

WFX 11/12/97 732

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: SDX Resources, Inc.
Address: PO Box 5061, Midland, TX 79704
Contact party: Chuck Morgan Phone: 915/685-1761
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-2405.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Bonnie Atwater Title: Production Tech.
Signature: Bonnie Atwater Date: 10-24-97
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Application for Authorization to Inject
SDX Resources Inc.

East Millman Unit #158
Unit G, Sec. 22, T19S, R28E
1980' FNL 1980' FEL
Eddy County, New Mexico

East Millman Unit #203
Unit B, Sec 22, T19S, R28E
10' FNL 1310' FEL
Eddy County, New Mexico

East Millman Unit #208
Unit H, Sec. 22, T19S, R28E
1360' FNL 1310' FEL
Eddy County, New Mexico

East Millman Unit #212
Unit P, Sec. 15, T19S, R28E
1310' FSL 1310' FEL
Eddy County, New Mexico

- I. SDX plans to convert these wells to injection wells in the Queen-Grayburg formation.
- II. Operator: SDX Resources, Inc.
P.O. Box 5061
Midland, TX 79704
- III. Well Data: See Attachment A-1 thru A-4.
- IV. This is an expansion of an existing project.
Division Order No.: R-2405
- V. See Attachment B1 & B2 (1/2 & 2 mile map & large scale map).
Attachment B3 (Project Map)
- VI. See Attachment C.
- VII.
 - (1.) Proposed Average Daily Injection Volume: 200 BWPD
Maximum Daily Injection Volume: 300 BWPD
 - (2.) This will be a closed system.
 - (3.) Proposed Average Injection Pressure: 1000 psi
Proposed Maximum Injection Pressure: 1200 psi
 - (4.) Re-inject produced water into the same zone. Water analysis attached (Attachment D).
 - (5.) Not Applicable.
- VIII.
 - (1.) The proposed injection interval is the Queen-Grayburg zones consisting of sands and dolomitic sands from 1680' – 2290'. Fresh water is at 150'. No known underlying fresh water.

- IX. No treatment is necessary.
- X. Well logs are on file at the OCD.
- XI. A fresh water well is located by the injection plant, but not producing. There are no other fresh water wells within the one mile radius.
- XII. Geologic and engineering data have been examined and no evidence of open faults or any other hydrological connection between the injection zone and any fresh water aquifer has been found.
- XIII. (1.) Surface Owner: State of New Mexico
All offset acreage is operated by SDX Resources Inc.
- (2.) Affidavit of Publication (Attachment E).

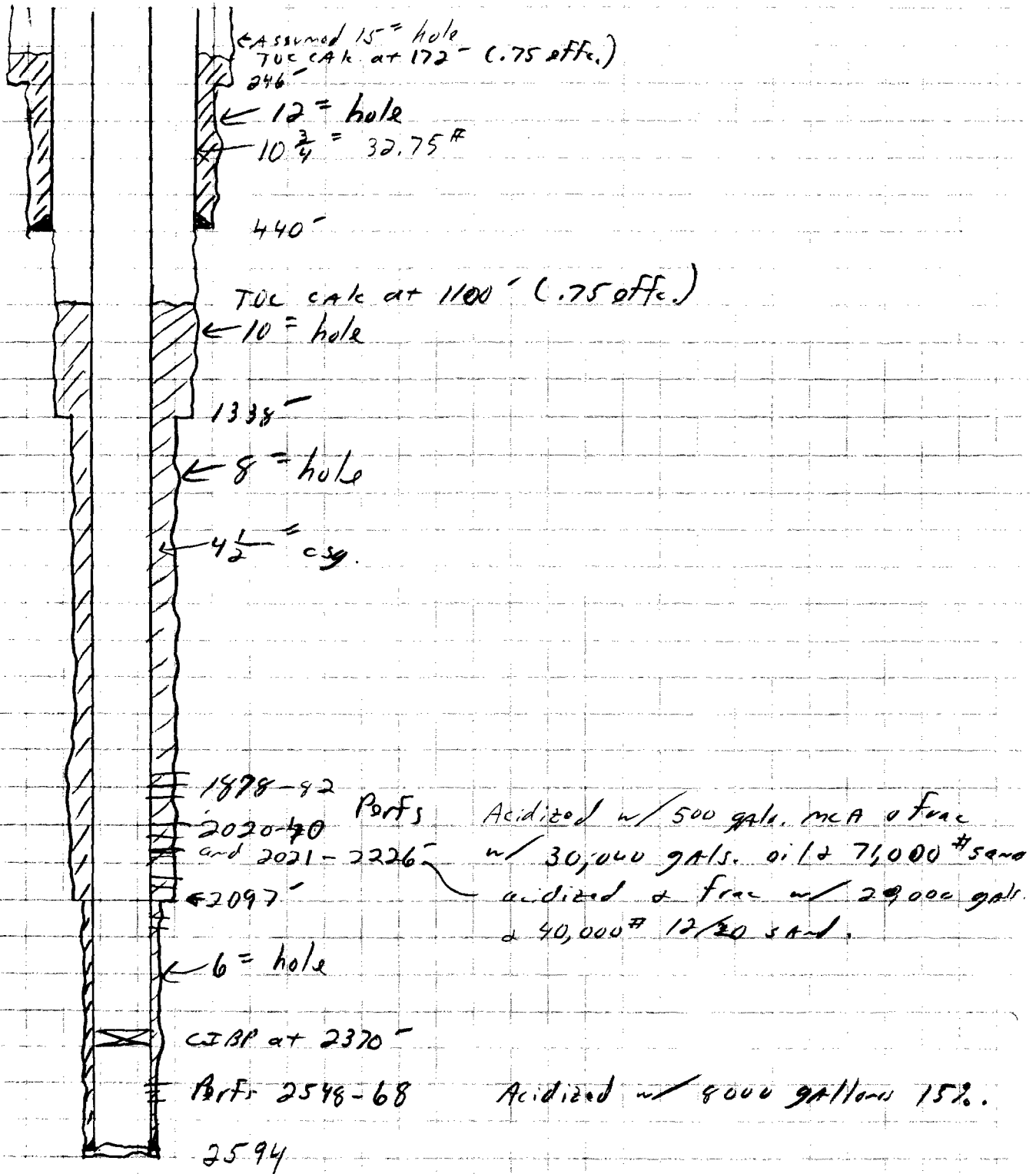
ATTACHMENT A-1

III. Well Data: East Millman Unit #158

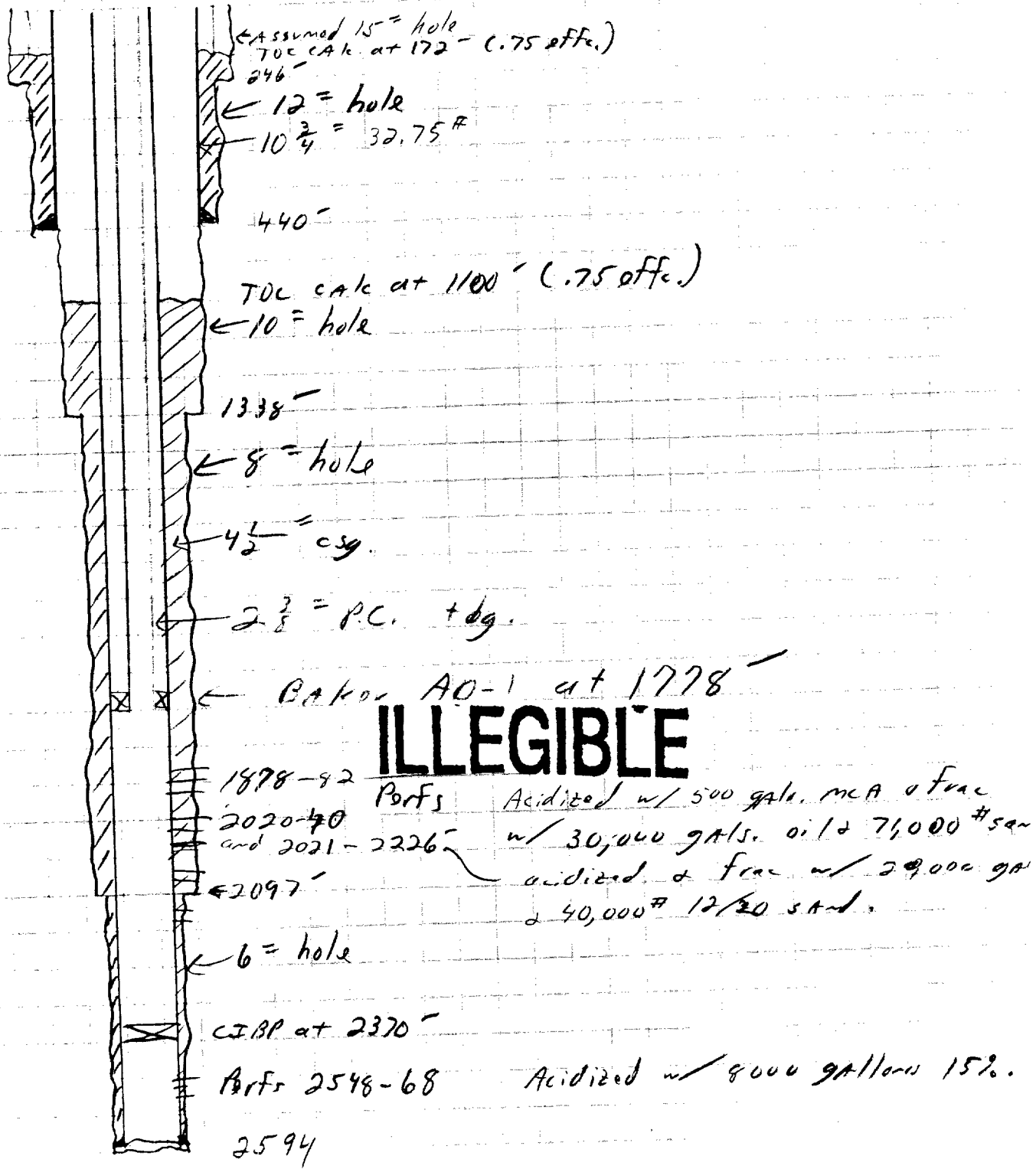
- A. (1.) Unit G, Sec. 22, T19S, R28E
1980' FNL, 1980' FEL
Eddy County, New Mexico
- (2.) Casing: 10-3/4", 32.75# @ 440', Cmt w/75 sx. TOC 172'.
4-1/2", 11.6# @ 2594', Cmt w/328 sx. TOC 1100'
- (3&4) Proposed well condition: Perfs from 1878' – 2568'
2-7/8" PC tubing with an AD-1 PC packer set at 1778'
- B. (1.) Injection Formation: Queen-Grayburg
- (2.) Injection interval will be thru perforations: 1878' – 2568'
- (3.) Well was drilled and completed as a producer in the Queen/Grayburg formation.
- (4.) Perforations: ¹⁰⁸⁴⁰1878' – 2568'
- (5.) Next shallow oil or gas zone: Seven Rivers
Next deeper oil or gas zone: San Andres

EMU #158

(Pressure Zone)



EMU 100
(Proposed Cond.)



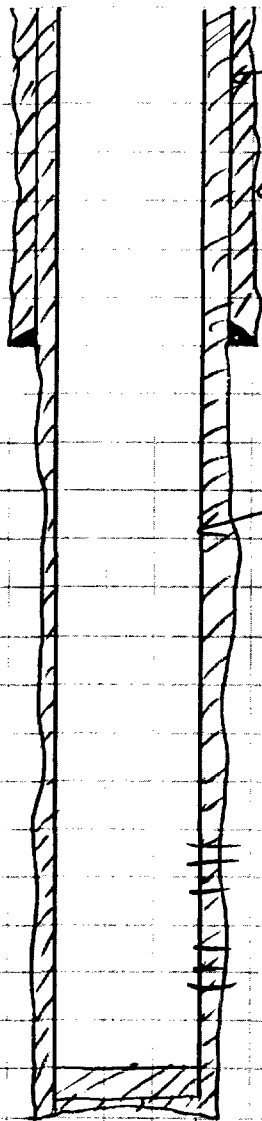
ATTACHMENT A-2

III. Well Data: East Millman Unit #203

- A. (1.) Unit B, Sec. 22, T19S, R28E
 10' FNL, 1310' FEL
 Eddy County, New Mexico
- (2.) Casing: 8-5/8", 24# @ 389'. Cmt w/350 sx, TOC surface
 5-1/2", 15.5# @ 2900'. Cmt w/800 sx. TOC surface
- (3&4) Proposed well condition: Perfs from 1884' – 2180'
 2-7/8" PC tubing with an AD-1 PC packer set at 1784'
- B. (1.) Injection Formation: Queen-Grayburg
- (2.) Injection interval will be thru perforations: 1884' – 2180'
- (3.) Well was drilled and completed as a producer in the
 Queen/Grayburg formation.
- (4.) Perforations: 1884' – 2180'
- (5.) Next shallow oil or gas zone: Seven Rivers
 Next deeper oil or gas zone: San Andres

EMV #203

(Present Cond.)



