

*Administrative Order SWD-869*  
*Marbob Energy Corporation*  
*January 7, 2003*  
*Page 3*

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however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 7th day of January 2003.



LORI WROTENBERY, Director

LW/DRC

cc: Oil Conservation Division – Artesia  
Bureau of Land Management – Carlsbad

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance \_\_\_\_\_ X \_\_\_\_\_ Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? \_\_\_\_\_ X \_\_\_\_\_ Yes \_\_\_\_\_ No

II. OPERATOR: \_\_\_\_\_ MARBOB ENERGY CORPORATION \_\_\_\_\_  
ADDRESS: \_\_\_\_\_ P. O. BOX 227, ARTESIA, NM 88211-0227 \_\_\_\_\_

CONTACT PARTY: \_\_\_\_\_ BRIAN COLLINS \_\_\_\_\_ PHONE: \_\_\_\_\_ 505-748-3303 \_\_\_\_\_

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes \_\_\_\_\_ X \_\_\_\_\_ No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: \_\_\_\_\_ BRIAN COLLINS \_\_\_\_\_ TITLE: \_\_\_\_\_ ENGINEER \_\_\_\_\_

SIGNATURE: \_\_\_\_\_ *Brian Collins* \_\_\_\_\_ DATE: \_\_\_\_\_ 12 Dec 02 \_\_\_\_\_

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

Application for Authorization to Inject  
Zebra Federal FF 1 SWD  
Unit F, Section 7-T21S-R25E

(30-015-32056)

- V. Map is attached.
- VI. No wells within the 1/2 mile radius area of review penetrate the proposed injection zone.
- VII.
  - 1. Proposed average daily rate = 500 BWPD  
Proposed maximum daily rate = 10,000 BWPD
  - 2. Proposed maximum injection pressure = 1664 psi (0.2 psi/ft)
  - 3. System is closed
  - 4. Source of injection fluid will be Morrow produced water. Water analysis is attached
  - 5. Disposal zone water analysis is attached. There will be no compatibility problems.
- VIII. The injection zone is the Upper Penn from 8320' to 8400' and is composed of dolomite. Underground sources of drinking water will be shallower than 400 feet deep.
- IX. The proposed injection zone will be acidized with 10,000 gallons 20% HCL acid
- X. Logs are filed with the Division. A section of the neutron-density log is attached.
- XI. There is a windmill approximately one mile north of the proposed SWD well. There is a stock pond 0.3 mile north of the proposed SWD well. Water analysis for each are attached.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.



INJECTION WELL DATA SHEET

OPERATOR: Marbob Energy Corp.

WELL NAME & NUMBER: Zebra Federal FF No. 1

WELL LOCATION: 1980' FNL, 1980' FNL

UNIT LETTER: F

FOOTAGE LOCATION

SECTION

7

TOWNSHIP

25e

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 1505'  
Cemented with: 1072 sx. or        ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated  
Intermediate Casing  
(Run inside 8 5/8" due to casing leak @ 406')

Hole Size: N/A Casing Size: 7" @ 1020'  
Cemented with: 150 sx. or        ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" x 6 1/8" Casing Size: 4 1/2" @ 10390'  
Cemented with: 350 sx. or        ft<sup>3</sup>

Top of Cement: 5600' Method Determined: Temperature Survey

Total Depth: 10390'

Injection Interval

8320' feet to 8400'

(Perforated) or Open Hole; indicate which)

See Attached Wellbore Schematic

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: Plastic  
 Type of Packer: Nickel plated 1DK double grip retrievable  
 Packer Setting Depth: 8275' ±  
 Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? Yes \_\_\_\_\_ No X  
 If no, for what purpose was the well originally drilled? Oil and gas.
2. Name of the Injection Formation: Upper Penn
3. Name of Field or Pool (if applicable): —
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Morrow 9936-10214', C18P + cement @ 9900' Ateka 9564-70', C18P + cement @ 9500', Wolfcamp 7847-49', Segal 50 SX cement, 3rd Bone Spring 6970-7167' Segal 100 SX cement.
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:  
Underlying: Ateka 9564', Morrow 9936'  
Overlying: None

