TESORO PETROLEUM CORPORATION

8520 CROWNHILL

512-824-0261

SAN ANTONIO, TEXAS 78209

May 9, 1972

Mr. A. L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission PO Box 2088 Santa Fe, New Mexico 87501 WFX- 36-8 No Waiting Road

ATTN: Mr. J. E. Kepteina

SUBJ: Administrative Approval for Two Tesoro Injection Wells

Hospah Sand Unit

McKinley County, New Mexico

Dear Sir:

Attached in triplicate are copies of Forms C-101 and C-102 covering Tesoro's application to drill its Hospah Sand Unit Wells No. 70 and No. 84. These wells are to be utilized for water injection service in the Hospah Sand Unit waterflood project. Also attached in triplicate is a map of the immediate area showing all wells completed in the Hospah Upper Sand Pool together with schematic diagrams of the two proposed injection wells.

Rule R-2807-B provides that the Secretary-Director may approve orthodox or unorthodox locations in this Unit so long as said locations are not closer than 330' to the outer boundary of the Unit nor closer than 10' to any quarter quarter section or subdivision inner boundary.

As shown by the schematic diagrams attached, injection will be into the unitized Hospah Upper Sand Pool. Injection will be through tubing into open hole. Inasmuch as this is a unitized project, there are no offset operators to be notified.

Fluid to be injected is a combination of produced water and makeup water from the Morrison Water Supply Well, Hospah Sand Unit No. 53-Y.

It is believed that the foregoing information together with the attachments complies with the requirements of Rule 701-B and if any further information is desired, please advise the undersigned at the letterhead address.

Best regards.

Yours very truly,

R. H. Denman

Manager of Production Engineering

RHD/rw

Attachments

cc: Emery Arnold - Aztec (without attachments)

BAKER OIL TOOLS, INC.

SERVING THE WORLD DATE \$1051 27 1922 WELL NO. 20 PROPOSED INJECTION WELL*
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BAKER OIL TOOLS, INC.

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SANTA FE	- 	MEMV	REXICO OIL CON	SER VALION C	Owwission		Form C-101 Revised 1-1-6	<u> </u>
FILE	-	.3	•	1			5A. Indicate	Type of Lease
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Tesoro Petroleum Co	rnoration			• .				84
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Signed . N. N. M.	man		Title Manager	of Prod.	Enginee	ring	Date Ap	ril 27, 1972
(This space for	saie Use)	•						
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APPROVED BY	•		TITLE				DATE	

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION PLATE

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Santa Fe 84 Hospah Sand Unit Tesoro Petroleum Corporation Section Township Range County Unit Letter 9 West McKinley 17 North Actual Footage Location of Wells 2600 North West 1425 feet from the line and feet from the Ground Level Elev: Pool Dedicated Acreages Producing Formation Upper Hospah Hospah Injection 6934 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation ____Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and belief. R. H. Denman Position Manager of Prod. Engineering Company TESORO PETROLEUM CORPORATION Date April 27, 1972 WENTEN EN Sec OF NEW Like by Contly that the wall location ithing on this plat was platfed from field holds of centilities was mode by me or under my supervision, and that the same is her and correct to the best of my ONE PEO LAND S Date Surveyed April 20, 1972 Registered Professional Engineer and/or Land Surveyor

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CONDITIONS OF APPROVAL, IF	ANY	-				
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NEW MEXICO OIL CONSERVATION COMMISSIO

WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator	Al	l distances must be f	rom the outer boundarie Lease	es of the Section	CONCERNATION CO.
•	Petroleum Corpor	ation	Hospah Sand		70
Unit Letter	Section Towns		Ronge	County	
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	Sec.	36		Jennin.	NEW MAN
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Scale, 1 inch = 1,000 feet