8 5/8" J-55 24# csg.
cont. w/ 350 sts. "C"

← 12 1/4" hole

389'

5 1/2" 15.50# J-55 at 2900
cont. w/ 300 sts. 50/50 "C" P02
+ 500 sts. Lite.

Ports 1840 - 2180 acidized w/ 2,000 gals 15%
+ Frac w/ 60,000 gals + 150,000# 12/50

EMV #203

(Proposed Cond.)



8 1/2" J-55 24# csg.
cont. w/ 350 sts. "C"
← 12 1/4" = hole

389'

5 1/2" 15.50# J-55 at 2900
cont. w/ 300 st. 50/50 "C" P02
+ 500 st. Lito.

← 2 1/2" = P.C. tbg.
← Baker AQ-1 at 1740'

ILLEGIBLE

Ports 1840 - 2180 acidized w/ 2,000 gals 15%
+ Frac'd w/ 60,000 gals + 150,000# 12/20

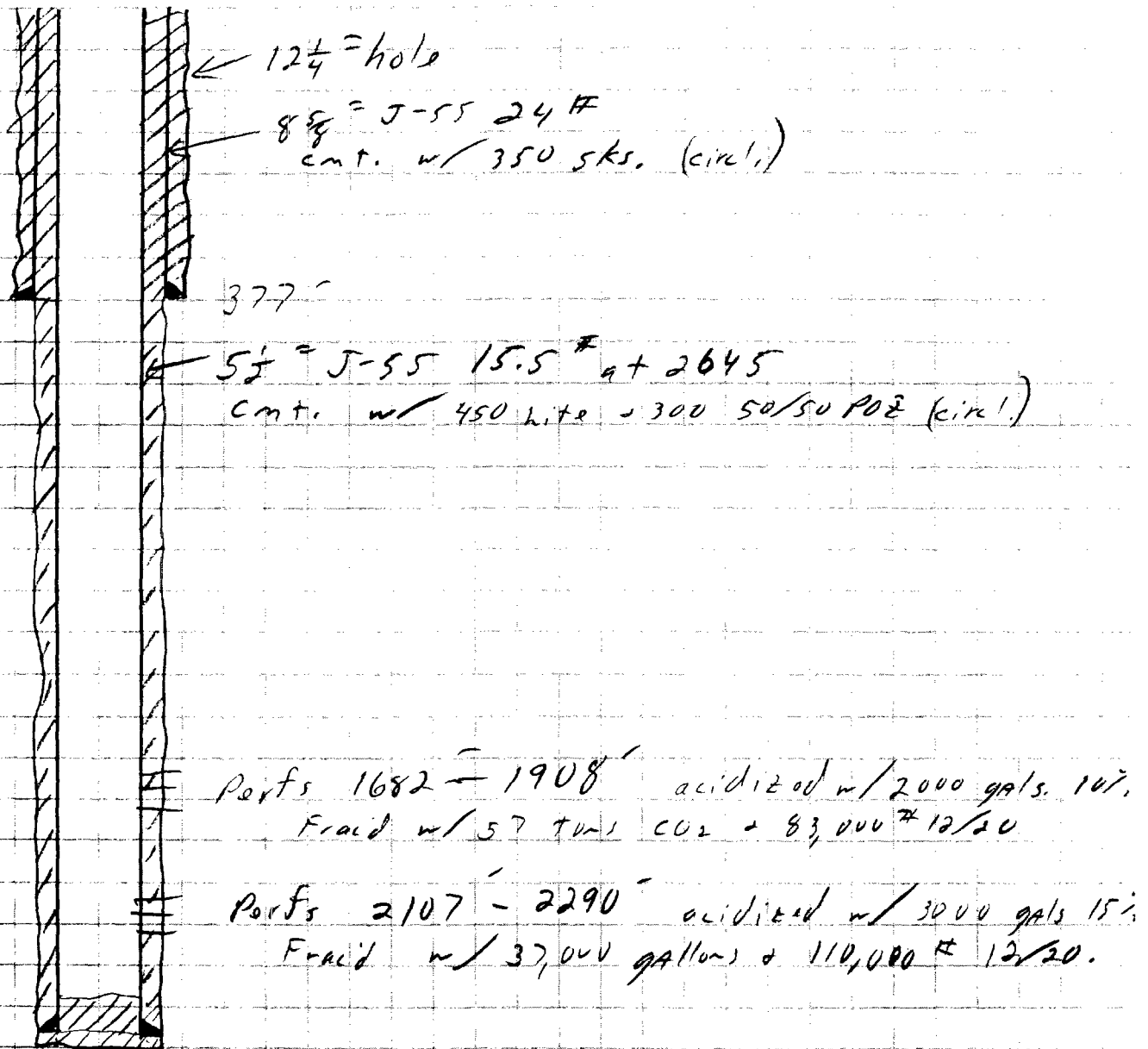
Attachment A-3

III. Well Data: East Millman Unit #208

- A. (1.) Unit H, Sec. 22, T19S, R28E
1360' FNL, 1310' FEL
Eddy County, New Mexico
- (2.) Casing: 8-5/8", 24# @ 377'. Cmt w/250 sx, TOC surface
5-1/2", 15.5# @ 2645'. Cmt w/750 sx. TOC surface
- (3&4) Proposed well condition: Perfs from 1682' – 2290'
2-7/8" PC tubing with an AD-1 PC packer set at 1582'
- B. (1.) Injection Formation: Queen-Grayburg
- (2.) Injection interval will be thru perforations: 1682' – 2290'
- (3.) Well was drilled and completed as a producer in the Queen/Grayburg formation.
- (4.) Perforations: 1682' – 1908', 2107' – 2290'
- (5.) Next shallow oil or gas zone: Seven Rivers
Next deeper oil or gas zone: San Andres

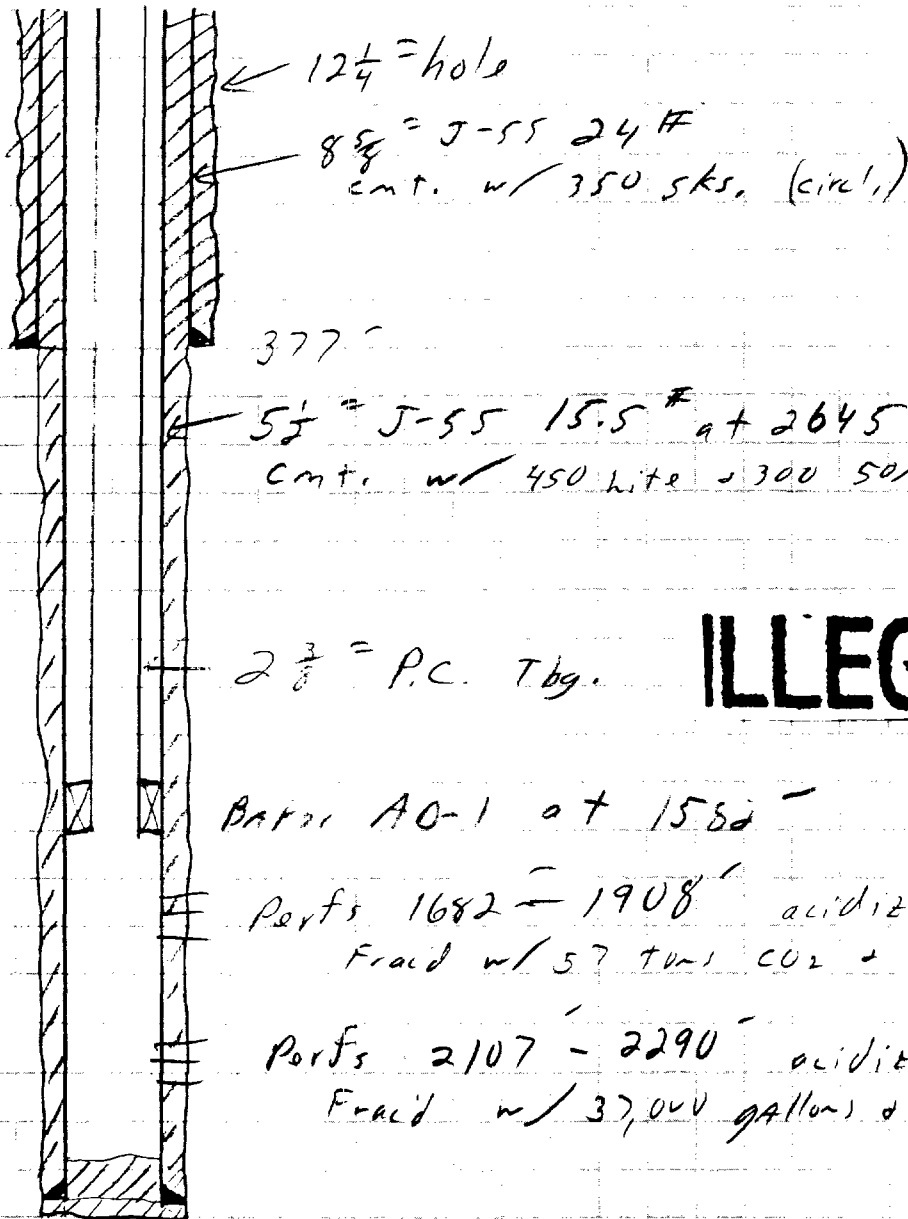
EMU # 200

(Present cond.)



EMU #208

(Proposed cond.)