Well: Zebra FF Fed. 1

Zero: 21' AGL

Location: 1980' FNL, 1980' FWL  
F-7-215-25e  
Eddy NM

KB: 3512'  
 GL: 3491'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
8 5/8"	24	J55	STC	1505'
7"	23	S95	FJ	1020'
4 1/2"	11.6	N80		887' ±
	11.6	N80		9503' ±
	11.6	M95-110		10390'
2 3/8"	4.7	N80	EVE	

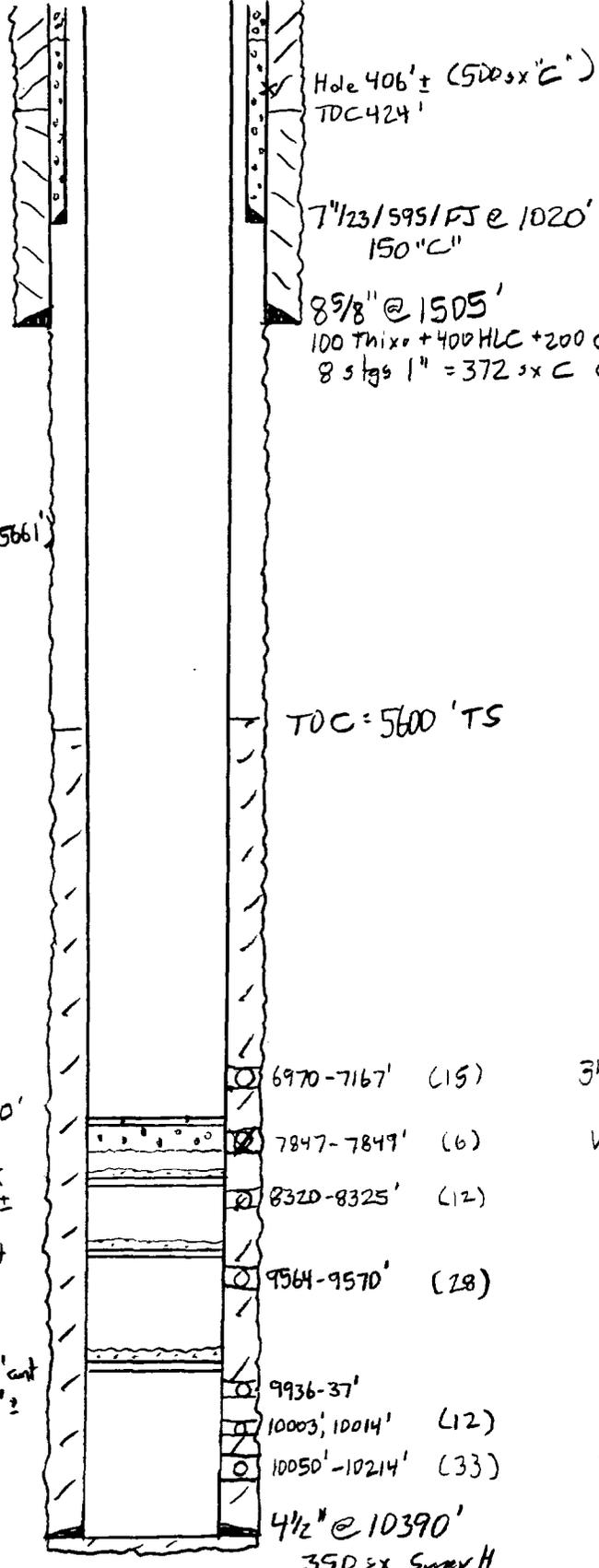
12 1/4"