ILLEGIBLE

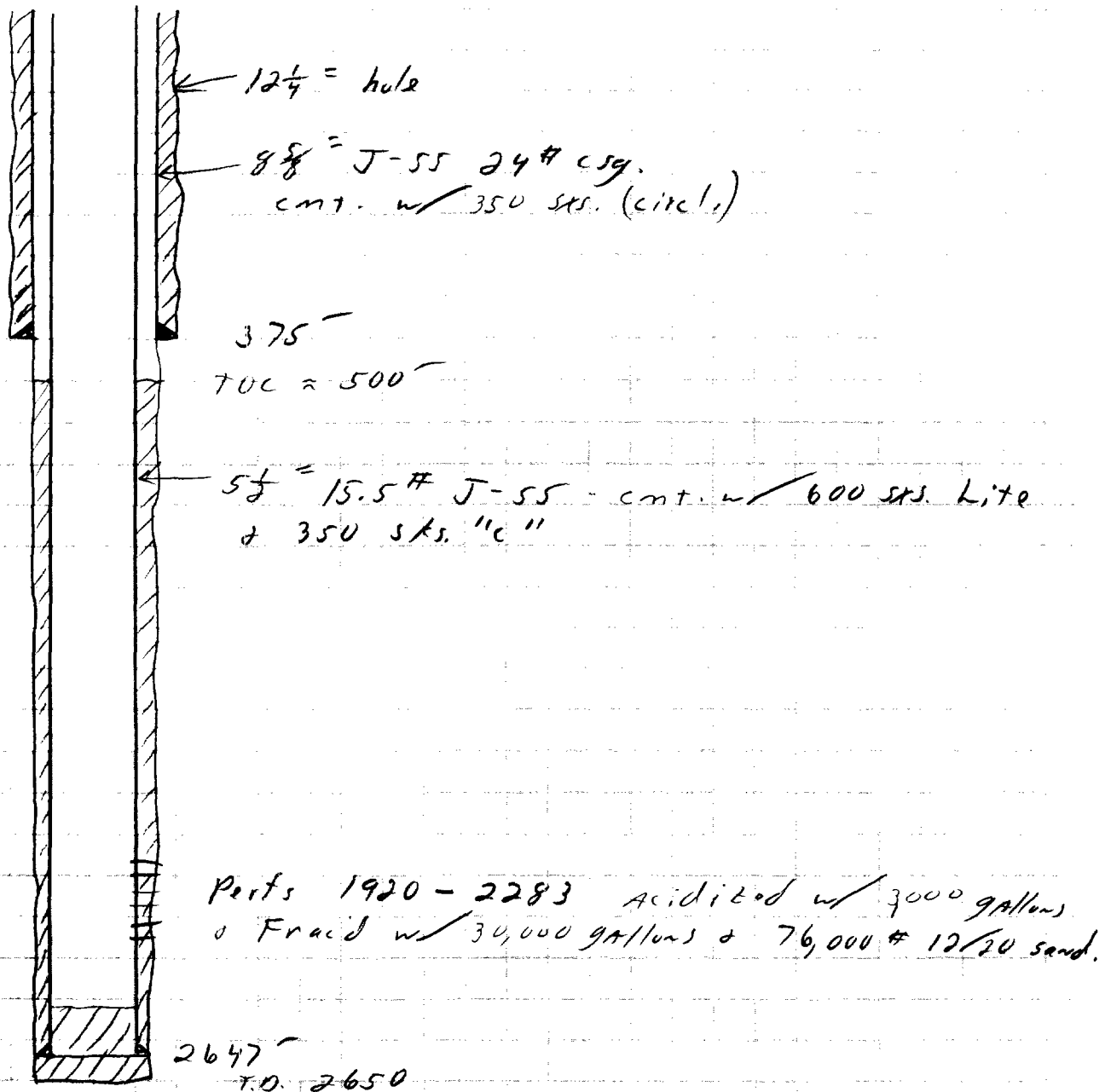
Attachment A-4

III. Well Data: East Millman Unit #212

- A. (1.) Unit P, Sec. 15, T19S, R28E
1310' FSL, 1310' FEL
Eddy County, New Mexico
- (2.) Casing: 8-5/8", 24# @ 375'. Cmt w/350 sx. TOC surface
5-1/2", 15.5# @ 2647'. Cmt w/950 sx. TOC 500' (CBL)
- (3&4) Proposed well condition: Perfs from 1920' – 2283'
2-7/8" PC tubing with an AD-1 PC packer set at 1820'
- B. (1.) Injection Formation: Queen-Grayburg
- (2.) Injection interval will be thru perforations: 1920' – 2283'
- (3.) Well was drilled and completed as a producer in the
Queen/Grayburg formation.
- (4.) Perforations: 1920' – 2283'
- (5.) Next shallow oil or gas zone: Seven Rivers
Next deeper oil or gas zone: San Andres

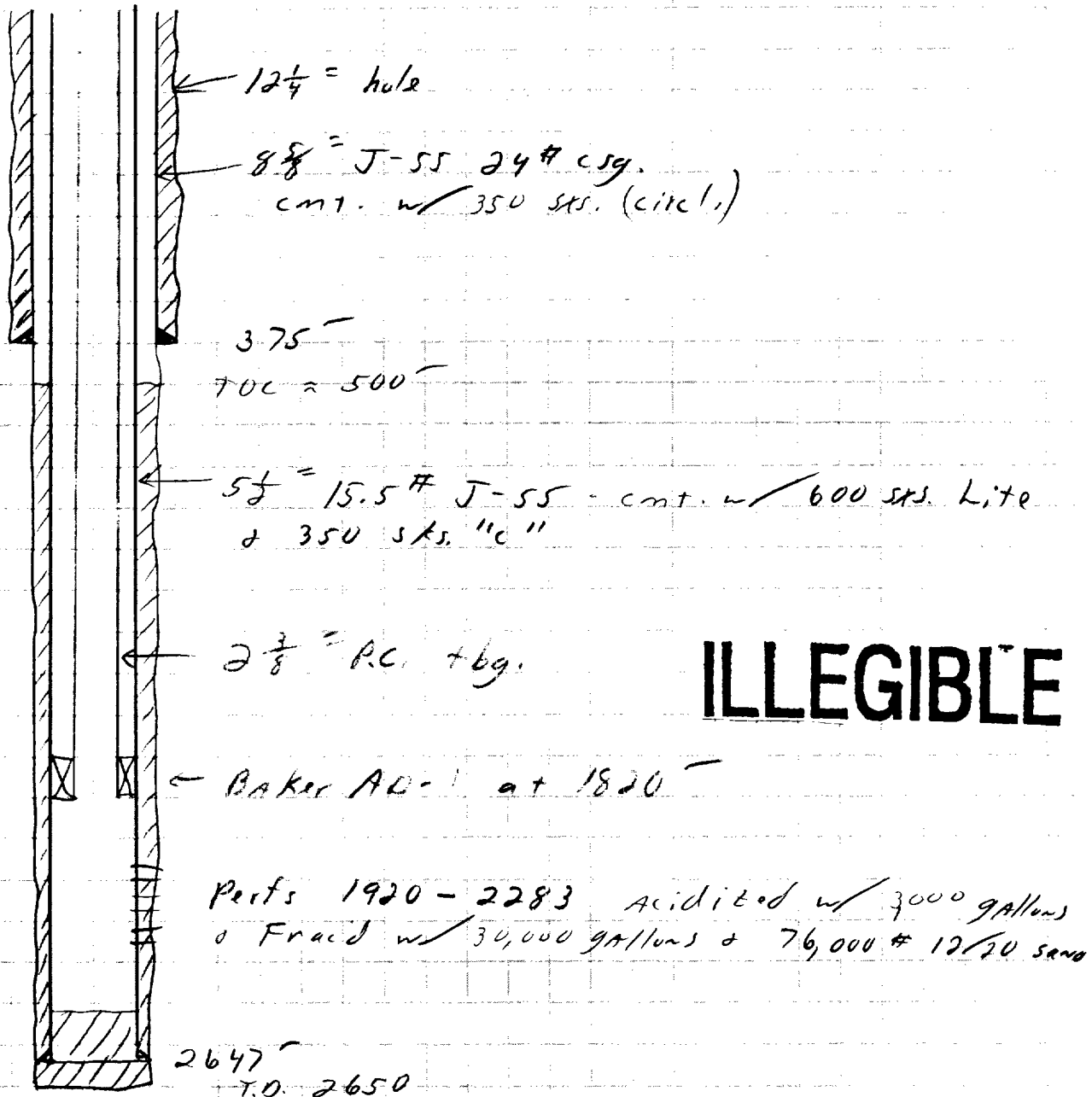
EMU # 212

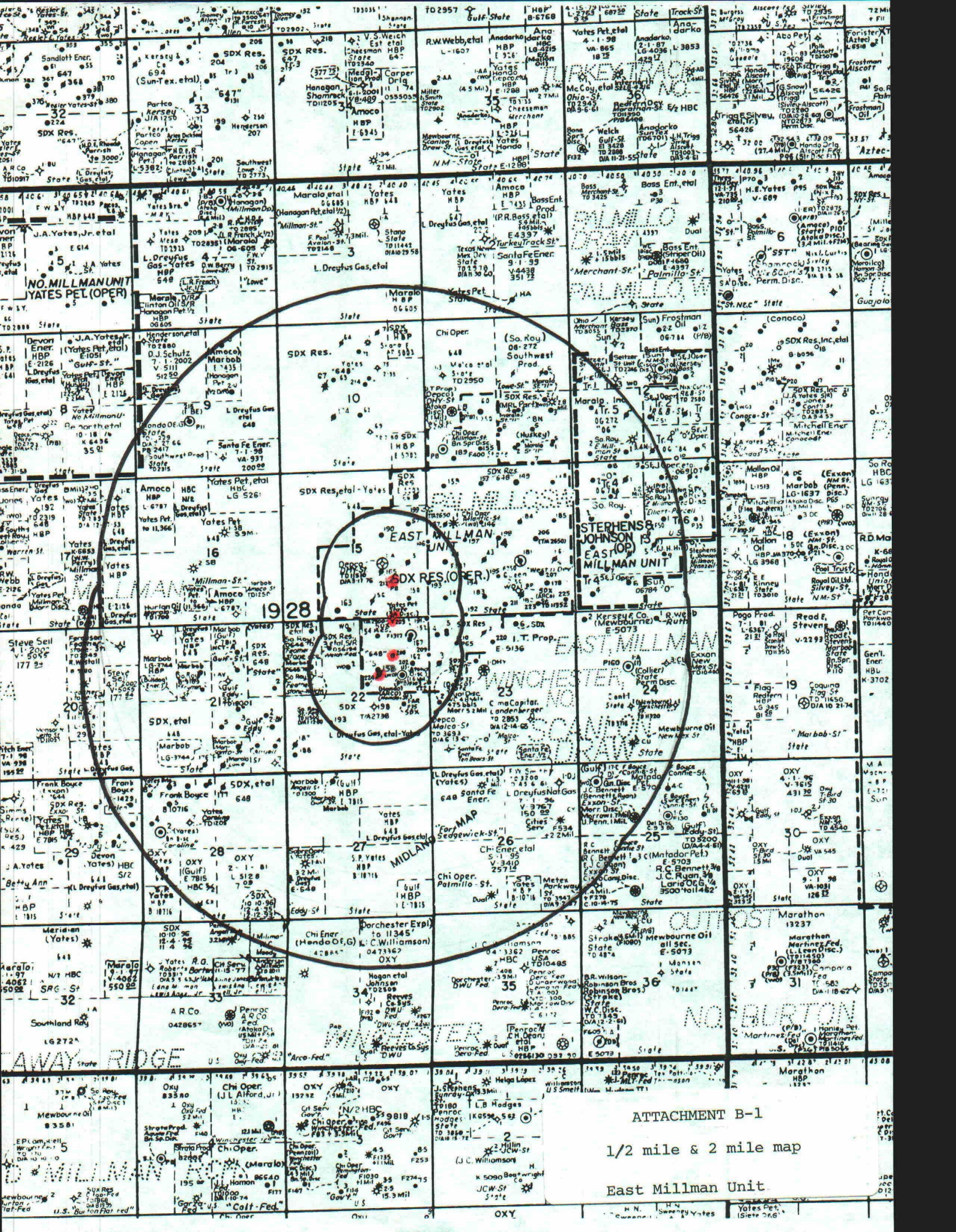
(Present cond.)



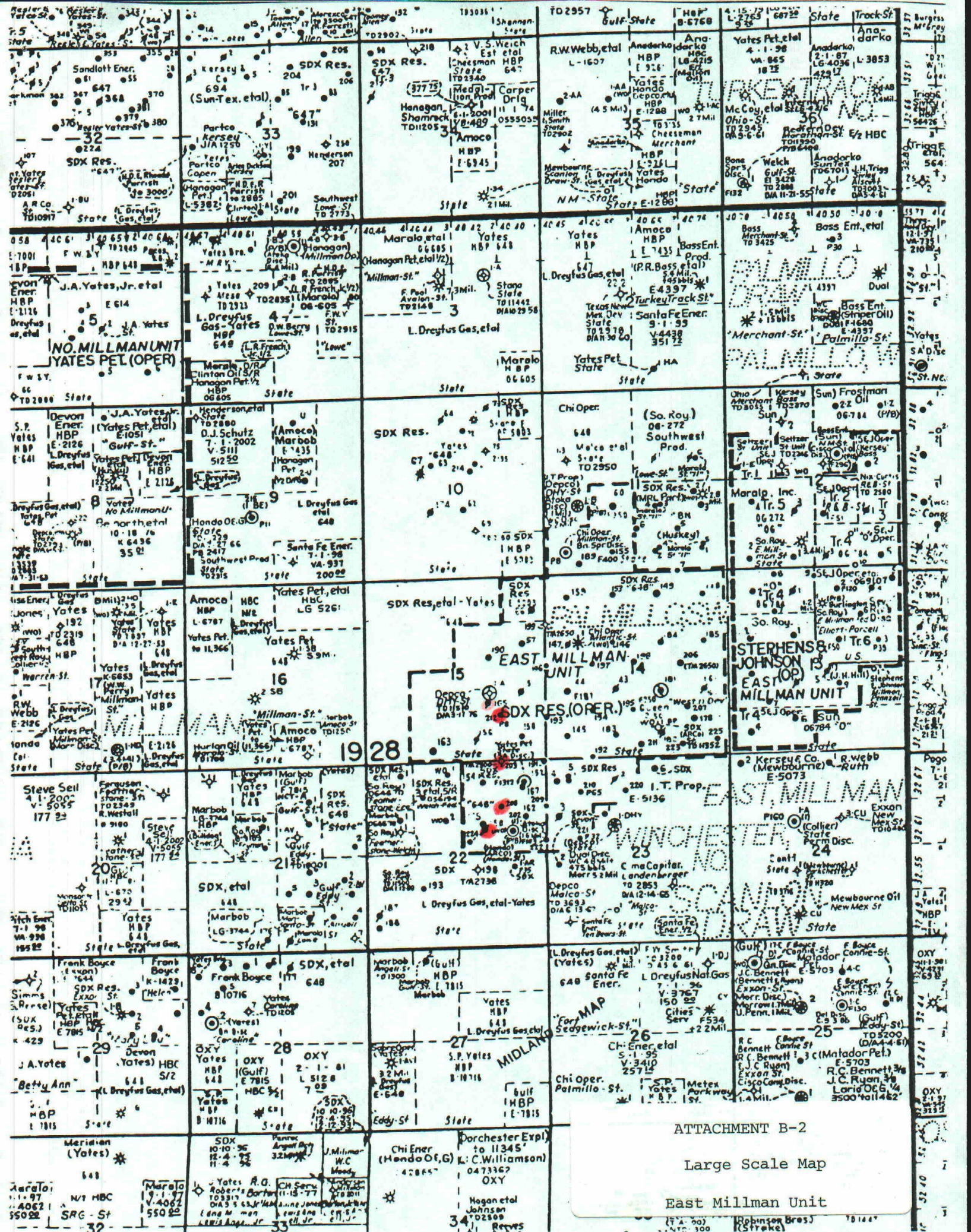
EMV # 212

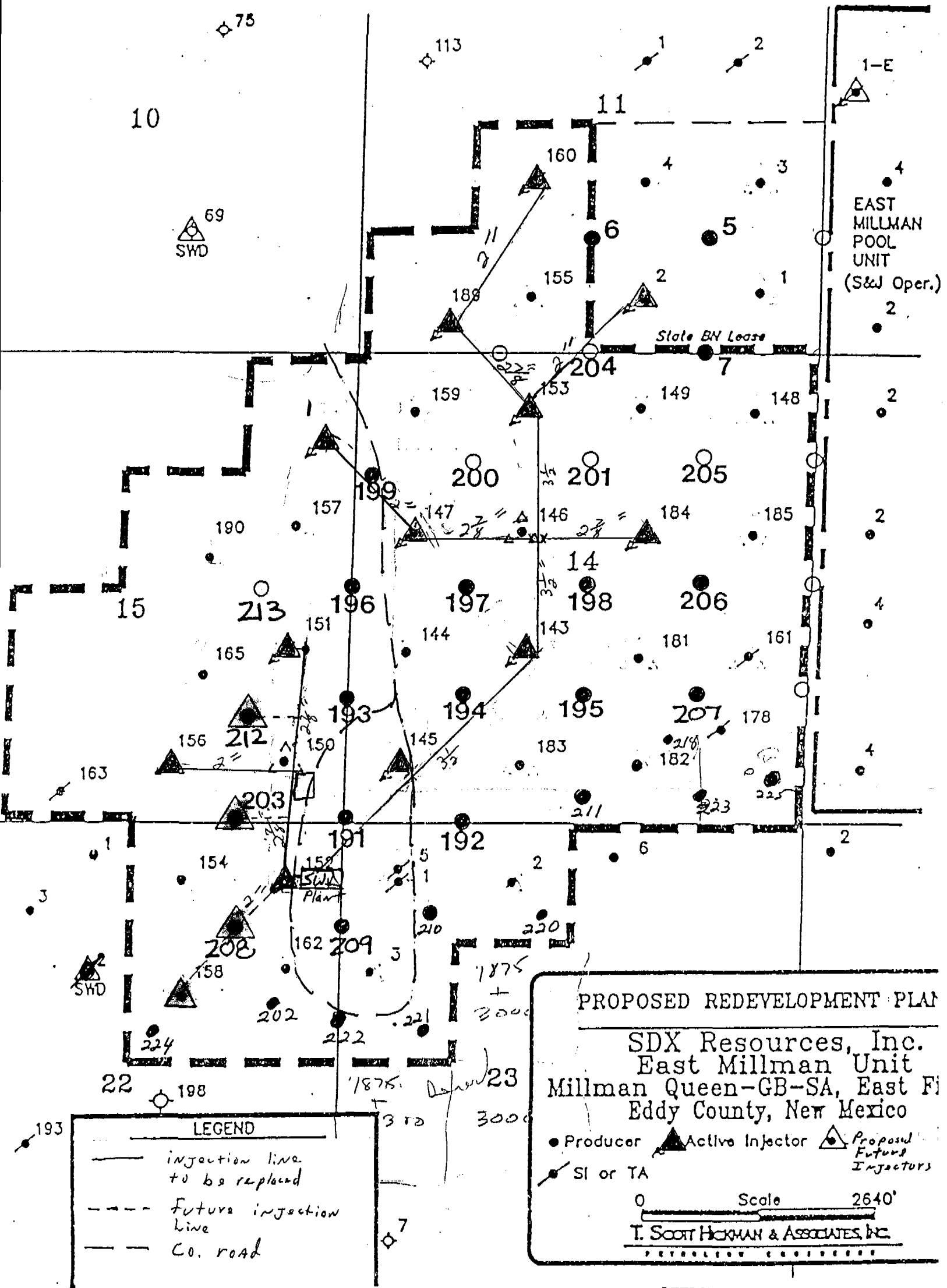
(Proposed Cond.)





ATTACHMENT B-1
1/2 mile & 2 mile map
East Millman Unit





ATTACHMENT B-3

Project Map

East Millman Unit

WELL NAME	LOCATION	OPERATOR	TYPE	SPUD	COMPLETION	TD	PERFS	WELLBORE INFORMATION	TRTMT	TOC	METHOD
East Millman Unit #150	P, Sec 15, 19S, 28E 660' FSL 660' FEL	SDX Resources, Inc.	Oil	4/27/59	5/25/59	2271'	QN 2030-58'	12" hole, 10-3/4" 32# 281' w/75 sx 10" hole, 8-5/8" 24# 1910' (Pulled) 8" hole, 4-1/2" 11# 2267' w/350 sx	A/F	Surf	Calc .75%
East Millman Unit #151	I, Sec 15, 19S, 28E 1980' FSL 660' FEL	SDX Resources, Inc.	WIW	5/30/59	6/24/59	2141'	1773-1784' 1830-48' 2095-2107'	12" hole, 10-3/4" 32# 287', mudded Records noted no fresh water. 10" hole, 8-5/8" 24# 1880' (Pulled) 8" hole, 4-1/2" 11# 2115 w/300 sx	A/F	1300'	Calc .75%
East Millman Unit #152	A, Sec 22, 19S, 28E 660' FNL 660' FEL	SDX Resources, Inc.	WIW	6/6/59	7/26/59	2663'	BP 2443' 1669-2172'	Sqzd w/160 sx cmt. 12-1/2" hole, 10-3/4" 32# @ 465' w/75 sx 6-1/4" hole, 4-1/2" 11# @ 2542 w/400 sx.	SOF	2188' 130' Surf	Calc .75% Calc .75%
East Millman Unit #154	B, Sec 22, 19S, 28E 660' FNL 1980' FEL	SDX Resources, Inc.	Oil	9/12/59	10/23/59	2571' PB 2218'	1738-62' 1990-2016' 2118-2174'	12" hole, 10-3/4" 32# @ 460' w/75 sx 8" hole, 4-1/2" 11# @ 2220' w/460 sx	SOF	Surf 311'	Calc .75% Calc .75%
East Millman Unit #156	O, Sec 15, 19S, 28E 660' FSL 1980' FEL	SDX Resources, Inc.	WIW	10/27/59	11/27/59	2273' PB 2246'	1788-1802' 2058-63'	12" hole, 10-3/4" 32# @ 357' w/75 sx 10" hole, 8-5/8" 24# @ 1877' w/20 sx 8" hole, 4-1/2" 11# @ 2270' w/450 sx	SOF	Surf 1066'	Calc .75% Calc .75%
East Millman Unit #157	H, Sec 15, 19S, 28E 1980' FNL 660' FEL	SDX Resources, Inc.	Oil	12/2/59	1/16/60	2295' PB 2280'	1820-2086'	12" hole, 10-3/4" 32# @ 490' w/75 sx 8" hole, 4-1/2" 11# @ 2280' w/300 sx	SOF	6' 1035'	Calc .75% Calc .75%
East Millman Unit #158	G, Sec 22, 19S, 28E 1980' FNL 1980' FEL	SDX Resources, Inc.	Oil	12/2/59	1/19/60	2597' PB 2050'	1878-2040'	12" hole, 10-3/4" 32# @ 440' w/75 sx 10" hole, 8-5/8" 24# @ 1338' (Pulled) 8" hole, 7" 17# @ 2086' (Pulled) 6" hole, 4-1/2" 11# @ 2594' w/328'	A/F	172'	Calc .75%
East Millman Unit #162	H, Sec 22, 19S, 28E 1650' FNL 660' FEL	SDX Resources, Inc.	Oil	7/5/60	8/11/60	2294' PB 2290'	1740-1760' 2062-2208'	12-1/4" hole, 10-3/4" 32# @ 453' w/50 sx 10" hole, 8-5/8" 24# @ 1348' (Pulled) 8-1/2" hole, 7" @ 2030' (Pulled) 6-3/8" 4-1/2" 11# @ 2290' w/250 sx	A/F	190' 1290'	Calc .75% Calc .75%

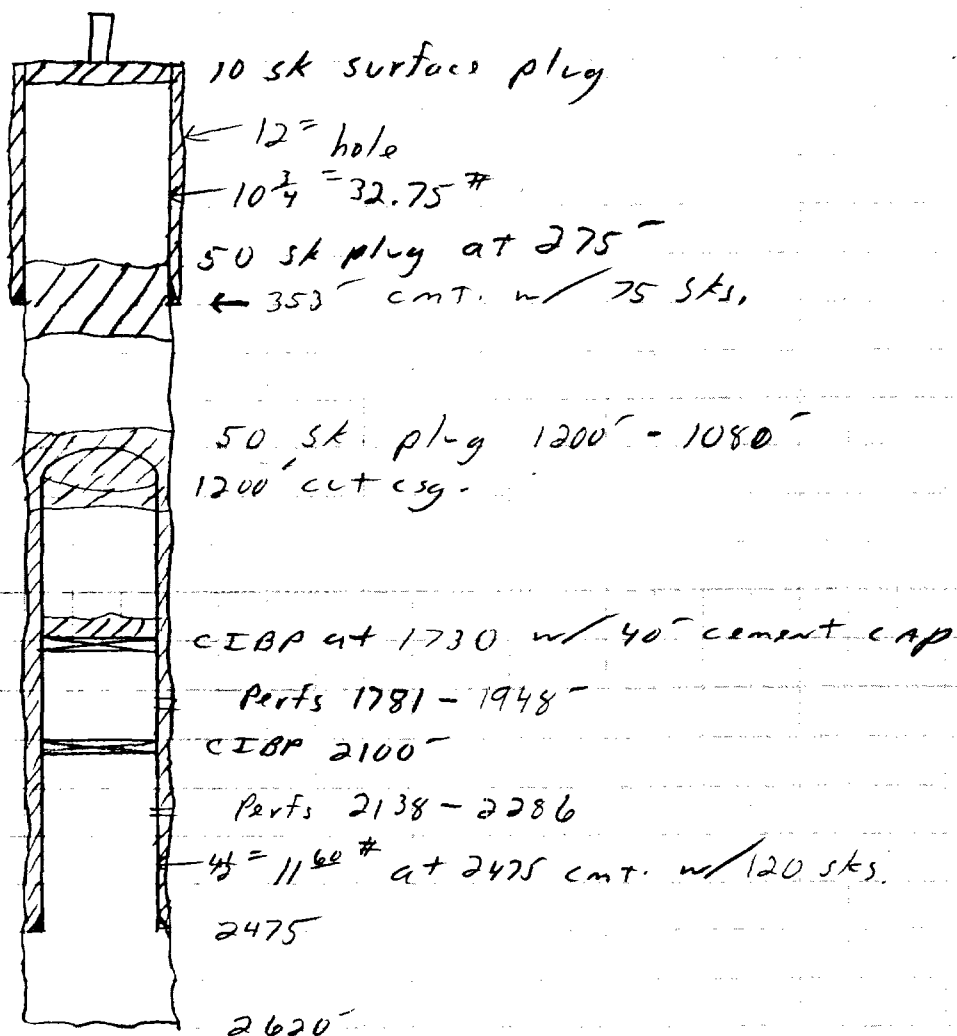
LOCATION	OPERATOR	TYPE	SPUD	COMPLETION	TD	PERFS	WELLBORE INFORMATION			TRTMT	TOC	METHOD
N, Sec 15, 19S, 28E 330' FSL 1980' FWL	SDX Resources, Inc.	Oil	Oct-60	11/16/60	1825'	1782-1800'	12" hole, 10-3/4" 32# @ 442' w/75 sx			SOF	Surf 1402'	Calc .75% Calc .75%
					PB 1824'	Sqz w/60 sx 1796-1800'	10" hole, 4-1/2" 11# @ 1824' w/185 sx					
J, Sec 15, 19S, 28E 1650' FSL 1650' FEL	SDX Resources, Inc.	Oil	11/26/60	1/4/61	1855'	1814-24'	12 hole, 7" 17# @ 436' w/150 sx			SOF	149' 1334'	Calc .75% Calc .75%
					PB 1853'	8" hole, 4-1/2" 11# @ 1853' w/125 sx						
A, Sec 22, 19S, 28E 760' FNL 660' FEL	SDX Resources, Inc.	Oil	12/29/60	1/10/61	1247'	1130-1178'	8" hole, 7" 17# @ 428' w/100 sx			SOF	Surf 355'	Calc .75% Calc .75%
					PB 1190'	6-3/8" hole, 4-1/2" 11# @ 1246' w/100 sx						
G, Sec 22, 29S, 28E 1880' FNL 1980' FEL	SDX Resources, Inc.	Oil	9/7/61	9/14/61	1215'	1100-1150'	9-5/8" hole, 7" 17# @ 481' w/75 sx			A/F	169' 830'	Calc .75% Calc .75%
					PB 1214'	6-5/8" hole, 4-1/2" 11# @ 1214' w/50 sx						
G, Sec 15, 19S, 28E 2310' FNL 1650' FEL	SDX Resources, Inc.	P&A 2/10/83	1/5/63	2/9/63	2593'	1813-1821'	12" hole, 10-3/4" 32# @ 463' w/75 sx			A/F	Surf 1650'	Calc .75% Calc .75%
					PB 1890'	8" hole, 2-7/8" 6# @ 1894' w/75 sx						
P&A Sqz perfs w/100 sx Class C CRT @ 1772' 2-7/8" csg cut off @ 550' 150 sx cmt plug @ 600' TOC 310' 10 sx surface plug												
A, Sec 22, 19S, 38E 10' FNL 10' FEL	SDX Resources, Inc.	Oil	2/7/93	4/22/93	2625'	1996-2182'	12-1/4" hole, 8-5/8" 24# @ 359' w/275 sx			A/F	Surf Surf	Circ Circ
					PB 2595'	2402-2495'	7-7/8" hole, 5-1/2" 14# @ 2624' w/685 sx					
M, Sec 14, 19S, 28E 1294' FSL 51' FWL	SDX Resources, Inc.	Oil	2/27/93	3/21/93	2650'	2345-2421'	12-1/4" hole, 8-5/8" 24# @ 389' w/350 sx			A/F	Surf Surf	Circ Circ
					PB 2626'	7-7/8" hole, 5-1/2" 14# @ 2649' w/835 sx						
L, Sec 14, 19S, 28E 2630' FSL 10' FWL	SDX Resources, Inc.	Oil	3/18/93	7/10/93	2650'	2058-2314'	12-1/4" hole, 8-5/8" 24# @ 390' w/350 sx			A/F	Surf Surf	Circ Circ
					PB 2610'	7-7/8" hole, 5-1/2" 15.5# @ 2645' w/955 sx						
H, Sec 22, 19S, 28E 1980' FNL 990' FEL	SDX Resources, Inc.	Oil	NA	Re-Comp. 9/15/93	11312'	2078-2448'	17-1/2" hole, 13-3/8" @ 403' w/340 sx			A/F	Surf Surf	Calc .75% Calc .75%
					PB 2601'	12-1/4" hole, 9-5/8" @ 2820' w/1400 sx						
B, Sec 22, 19S, 28E 10' FNL 1310' FEL	SDX Resources, Inc.	Oil	6/14/93	7/17/93	2900'	1884-2180'	12-1/4" hole, 8-5/8" 24# @ 289' w/350 sx			A/F	Surf Surf	Circ Calc .75%
					PB 2841'	7-7/8" hole, 5-1/2" 15.5# @ 2900' w/800 sx						