100% RECYCLED PAPER  
 100% RECYCLED INK  
 100% RECYCLED WHITE  
 100% RECYCLED WHITE  
 100% RECYCLED WHITE  
 100% RECYCLED WHITE



7 7/8" (5661')

x  
 6 1/8"



Hde 406' ± (500sx" C")  
 TOC 424'

7 1/2" / S95 / FJ @ 1020'  
 150" C"

8 5/8" @ 1505'  
 100 THIXO + 400 HLC + 200 C  
 8 stgs 1" = 372 sx C Circ 20sx

TOC = 5600' TS

Rtnr ± 7770'

CIBP + 1 sk  
 8275' ±

CIBP + 35' ant  
 9500' ±

CIBP + 75' ant  
 9900' ±

- 6970-7167' (15)
- 7847-7849' (6)
- 8320-8325' (12)
- 9564-9570' (28)
- 9936-37'
- 10003, 10014' (12)
- 10050'-10214' (33)

3rd Bone Spr. Sct. (Sgd ± 1000sx)

Wolfcap (Sgd 50 sx) "BEFORE"  
 Canyon

Atoka

Morrow

4 1/2" @ 10390'  
 350 sx Synt H

10390'

- Sketch Not To Scale -

KACallin /





# HALLIBURTON

## CENTRAL OPERATIONS LABORATORY WATER ANALYSIS REPORT HOBBS, NEW MEXICO

COMPANY Marbob  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REPORT DATE W02-206  
November 15, 2002  
DISTRICT Artesia

SUBMITTED BY Phillip Molina for Jim Trela

WELL Zaraffa FF Federal 1 DEPTH \_\_\_\_\_ FORMATION Wells  
COUNTY \_\_\_\_\_ FIELD \_\_\_\_\_ SOURCE \_\_\_\_\_

SAMPLE	<u>Morrow Formation</u>	<u>Pond 3/10 Mile</u>	<u>Windmill 1+/- mile</u>	_____
Sample Temp.	<u>50</u> °F	<u>51</u> °F	<u>50</u> °F	_____ °F
RESISTIVITY	<u>0.079</u>	<u>15</u>	<u>9</u>	_____
SPECIFIC GR.	<u>1.08</u>	<u>1.000</u>	<u>1.001</u>	_____
pH	<u>6.490</u>	<u>8.26</u>	<u>7.82</u>	_____
CALCIUM	<u>4200.00</u> mpl	<u>170</u> mpl	<u>130</u> mpl	_____ mpl
MAGNESIUM	<u>3,960</u> mpl	<u>54</u> mpl	<u>72</u> mpl	_____ mpl
CHLORIDE	<u>72,450</u> mpl	<u>50</u> mpl	<u>463</u> mpl	_____ mpl
SULFATES	<u>1,600</u> mpl	<u>50</u> mpl	<u>50</u> mpl	_____ mpl
BICARBONATES	<u>214</u> mpl	<u>180</u> mpl	<u>122</u> mpl	_____ mpl
SOLUBLE IRON	<u>150</u> mpl	<u>0</u> mpl	<u>0</u> mpl	_____ mpl
KCL	<u>Negative</u>	_____	_____	_____
Sodium	_____ mpl	_____ mpl	_____ mpl	<u>0</u> mpl
TDS	_____ mpl	_____ mpl	_____ mpl	<u>0</u> mpl
OIL GRAVITY	_____ @ _____ °F	_____ @ _____ °F	_____ @ _____ °F	_____ @ _____ °F

REMARKS Produced Water  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

MPL = Milligrams per liter  
Resitivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: John Eubank

Resistivity	0.21 @ 66	0.23 @ 66
Sulfates	2233	2233
Sod & Pot	11,344	11,323
Chlorides	23,296	22,325
CALC	38,403	36,803
Calcium	2993	2566
Bicarbonates	1421	1492
Magnesium	1014	967
KCL	slight trace	slight trace
Tot. Hardness as CaCO3	11,661	10,398
Tot. Dissolved Solids	49,955	47,771

Water Analyses From Canyon  
Disposal Interval

Should be similar to Canyon water  
in the Zebra FF Fed. 1.