LOCATION	OPERATOR	TYPE	SPUD	COMPLETION	TD	PERFS	WELLBORE INFORMATION	TRTMT	TOC	METHOD
I, Sec 22, 19S, 28E 1360' FNL 1310' FEL	SDX Resources, Inc.	Oil	7/5/93	7/29/93	2650' PB 2518'	1682-1908' 2107-2290'	12-1/4" hole, 8-5/8" 24# @ 377' w/250 sx 7-7/8" hole, 5-1/2" 15.5# @ 2645' w/750 sx	A/F	Surf Surf	Circ Circ
I, Sec 22, 19S, 28E 1390' FNL 10' FEL	SDX Resources, Inc.	Oil	7/18/93	8/13/93	2650' PB 2500'	2214-2400' 2544-2560'	12-1/4" hole, 8-5/8" 24# @ 380' w/350 sx 7-7/8" hole, 5-1/2" 15.5# @ 2900' w/775 sx	A/F	Surf Surf	Circ Calc .75%
J, Sec 23, 19S, 28E 1390' FNL 990' FWL	SDX Resources, Inc.	Oil	9/29/93	10/21/93	2990' PB 2750'	2164-2416'	12-1/4" hole, 8-5/8" 24# @ 385 w/380 sx 7-7/8" hole, 5-1/2" 15.5# @ 2985'	A/F	Surf Surf	Circ Calc .75%
K, Sec 15, 19S, 28E 1310' FSL 1310' FEL	SDX Resources, Inc.	Oil	7/23/93	9/20/93	2650' PB 2599'	1920-2283'	12-1/4" hole, 8-5/8" 24# @ 375' w/350 sx 7-7/8" hole, 5-1/2" 15.5# @ 2647' w/950 sx	A/F	Surf 500'	Circ CBL
L, Sec 23, 19S, 28E 2310' FNL 968' FWL	SDX Resources, Inc.	Oil	11/23/93	12/12/93	2650' PB 2603'	2190-2470' 1716-1819'	12-1/4" hole, 8-5/8" 24# @ 382' w/350 sx 7-7/8" hole, 5-1/2" 15.5# @ 2649' w/850 sx	A/F	Surf Surf	Circ Calc .75%
M, Sec 22, 19S, 28E 2310' FNL 10' FEL	SDX Resources, Inc.	Oil	12/17/93	7/15/94	2725' PB 2633'	2173-2542'	12-1/4" hole, 8-5/8" 24# @ 382' w/350 sx 7-7/8" hole, 5-1/2" 14# @ 2717' w/800 sx	A/F	Surf Surf	Circ Calc .75%
N, Sec 22, 19S, 28E 2310' FNL 2268' FEL	SDX Resources, Inc.	Oil	5/15/94	11/13/94	2650' PB 2590'	1632-1839' 2102-2276'	12-1/4" hole, 8-5/8" 24# @ 402' w/350 sx 7-7/8" hole, 5-1/2" 15.5# @ 2641 w/700 sx	A/F	Surf Surf	Circ Calc .75%
O, Sec 22, 19S, 28E 330' FNL 2310' FWL	SDX Resources, Inc.	Oil	11/20/58	1/5/59	2232' PB 2205'	2015-2209'	10" hole, 8-5/8" @ 580' w/50 sx 8" hole, 5-1/2" csg @ 2005' w/100 sx 4-3/4" hole, 4" 11.6# liner 1820-2233' w/19 sx	A/F	226' 1467'	Calc .75% Calc .75%
P, Sec 22, 19S, 28E 1650' FNL 2310' FWL	SDX Resources, Inc.	P&A 5/18/95	5/11/59	7/20/59	2200' PB 2196'	1994-2178' 1723-40'	10" hole, 8-5/8" @ 550' w/50 sx 8" hole, 7" @ 2196' w/120 sx P&A 35 sx plug @ 1495-1638' 25 sx plug 920-1020' Perf @ 590' & sqz w/35 sx plug Perf 7" & 8-5/8" @ 50' & sqz w/120 sx to surf	A/F	Surf Surf	
Q, Sec 22, 19S, 28E 1989' FNL 1629' FWL	SDX Resources, Inc.	Oil	5/12/81	6/10/81	2725' PB 2650'	1760-78'	11" hole, 8-5/8" 24# @ 317' w/300 sx 7-7/8" hole, 4-1/2" 10.5# @ 2704' w/325 sx	SGF	Surf 1291'	Calc .75% Calc .75%

WELL NAME	LOCATION	OPERATOR	TYPE	SPUD	COMPLETION	TD	PERFS	WELLBORE INFORMATION	TRTMT	TOC	METHOD
Devon St. #1	F, Sec 23, 19S, 28E 1650' FNL 1650' FWL	SDX Resources, Inc.	Oil	2/21/94	5/11/94	2755' PB 2701'	2200-2496'	12-1/4" hole, 8-5/8" 24# @ 392' w/350 sx	SGF	Surf	Circ
							1935-2048' 1725-1759'	7-7/8" hole, 5-1/2" 14# @ 2752' w/780 sx		Surf	Circ
Devon St. #2	L, Sec 23, 19S, 28E 2310' FSL 330' FWL	SDX Resources, Inc.	Oil	3/3/94	5/16/94	2755' PB 2705'	1950-2107'	12-1/4" hole, 8-5/8" 24# @ 371' w/350 sx	A/F	Surf	Circ
							2206-2464' 1715-1731'	7-7/8" hole, 5-1/2" 14# @ 2754' w/825 sx		Surf	Circ
AR State #1	I, Sec 22, 19S, 28E 2310' FSL 967' FEL	SDX Resources, Inc.	Oil	1/6/94	2/4/94	2750' PB 2713'	2163-2558'	12-1/4" hole, 8-5/8" 24# @ 388' w/350 sx	A/F	Surf	Circ
							1150-1296'	7-7/8" hole, 5-1/2" 15.5# @ 2746' w/775 sx		Surf	Circ
DHY State A Com #1	J, Sec 15, 19S, 28E 1980' FSL 1650' FEL	SDX Resources, Inc.	P&A 7/9/76	1/25/76	Dry	11510'	--	17-1/2" hole, 12-3/4" 40# @ 420' w/400 sx	--	Surf	Circ
								11" hole, 8-5/8" 24 & 32# @ 2800' w/1500 sx P&A 50 sx plug @ 10750' 50 sx plug @ 9550' 50 sx plug @ 8850' 50 sx plug @ 6250' 50 sx plug @ 4750' 50 sx plug @ 2750-2850' 10 sx plug @ surface		Surf	3/4" & Circ
State Federal 22 Com #1	E, Sec 22, 19S, 28E 1980' FNL 990' FWL	Southland Royalty Co.	P&A 1/21/82	6/1/79	7/17/79	11500'	11028-11054'	15" hole, 11-3/4" 42# @ 403' w/300 sx			
							11028-11032' BP 11900 10506-10846 100133-10365 BP 10106	11" hole, 8-5/8" 24# @ 2508' w/1450 sx 7-7/8" OH 2508-11500' P&A Sqz 11028-11032' w/100 sx. 35 sx on top of CIBP @ 11900'			
							8072-8180' BP 8000'	35 sx on top of CIBP 4 sx sqz holes @ 8220' 35 sx on top of CIBP 4-1/2" csg cut @ 7015'			
								65 sx plug @ 7110-6815'. Tagged @ 6750' 60 sx plug 5160-4951' 50 sx plug 2550-2432' 40 sx plug @ 450-318' 15 sx plug 60-surf.			

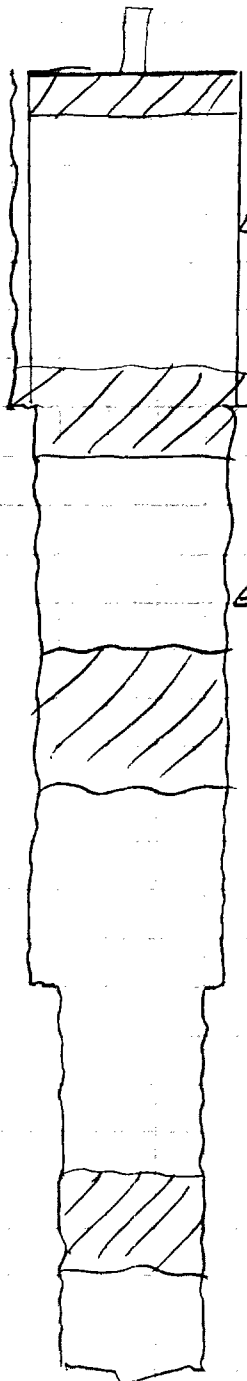
WELL NAME	LOCATION	OPERATOR	TYPE	SPUD	COMPLETION	TD	PERFS	WELLBORE INFORMATION	TRTMT	TOC	METHOD
Featherstone Welch #1	E, Sec 22, 19S, 28E 1650' FNL 900' FWL	SDX Resources, Inc.	Oil	7/28/59	11/7/59	2593'	NA	10" hole, 8-5/8" @ 565' w/50 sx 8" hole, 7" @ 1765' w/90 sx	NA	210' 675'	Calc .75% Calc .75%
State 648 #198	J, Sec 22, 19S, 28E 2310' FSL 1980' FEL	SDX Resources, Inc.	P&A Aug-65	1/23/64	3/16/64	2738'	--	12-1/2" hole, 10-3/4" @ 235', mudded 10" hole, 8-5/8" @ 2032, cmt NA P&A Pulled 10" csg. 35 sx plug 2590-2500' 55 sx plug 1880-1790' & 1710-1620' 25 sx plug @ 240-200' 10 sx plug @ surface	NA	NA NA	
State 648 #193	K, Sec 22, 19S, 28E 1750' FSL 1650' FWL	SDX Resources, Inc.	Oil	4/22/63	5/20/63		1746-2097'	12" hole, 10-3/4" 32.75# @ 222' w/75 sx 8" hole, 4-1/2" 10.5# @ 613' & 11.6# @ 1604' w/325 sx	A/F	Surf 868'	Calc .75% Calc .75%
Featherstone Federal #1	D, Sec 22, 19S, 28E 330' FNL 990' FWL	SDX Resources, Inc.	Oil	8/21/58	11/25/58	2626'	1773-1785'	10" hole, 8-5/8" 24# @ 1310' w/75 sx 8" hole, 7" 20# @ 1879' w/50 sx	A/F	778' 1273'	Calc .75% Calc .75%

Malco St. #3



St. 648 # 198

POA 1965



10 sk surface plug

← 12 $\frac{1}{2}$ hole

← 10 $\frac{3}{4}$ mudded in & not pulled?

235' - 25 sk. plug 240' - 200'

← 10' hole

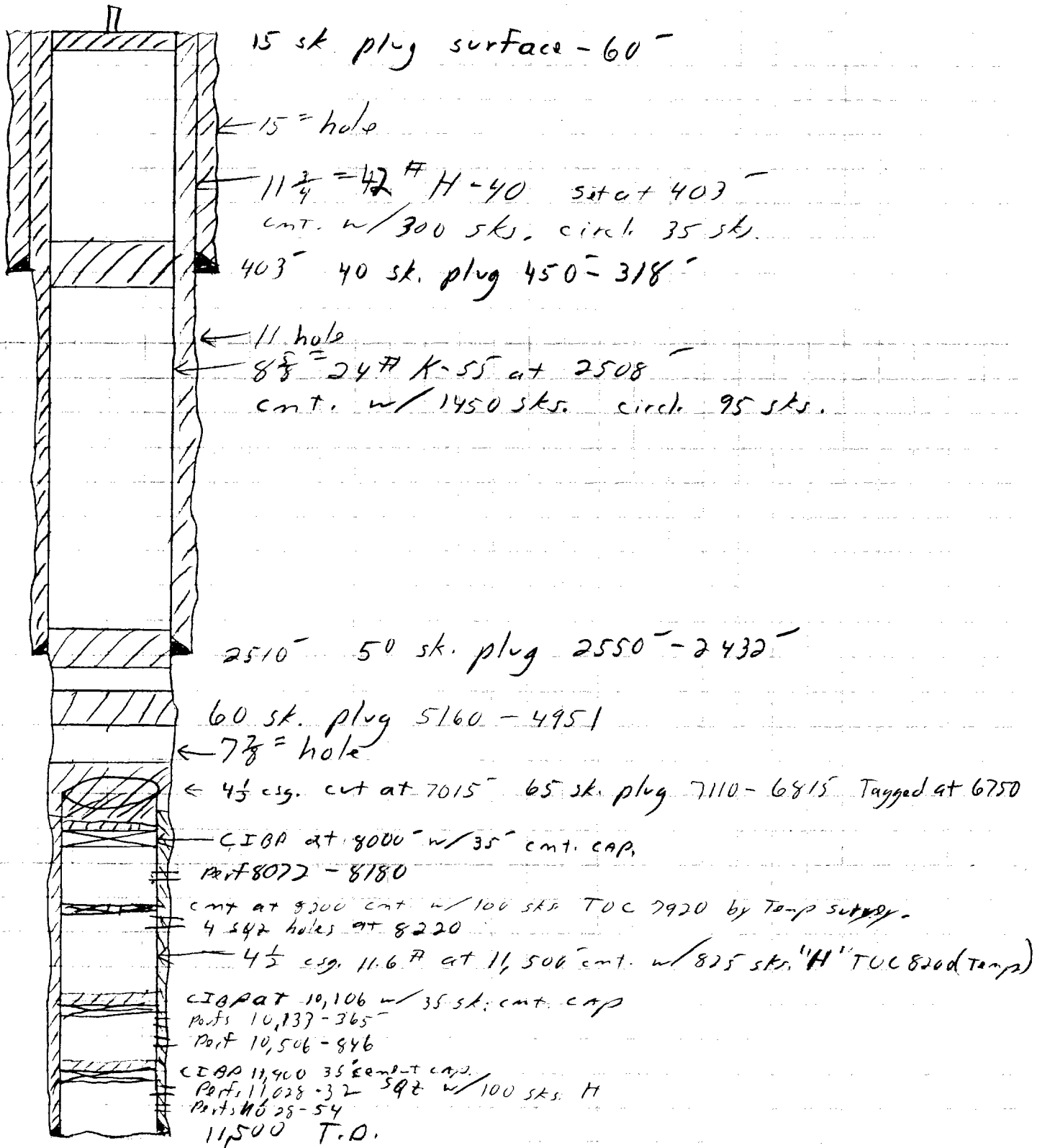
55 sk plug 1880' - 1790' and 1710' - 1620'

2032'

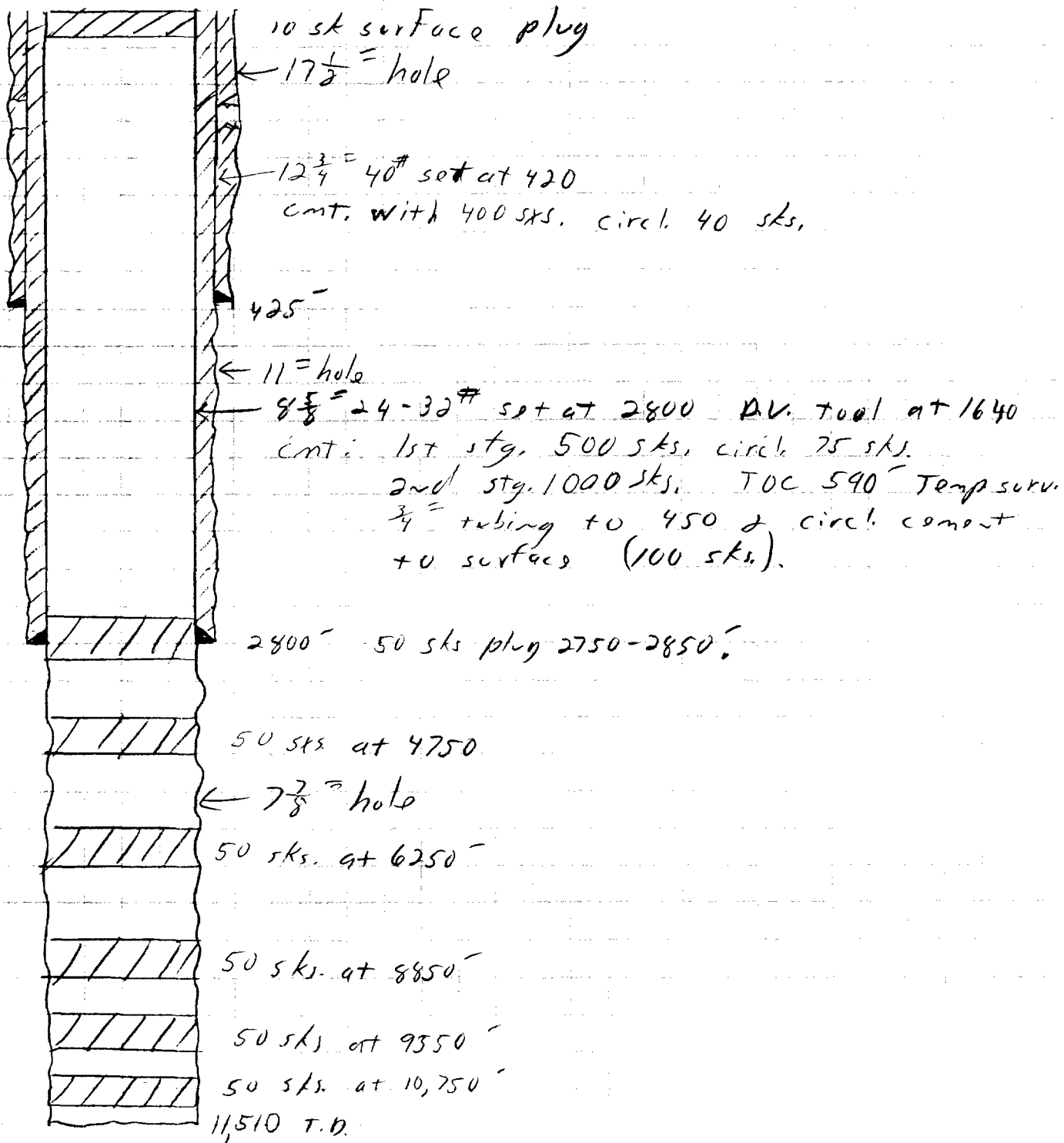
35 sk plug 2590' - 2500'