**marbob**  
energy corporation

December 11, 2002

Artesia Daily Press  
P. O. Box 190  
Artesia, NM 88211-190

Re: Legal Notice  
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins  
Petroleum Engineer

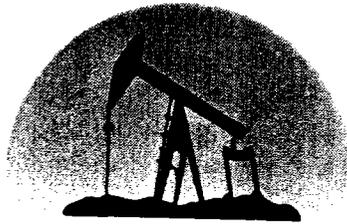
BC/dlw

enclosure

**ARTESIA DAILY PRESS**  
**LEGAL NOTICES**

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Zebra Federal FF No. 1 is located 1980' FNL and 1980' FWL, Section 7, Township 21 South, Range 25 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Morrow formation. The disposal water will be injected into the Upper Penn formation at a depth of 8320'-8400' at a maximum surface pressure of 1664 psi and a maximum rate of 10,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico  
\_\_\_\_\_, 2002.



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**marbob**  
energy corporation

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December 11, 2002

Marathon Oil Company  
P. O. Box 552  
Midland, TX 79702

Re: Application to Inject  
Zebra Federal FF No. 1  
Township 21 South, Range 25 East, NMPM  
Section 7: 1980' FNL and 1980' FWL  
Eddy County, New Mexico

Dear Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

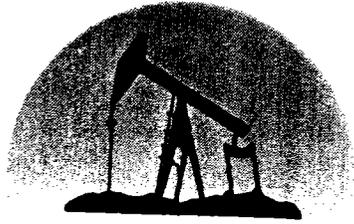
BC/dlw  
enclosure

**Marathon Oil Company has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



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**marbob**  
energy corporation

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December 11, 2002

Como Petroleum Corporation  
Attn: Mark Robinson  
P. O. Box 1227  
Roswell, NM 88202-1227

Re: Application to Inject  
Zebra Federal FF No. 1  
Township 21 South, Range 25 East, NMPM  
Section 7: 1980' FNL and 1980' FWL  
Eddy County, New Mexico

Dear Mr. Robinson:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Como Petroleum Corporation has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



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**marbob**  
energy corporation

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December 11, 2002

Bureau of Land Management  
2909 W. Second St.  
Roswell, NM 88202

Re: Application to Inject  
Zebra Federal FF No. 1  
Township 21 South, Range 25 East, NMPM  
Section 7: 1980' FNL and 1980' FWL  
Eddy County, New Mexico

Dear Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Bureau of Land Management has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
*Bureau of Land Mgmt.*  
*2909 W 2nd*  
*Roswell, NM 88202*

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery  
 C. Signature *[Signature]*  Agent  Addressee  
 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

*Zebra Fed FF #1*

*SWD-869*

2. Article Number (Copy from serv) **7002 0860 0006 7056 7231**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Zebra* 102595-00-M-0952

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
*Cemo Petroleum Corp.*  
*P.O. Box 1227*  
*Roswell, NM*  
*88202-1227*

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery  
*MARK L ROBINSON*  
 C. Signature *[Signature]*  Agent  Addressee  
 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Copy from) **7002 0860 0006 7056 7217**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Zebra* 102595-00-M-0952

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
*Marathon Oil Co.*  
*P.O. Box 552*  
*Midland, TX 79702*

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) B. Date of Delivery  
*M.W. HARRIS* **DEC 13 2002**  
 C. Signature *[Signature]*  Agent  Addressee  
 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No  
**DEC 16 2002**

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Copy from servic) **7002 0860 0006 7056 7224**

PS Form 3811, July 1999 Domestic Return Receipt *C-108 Zebra* 102595-00-M-0952