2738 T.D.

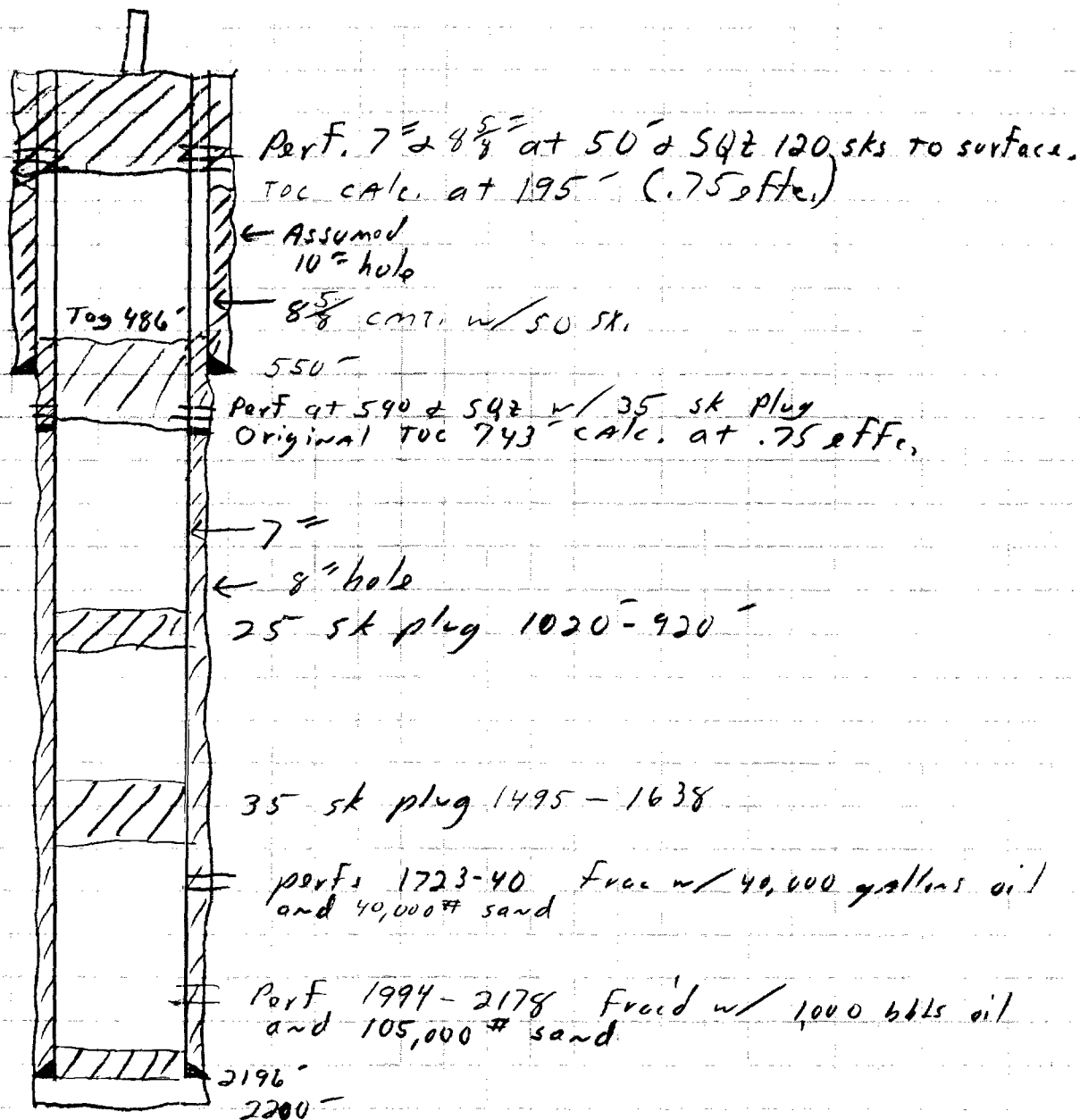
St. Fed. 22 Com. #1



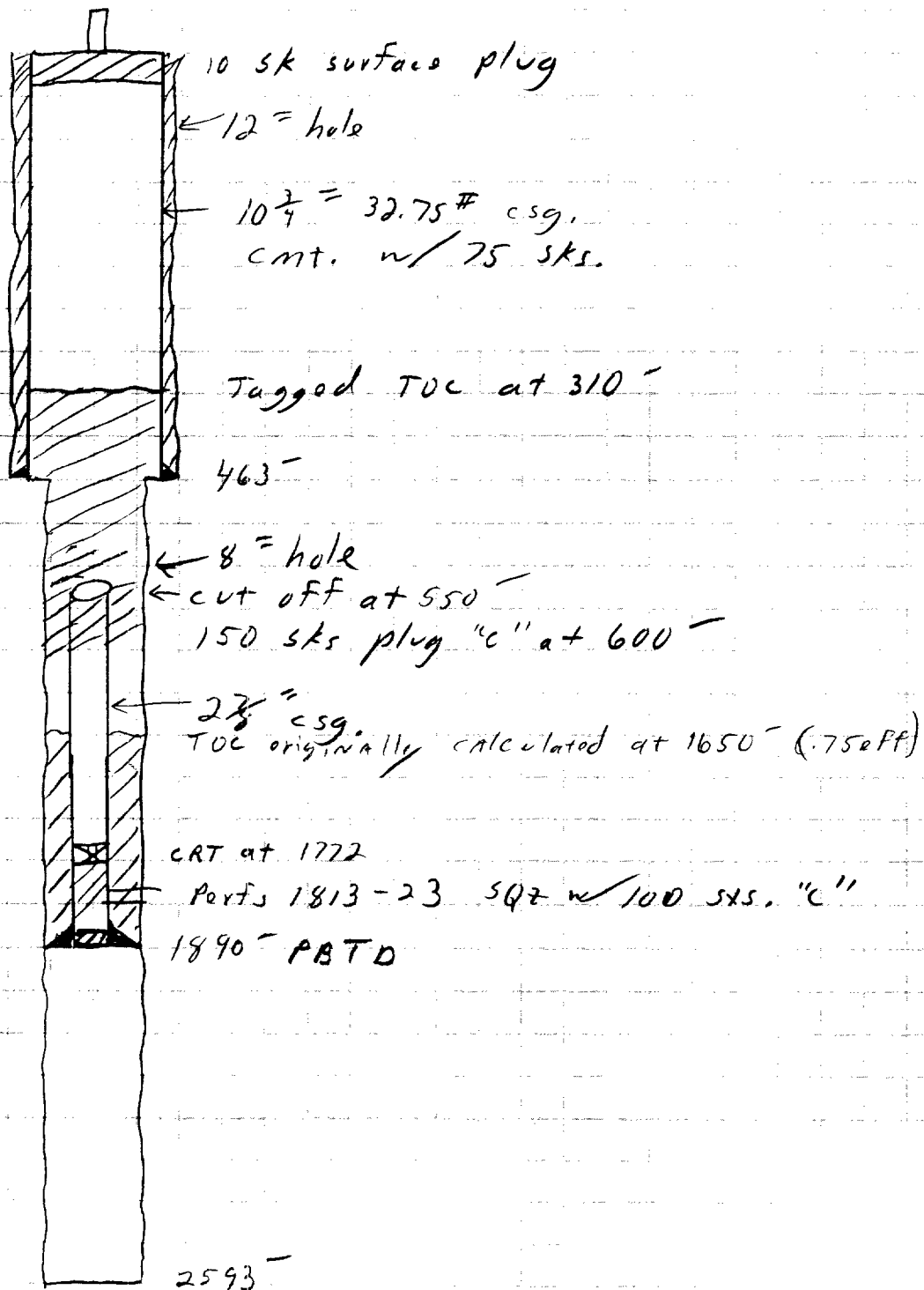
DHY St. 1-A



Welch Fed. #2
old WIN R-3221
PAV 5/17/95



EMU #190



(915) 550-7027

3803 Mankins - Odessa, Tx. 79763

Oil Co. : SDX Resources
Lease : E. Millman
Well No.: Plant
Analysis:

Sample Loc. :
Date Sampled : 25-August-1993
Attention :
Chemical Co. : Pro-Kem, Inc.

MG/L	EO. WT.	*MEO/L
100	100	100
200	200	200
300	300	300
400	400	400
500	500	500
600	600	600
700	700	700
800	800	800
900	900	900
1000	1000	1000
1100	1100	1100
1200	1200	1200
1300	1300	1300
1400	1400	1400
1500	1500	1500
1600	1600	1600
1700	1700	1700
1800	1800	1800
1900	1900	1900
2000	2000	2000
2100	2100	2100
2200	2200	2200
2300	2300	2300
2400	2400	2400
2500	2500	2500
2600	2600	2600
2700	2700	2700
2800	2800	2800
2900	2900	2900
3000	3000	3000
3100	3100	3100
3200	3200	3200
3300	3300	3300
3400	3400	3400
3500	3500	3500
3600	3600	3600
3700	3700	3700
3800	3800	3800
3900	3900	3900
4000	4000	4000
4100	4100	4100
4200	4200	4200
4300	4300	4300
4400	4400	4400
4500	4500	4500
4600	4600	4600
4700	4700	4700
4800	4800	4800
4900	4900	4900
5000	5000	5000
5100	5100	5100
5200	5200	5200
5300	5300	5300
5400	5400	5400
5500	5500	5500
5600	5600	5600
5700	5700	5700
5800	5800	5800
5900	5900	5900
6000	6000	6000
6100	6100	6100
6200	6200	6200
6300	6300	6300
6400	6400	6400
6500	6500	6500
6600	6600	6600
6700	6700	6700
6800	6800	6800
6900	6900	6900
7000	7000	7000
7100	7100	7100
7200	7200	7200
7300	7300	7300
7400	7400	7400
7500	7500	7500
7600	7600	7600
7700	7700	7700
7800	7800	7800
7900	7900	7900
8000	8000	8000
8100	8100	8100
8200	8200	8200
8300	8300	8300
8400	8400	8400
8500	8500	8500
8600	8600	8600
8700	8700	8700
8800	8800	8800
8900	8900	8900
9000	9000	9000
9100	9100	9100
9200	9200	9200
9300	9300	9300
9400	9400	9400
9500	9500	9500
9600	9600	9600
9700	9700	9700
9800	9800	9800
9900	9900	9900
10000	10000	10000

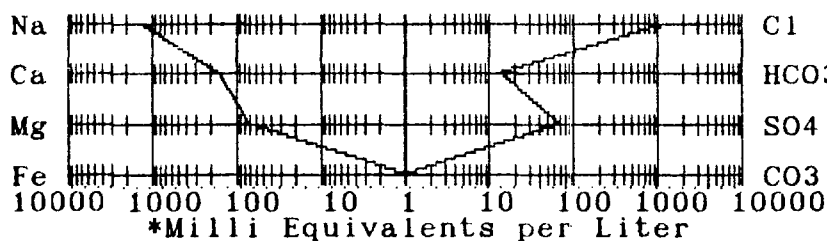
- | | | | | |
|----|------------------------------------|----------|--------|-------|
| 1. | pH | | | 6.900 |
| 2. | Specific Gravity | 60/60 F. | | 1.058 |
| 3. | CaCO ₃ Saturation Index | @ 80 F. | +0.598 | |
| | | @ 140 F. | +1.518 | |

4. Hydrogen Sulfide	250
5. Carbon Dioxide	500
6. Dissolved Oxygen	Not Determined

7.	Calcium	(Ca ⁺⁺)	3,206	/ 20.1 =	159.50
8.	Magnesium	(Mg ⁺⁺)	851	/ 12.2 =	69.75
9.	Sodium	(Na ⁺)	(Calculated) 31,070	/ 23.0 =	1,350.87
10.	Barium	(Ba ⁺⁺)	Not Determined		

11.	Hydroxyl (OH ⁻)	0	/ 17.0 =	0.00
12.	Carbonate (CO ₃ ⁼)	0	/ 30.0 =	0.00
13.	Bicarbonate (HCO ₃ ⁻)	854	/ 61.1 =	13.98
14.	Sulfate (SO ₄ ⁼)	3,500	/ 48.8 =	71.72
15.	Chloride (Cl ⁻)	52,988	/ 35.5 =	1,492.62
16.	Total Dissolved Solids	92,719		
17.	Total Iron (Fe)	11	/ 18.2 =	0.60
18.	Total Hardness As CaCO ₃	11,510		
19.	Resistivity @ 75 F. (Calculated)	0.105	/cm.	

PROBABLE MINERAL COMPOSITION	
COMPOUND	EO. WT. X *meq/L = mg/L.



Calculated Calcium Sulfate solubility in this brine is 4,587 mg/L. at 90 F.

Ca(HCO ₃) ₂	81.04	13.98	1,133
CaSO ₄	68.07	68.08	4,634
CaCl ₂	55.50	77.44	4,298
Mg(HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCL ₂	47.62	69.75	3,322
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	1,345.42	78,653

Analyst

Remarks and Comments:

InterChem

(915) 550-7027

3803 Mankins - Odessa, Tx. 79763
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : SDX Resources
Lease : E. Millman
Well No.: # 208
Analysis:

Sample Loc. :
Date Sampled : 25-August-1993
Attention :
Chemical Co. : Pro-Kem, Inc.

ANALYSIS

MG/L EQ. WT. *MEQ/L

- | | | |
|----|--|--------|
| 1. | pH | 6.800 |
| 2. | Specific Gravity 60/60 F. | 1.073 |
| 3. | CaCO ₃ Saturation Index @ 80 F. | +0.286 |
| | @ 140 F. | +1.191 |

Dissolved Gasses

- | | | |
|----|------------------|----------------|
| 4. | Hydrogen Sulfide | 80 |
| 5. | Carbon Dioxide | Not Determined |
| 6. | Dissolved Oxygen | Not Determined |

Cations

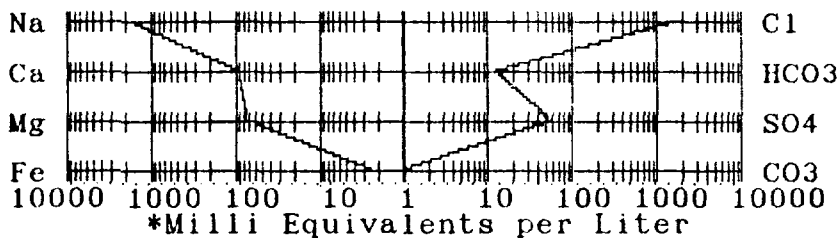
- | | | | | | | |
|-----|-------------------------------|---------------------|---|------|---|----------|
| 7. | Calcium (Ca ⁺⁺) | 1,804 | / | 20.1 | = | 89.75 |
| 8. | Magnesium (Mg ⁺⁺) | 912 | / | 12.2 | = | 74.75 |
| 9. | Sodium (Na ⁺) | (Calculated) 42,588 | / | 23.0 | = | 1,851.65 |
| 10. | Barium (Ba ⁺⁺) | Not Determined | | | | |

Anions

- | | | | | | | |
|-----|--|------------|---|------|---|----------|
| 11. | Hydroxyl (OH ⁻) | 0 | / | 17.0 | = | 0.00 |
| 12. | Carbonate (CO ₃ ⁼) | 0 | / | 30.0 | = | 0.00 |
| 13. | Bicarbonate (HCO ₃ ⁻) | 757 | / | 61.1 | = | 12.39 |
| 14. | Sulfate (SO ₄ ⁼) | 2,850 | / | 48.8 | = | 58.40 |
| 15. | Chloride (Cl ⁻) | 68,984 | / | 35.5 | = | 1,943.21 |
| 16. | Total Dissolved Solids | 117,975 | | | | |
| 17. | Total Iron (Fe) | 45 | / | 18.2 | = | 2.47 |
| 18. | Total Hardness As CaCO ₃ | 8,257 | | | | |
| 19. | Resistivity @ 75 F. (Calculated) | 0.071 /cm. | | | | |

LOGARITHMIC WATER PATTERN

*meq/L.



Calculated Calcium Sulfate solubility in this brine is 6,379 mg/L. at 90 F.

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO ₃) ₂	81.04	12.39		1,004
CaSO ₄	68.07	57.24		3,896
CaCl ₂	55.50	20.12		1,117
Mg(HCO ₃) ₂	73.17	0.00		0
MgSO ₄	60.19	0.00		0
MgCl ₂	47.62	74.75		3,560
NaHCO ₃	84.00	0.00		0
NaSO ₄	71.03	0.00		0
NaCl	58.46	1,848.33		108,054

Analyst

Remarks and Comments:

InterChem

(915) 550-7027

3803 Mankins - Odessa, Tx. 79763
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : SDX Resources
Lease : E. Millman
Well No.: # 203
Analysis:

Sample Loc. :
Date Sampled : 25-August-1993
Attention :
Chemical Co. : Pro-Kem, Inc.

ANALYSIS

MG/L EQ. WT. *MEQ/L

- | | | |
|----|--|--------|
| 1. | pH | 6.800 |
| 2. | Specific Gravity 60/60 F. | 1.078 |
| 3. | CaCO ₃ Saturation Index @ 80 F. | +0.476 |
| | @ 140 F. | +1.366 |

Dissolved Gasses

- | | | |
|----|------------------|----------------|
| 4. | Hydrogen Sulfide | 300 |
| 5. | Carbon Dioxide | 300 |
| 6. | Dissolved Oxygen | Not Determined |

Cations

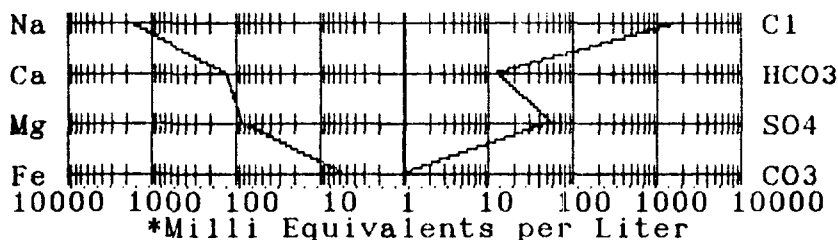
- | | | | | | | |
|-----|--|----------------|---|------|---|----------|
| 7. | Calcium (Ca ⁺⁺) | 2,605 | / | 20.1 | = | 129.60 |
| 8. | Magnesium (Mg ⁺⁺) | 1,033 | / | 12.2 | = | 84.67 |
| 9. | Sodium (Na ⁺) (Calculated) | 43,314 | / | 23.0 | = | 1,883.22 |
| 10. | Barium (Ba ⁺⁺) | Not Determined | | | | |

Anions

- | | | | | | | |
|-----|--|------------|---|------|---|----------|
| 11. | Hydroxyl (OH ⁻) | 0 | / | 17.0 | = | 0.00 |
| 12. | Carbonate (CO ₃ ⁼) | 0 | / | 30.0 | = | 0.00 |
| 13. | Bicarbonate (HCO ₃ ⁻) | 757 | / | 61.1 | = | 12.39 |
| 14. | Sulfate (SO ₄ ⁼) | 2,700 | / | 48.8 | = | 55.33 |
| 15. | Chloride (Cl ⁻) | 71,984 | / | 35.5 | = | 2,027.72 |
| 16. | Total Dissolved Solids | 122,693 | | | | |
| 17. | Total Iron (Fe) | 98 | / | 18.2 | = | 5.38 |
| 18. | Total Hardness As CaCO ₃ | 10,760 | | | | |
| 19. | Resistivity @ 75 F. (Calculated) | 0.066 /cm. | | | | |

LOGARITHMIC WATER PATTERN

*meq/L.



Calculated Calcium Sulfate solubility in this brine is 5,255 mg/L. at 90 F.

PROBABLE MINERAL COMPOSITION

COMPOUND EQ. WT. X *meq/L = mg/L.

Ca(HCO ₃) ₂	81.04	12.39	1,004
CaSO ₄	68.07	50.96	3,469
CaCl ₂	55.50	66.25	3,677
Mg(HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	84.67	4,032
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	1,876.79	109,717

Analyst _____

Remarks and Comments:

WATER ANALYSIS REPORT

SAMPLE

Location: E. Millman Unit #158
Company: DeKalb Energy

Date An.: 26-July-1989
Ref.: Pro-Kem, Inc.

ANALYSIS

	MG/L	EQ. WT.	*MEQ/L
1. pH			7.600
2. Specific Gravity 60/60 F.			1.049
3. CaCO ₃ Saturation Index @ 80°F.	+1.090		
@ 140°F.	+2.000		

DISSOLVED GASSES

4. Hydrogen Sulfide	(Lab) 750
5. Carbon Dioxide	Not Determined
6. Dissolved Oxygen	Not Determined

CATIONS

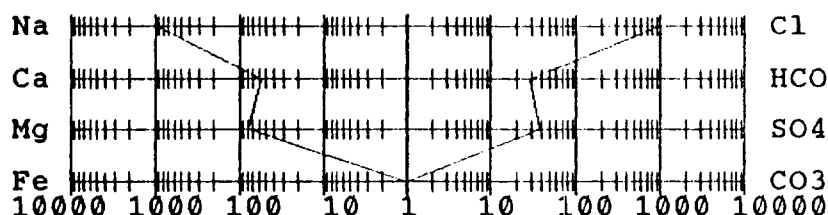
7. Calcium (Ca ⁺⁺)	1,058	/ 20.1 =	52.64
8. Magnesium (Mg ⁺⁺)	934	/ 12.2 =	76.56
9. Sodium (Na ⁺)	Calculated 20,895	/ 23.0 =	908.48
10. Barium (Ba ⁺⁺)	Not Determined		

ANIONS

11. Hydroxyl (OH ⁻)	0	/ 17.0 =	0.00
12. Carbonate (CO ₃ ⁼)	0	/ 30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	1,718	/ 61.1 =	28.12
14. Sulfate (SO ₄ ⁼)	1,800	/ 48.8 =	36.89
15. Chloride (Cl ⁻)	34,492	/ 35.5 =	971.61
16. Total Iron (Fe)	16		
17. Total Dissolved Solids	60,897		
18. Total Hardness As CaCO ₃	6,486		
19. Resistivity @ 75°F. (Calculated)	0.160 Ohm-Meters		

LOGARITHMIC WATER PATTERN

*meq/L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO ₃) ₂	81.04	28.12		2,279
CaSO ₄	68.07	24.52		1,669
CaCl ₂	55.50	0.00		0
Mg(HCO ₃) ₂	73.17	0.00		0
MgSO ₄	60.19	12.37		744
MgCl ₂	47.62	64.19		3,057
NaHCO ₃	84.00	0.00		0
NaSO ₄	71.03	0.00		0
NaCl	58.46	907.41		53,047

*Milli Equivalents per Liter

This water is mildly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts in solution.



A Baker Hughes company

Baker Petrolite
422 West Main Street
Artesia, NM 88210-2041 USA
Phone: (505) 746-3588
Fax: (505) 746-3580
Web site: www.bakerhughes.com/bpci

WATER ANALYSIS REPORT

Reply to:
P.O. Box 1140
Artesia, NM 88211-1140 USA

Company	: SDX RESOURCES	Date	: 09/19/97
Address	: ARTESIA, NM	Date Sampled	: 09/18/97
Lease	: EMU	Analysis No.	: 001
Well	: 212		
Sample Pt.	: WELLHEAD		

ANALYSIS		mg/L		* meq/L
-----		----		-----
1. pH	6.9			
2. H2S	270			
3. Specific Gravity	1.100			
4. Total Dissolved Solids		144002.4		
5. Suspended Solids		NR		
6. Dissolved Oxygen		NR		
7. Dissolved CO2		NR		
8. Oil In Water		NR		
9. Phenolphthalein Alkalinity (CaCO3)				
10. Methyl Orange Alkalinity (CaCO3)				
11. Bicarbonate	HCO3	1293.0	HCO3	21.2
12. Chloride	Cl	83478.0	Cl	2354.8
13. Sulfate	SO4	3750.0	SO4	78.1
14. Calcium	Ca	2500.0	Ca	124.8
15. Magnesium	Mg	645.3	Mg	53.1
16. Sodium (calculated)	Na	52331.1	Na	2276.3
17. Iron	Fe	5.0		
18. Barium	Ba	NR		
19. Strontium	Sr	NR		
20. Total Hardness (CaCO3)		8900.0		

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter		Compound	Equiv wt	X meq/L	= mg/L
+-----+					
125 *Ca <----- *HCO3	21	Ca(HCO3)2	81.0	21.2	1718
----- /----->	-----	CaSO4	68.1	78.1	5315
53 *Mg -----> *SO4	78	CaCl2	55.5	25.5	1413
----- <-----/	-----	Mg(HCO3)2	73.2		
2276 *Na -----> *Cl	2355	MgSO4	60.2		
+-----+	+-----+	MgCl2	47.6	53.1	2527
Saturation Values Dist. Water 20 C		NaHCO3	84.0		
CaCO3	13 mg/L	Na2SO4	71.0		
CaSO4 * 2H2O	2090 mg/L	NaCl	58.4	2276.3	133024
BaSO4	2.4 mg/L				

REMARKS:

Petrolite Oilfield Chemicals Group

Respectfully submitted,
STEVE TIGERT

SCALE TENDENCY REPORT

Company	: SDX RESOURCES	Date	: 09/19/97
Address	: ARTESIA, NM	Date Sampled	: 09/18/97
Lease	: EMU	Analysis No.	: 001
Well	: 212	Analyst	: STEVE TIGERT
Sample Pt.	: WELLHEAD		

STABILITY INDEX CALCULATIONS
(Stiff-Davis Method)
CaCO₃ Scaling Tendency

S.I. =	1.1	at	60 deg. F	or	16 deg. C
S.I. =	1.2	at	80 deg. F	or	27 deg. C
S.I. =	1.2	at	100 deg. F	or	38 deg. C
S.I. =	1.3	at	120 deg. F	or	49 deg. C
S.I. =	1.4	at	140 deg. F	or	60 deg. C

CALCIUM SULFATE SCALING TENDENCY CALCULATIONS
(Skillman-McDonald-Stiff Method)
Calcium Sulfate

S =	5746	at	60 deg. F	or	16 deg C
S =	6130	at	80 deg. F	or	27 deg C
S =	6373	at	100 deg. F	or	38 deg C
S =	6486	at	120 deg. F	or	49 deg C
S =	6566	at	140 deg. F	or	60 deg C

Petrolite Oilfield Chemicals Group

Respectfully submitted,
STEVE TIGERT

Affidavit of Publication

No. 16027

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott being duly sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of

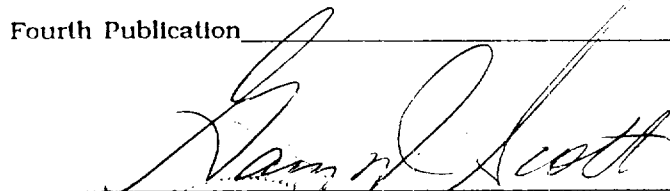
the state of New Mexico for 1 consecutive weeks on the same day as follows:

First Publication October 15, 1997

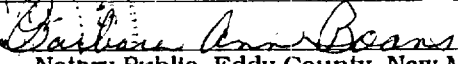
Second Publication _____

Third Publication _____

Fourth Publication _____



Subscribed and sworn to before me this 15th day of October 19 97



Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1999

Copy of Publication

LEGAL NOTICE

NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

SDX Resources, Inc., located at 511 W. Ohio St., Ste 601, Midland, TX 79702, mailing address PO Box 5061, Midland, TX 79704, Contact: Chuck Morgan 915/685-1761 is seeking administrative approval from the New Mexico Oil Conservation Division to complete the following wells in T19S, R28E Eddy Co., NM: East Millman Unit #158 located in Sec. 22, perforations 1878'-2568', East Millman Unit #203 in Sec. 22, perforations 1884'-2180', East Millman Unit #208 in Sec. 22, perforations 1682'-2290' and East Millman Unit #212 in Sec. 15, perforations 1920'-2283' as injection wells. The proposed injection zone is the Queen-Grayburg formation. SDX Resources, Inc. intends to inject a maximum of 300 barrels of produced formation water per day at a maximum injection pressure of 1200# on each well. Interested parties must file objections or request for hearing with the Oil Conservation Division, 2040 S. Pacheco, Santa Fe, New Mexico 87505 within 15 days of this notice. Published in the Artesia Daily Press, Artesia, N.M. October 15, 1997.

Legal 16027